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## Performance snapshot

Northern Powergrid Northeast plc

REEE

## Performance snapshot – Northeast<sup>1</sup>

Network Ann	Network			Actu	al 2019-20				
Ĩ.	Number of customers			1.6m					
	Total DNO network length				41,923km				
Reliability &	Reliability & Availabili	ty		Actu	al 2019-20	Target 2019-20 <sup>2</sup>	Status	<b>Trend</b> <sup>3</sup>	
	Customer		Inc. exceptional events	50.7		-	-		
Availability	interruptions (CI) <sup>4</sup>		Exc. exceptional events		45.5	58.0	Achieved		
	Customer minutes		Inc. exceptional events		42.7	-	-		
	lost (CML)⁴		Exc. exceptional events	41.2		50.7	Achieved		
	Incentive performance		£m		£5.8m	_	_		
	reward/(penalty) - IIS		£/customer bill		£1.79	_	-	-	
						<b>T</b> 1 00 10 00 <sup>2</sup>	<b>0</b>	- 13	
Customer	Customer Satisfaction		41. f	Actual 2019-20		larget 2019-20*	Status	Trend <sup>®</sup>	
Satisfaction	Overall Broad Measure of Customer Sat score out of ten (rank out of 14) <sup>6</sup>		Istaction		9.02 (10th)	8.2	Achieved		
	Incentive performance reward/(penalty) – BMCS <sup>7</sup>		£m	£2.0m		_	_		
					£0.49	_	_		
			2, customer bill					-	
Connections	Connections					Target 2019-20 <sup>2</sup>	Status	Trend <sup>3</sup>	
	Time-to-quote (days) <sup>8</sup>			7.6		4.8	Missed		
	Time-to-connect (days) <sup>8</sup>			40.5		39.3	Missed		
	Incentive performance reward/ (penalty) – connections lead time		£m	£0.0m		-	-		
			£/customer bill		£0.00	-	-	•	
	Incentive on Connecti			Nil		-	-		
	penalty – ICE (if applic	cable)	£/customer bill		Nil	-	-	-	
Social Obligations	Social Obligations			Actual 2019-20 6.71 (3rd)		Target 2019-20 <sup>2</sup>	Status	<b>Trend</b> <sup>3</sup>	
	Individual Stakeholder Engagement and C		<b>Consumer Vulnerability</b>			-	-	_	
	(SECV) score out of ten (rank out of six)							•	
	Incentive reward		£m		£0.6m	-	-		
$\sim$			£/customer bill		£0.15	-	-	-	
Innovation		Safety			Envir	onment			
In 2019-20 we spent £1.5m on Innovation projects		Salety			Jinnent				
		Our long-term s	g and		eved our oil leakage and business ootprint targets for 2019-20. We are ad of our target in putting overhead lines ound in areas of natural beauty in the ED1				
in our Northeast license an		places us in the	rget also ahea						
Network Innovation Allowa innovation portfolio contai		We achieved ou for Northern Po							
		measured by the Occupational Safety and			period to date.				
			ealth Administration (OSHA) rate – 0.14 agair target of 0.31 – representing three reportable						
and improving affordability		accidents in a w	able						
	$\bigcirc$	We also achieve			$\bigcirc$				
	{ ህ /	Diseases and Da							
	52	Regulations (RID	DOR) incidents in the year.					V	
	Financials						NI.	ortheast	
Financials	Financials Unrestricted domestic tariff charge			£74.36					
	Total expenditure £m					£14.30			
	. eta. ozponataro		% of cost allowances			110%			
		% of cost allowances (E			te)	99%			
	% of allowed revenue						70%		
	Dividends paid <sup>®</sup>			£20.71					
	Gearing <sup>10</sup>					51.0%			
	Credit rating"				A3/A/A-				
	RORE <sup>12</sup>				8.0%				

- Notes:

   1 All financial figures in 2012-13 prices and refer to Northern Powergrid overall unless otherwise stated. The performance of each licensee is shown in the Annex to this report.

   2 Ofgem target (see sections in the main body of the report for performance against our own targets).

   3 Trend ▲ getting better ♥ getting worse since 2018-19.

   4 Unplanned & unweighted figures. Indicative figures as at July 2020, figures still to be confirmed by Ofgem.

- Excluding Guaranteed Standards payments.
   Broad Measure of Customer Satisfaction (BMCS) rank indicative only based on monthly data. Final ranking to be confirmed by Ofgem.
   Does not include SECV reward.
   UVSSA (single minor connections).
   Dividends paid figure relates to dividends from the licensee companies in the year.
   Gearing figures for Northeast relates to gearing of the licensee company.
- Credit ratings for Northeast relates to scores for three credit rating agencies (Moody's/Standard and Poor's/Fitch) for the licensee company.
   RORE forecast for the ED1 period based on notional gearing and to the table and the state of the table of tab including holding company debt.