

# Northern Powergrid (Northeast) plc Statement of charges for Metering Point Administration Services (MPAS) and Data Services

**Effective from 1 April 2022** 

Version 1.0

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### 1. Explanatory Notes

#### 1.1 Introduction

This statement has been prepared by Northern Powergrid (Northeast) Plc in accordance with the requirements of standard condition 36 of its electricity distribution licence ("the Licence") issued under the Electricity Act 1989 ("the Act"). Words and expressions that are defined in the Act and are used in this statement have the definitions given to them in the Act and should be construed accordingly.

This statement describes the service of providing Metering Point Administration Services and Data Services offered by Northern Powergrid (Northeast) Plc and sets out the basis of the charges made by Northern Powergrid (Northeast) Plc for such service.

The charges in this statement relate to the provision of Metering Point Administration Services and Data Services as defined in standard condition 18 of the Licence.

The Licence requires that the terms and charges contained in this statement should be reviewed at least once each year. Charges and costs shown are current at the time of publication and will not be changed except as provided for in the relevant Distribution Connection and Use of System Agreement (DCUSA) and subject to the requirements of standard condition 36 of the Licence.

#### 1.2 Fee for Statement

Standard condition 36.5 of the Licence states that:

The licensee may make a charge for any Charging Statement given or sent under paragraph 36.4(b) but this must not exceed the amount specified in directions issued by the Authority for the purposes of this condition generally, based on the Authority's estimate of the licensee's reasonable costs of providing the statement.

Northern Powergrid (Northeast) Plc does not propose to charge for providing single copies of the statement where these are downloaded, in PDF format, from the Northern Powergrid website. Access to this facility can be gained at www.northernpowergrid.com.

#### 1.3 Entitlement

In accordance with standard licence condition 35, upon application Northern Powergrid (Northeast) Plc will offer to enter into an agreement with any person for the provision of Metering Point Administration Services and Data Services within its distribution services area, specifically:

35.3 On application made by any person, the licensee must (subject to paragraph 35.9), except with the consent of the Authority, offer to enter into an agreement for the provision within its Distribution Services Area of Metering Point Administration Services under and in accordance with the provisions of the Retail Energy Code and the Balancing and Settlement Code.

35.4 On application made by any person, the licensee must (subject to paragraph 35.9), except with the consent of the Authority, offer to enter into an agreement for the provision of Data Transfer Services.

#### 1.4 Right of Determination

This statement describes the provision of Metering Point Administration Services and Data Services and the basis on which Northern Powergrid (Northeast) Plc will charge for this service. It is not a formal offer of terms for the provision of such services.

For information, in accordance with standard condition 35.11 of the Licence, any applicant who has been unable to reach agreement with Northern Powergrid (Northeast) Plc on terms for the provision of Metering Point Administration Services or Data Services may seek determination by the Gas and Electricity Markets Authority (GEMA). Any applicant wishing to seek such determination should contact:

Office of Gas and Electricity Markets Authority 10 South Colonnade Canary Wharf London E14 4PU

Tel: 020 7901 7000

#### 1.5 Contact Details

If any applicant wishes to discuss the contents of this statement, or request terms for the provision of Metering Point Administration Services or Data Services by Northern Powergrid (Northeast) Plc, please contact:

Registration Services Manager Northern Powergrid Manor House Station Road New Penshaw Houghton-le-Spring Tyne & Wear DH4 7LA

E-mail: mpas@northernpowergrid.com

# 2. Charges to suppliers for Metering Point Administration Services (SLC18) and Data Services (SLC36)

In accordance with Standard Licence Condition 18 for Metering Point Administration Services (MPAS) and Standard Licence Condition 36 paragraph 1 (b) for Data Services following transactional charges for MPAS and associated registration services are provided in accordance with the terms of the Licence, the Retail Energy Code (REC) and the Balancing and Settlement Code (BSC).

Bulk Change of Agent	Activity	Price
	Daily volumes up to and including 20,000 instructions	Charge waived
	Daily volumes in excess of 20,000+ instructions to be processed outside of the routine daily process	Individual quotation with a minimum value of £184*
Provision of Contact Notice	Activity	Price
	Provision of contact notice (per notice)	Charge waived
Manual Amendment	Activity	Price
Execution of manual amendment following the acceptance of the quotation provided will be determined on the number of data items within the request	Processing the MAP04 request to provide a quotation, regardless of whether or not the request conforms to the requirements of MAP04.	£4
	Modifying one data item associated with an MPAN	£76
	Modifying further data items associated with the same MPAN (charge per item)	£8
Supplier Full Refresh	Activity	Price
Method of provision shall be	Provided via Data Transfer Network	£22
determined based upon the size of each file. The registration count will be calculated as the maximum	(typically 0 to 10k registrations)	
	Provided via e-mail	£25
number of registrations that the	1 Tovided via e maii	220
number of registrations that the market participant ID has had on	(typically 10k to 100k registrations)	220
market participant ID has had on the 15 <sup>th</sup> day of the month over the		£32
market participant ID has had on	(typically 10k to 100k registrations)	
market participant ID has had on the 15 <sup>th</sup> day of the month over the	(typically 10k to 100k registrations) Provided via CD/DVD	
market participant ID has had on the 15 <sup>th</sup> day of the month over the period of time to be refreshed.  Data Aggregator Full Refresh  The charge will be waived for one	(typically 10k to 100k registrations)  Provided via CD/DVD  (typically 100k + registrations)	£32
market participant ID has had on the 15 <sup>th</sup> day of the month over the period of time to be refreshed.  Data Aggregator Full Refresh  The charge will be waived for one full refresh in each calendar year	(typically 10k to 100k registrations)  Provided via CD/DVD (typically 100k + registrations)  Activity	£32 Price
market participant ID has had on the 15 <sup>th</sup> day of the month over the period of time to be refreshed.  Data Aggregator Full Refresh  The charge will be waived for one full refresh in each calendar year for each Data Aggregator.	(typically 10k to 100k registrations)  Provided via CD/DVD (typically 100k + registrations)  Activity  Provided via Data Transfer Network	£32 Price
market participant ID has had on the 15 <sup>th</sup> day of the month over the period of time to be refreshed.  Data Aggregator Full Refresh  The charge will be waived for one full refresh in each calendar year for each Data Aggregator.  Method of provision shall be determined based upon the size of	(typically 10k to 100k registrations)  Provided via CD/DVD (typically 100k + registrations)  Activity  Provided via Data Transfer Network (typically 0 to 10k appointments)	£32  Price £22
market participant ID has had on the 15 <sup>th</sup> day of the month over the period of time to be refreshed.  Data Aggregator Full Refresh  The charge will be waived for one full refresh in each calendar year for each Data Aggregator.  Method of provision shall be	(typically 10k to 100k registrations)  Provided via CD/DVD (typically 100k + registrations)  Activity  Provided via Data Transfer Network (typically 0 to 10k appointments)  Provided via e-mail	£32  Price £22

Selective Refresh	Activity	Price
	Selective refresh (per MPAN)	£8
Retransmission of a File	Activity	Price
Dependent on the original file	Less than one year old.	£11
transmission date	More than or equal to one year old.	£11
Rejection of Instructions from a Supplier	Activity	Price
	Rejection of manual instructions from a supplier (per instruction)	Charge waived
Reports	Activity	Price
	Profile Administrator Report BSC Panel	Charge waived
Report to the Data Aggregator detailing the last file sequence number transmitted	detailing the last file sequence	Charge waived
Ad hoc MPAS data reports, based on the time taken to facilitate such as request		Individual quotation with a minimum value of £39*

#### Notes:

<sup>\*</sup>Activities that state "individual quotation" require assessment prior to a specific cost being provided. The cost of each activity will be calculated on a time and material basis. Any time and material assessment will include costs outside the MPAS activity such as I.T. costs including implementation costs, software licence costs and ongoing support costs, from our I.T. provider and / or third party providers.

# 3. Charges for the provision of Metering Point Administration Services and Data Services (SLC36)

Northern Powergrid (Northeast) Plc is able to provide a Metering Point Administration Service for premises connected to another Licensee's distribution network which is embedded in Northern Powergrid (Northeast) Plc distribution area. As per Standard Licence Condition 35 paragraph 35.4 upon application made by any person, Northern Powergrid (Northeast) Plc shall (subject to paragraph 35.9) offer to enter into an agreement for the provision of data transfer services. In making the offer Northern Powergrid (Northeast) Plc shall meet all requirements set out in Standard Licence Condition 35 paragraphs 6, 7 and 8.

The indicative costs that are provided in the offer shall include costs for:

	Indicative costs	
Activities	Initial set up cost	Ongoing costs
All activities pursuant and in accordance with the provision of the Retail Energy Code (REC)**	Not applicable	Individually quoted
All necessary costs relating to Metering Point Administration Service and Data Transfer Services information technology	Individually quoted	Individually quoted
Telephony costs associated with the provision of a enquiry service including dedicated line	Individually quoted	Individually quoted

<sup>\*\*</sup> This cost will include the purchase of an additional MPAS system licence, support from the application developer, initial upload of data into the system and hardware and system support from the Northern Powergrid (Northeast) Plc IT service provider. Data transfer and hardware charges for the electronic interfaces with suppliers and other settlement parties would be over and above this as would their implementation by both the data transfer service provider, our IT service provider and any testing on our part.

Applications should be made to <a href="mailto:mpas@northernpowergrid.com">mpas@northernpowergrid.com</a> and should be clearly marked for the attention of the Registration Services Manager. Alternatively applications via letter should be sent to:

Registration Services Manager Northern Powergrid Manor House Station Road New Penshaw Houghton-le-Spring Tyne & Wear DH4 7LA

