Northern Powergrid (Northeast) Plc

Use of System Charging Statement

Notice of Charges

Effective from

1 April 2023

Version 0.3

Version Control

Version	Date	Description of version and any changes made
0.1	24 December 2021	This statement is based on version 0.1 of the common template developed during 2021.
0.1	06 April 2022	The form of this statement was approved by Ofgem on 31 March 2022. No changes to previous version.
0.2	16 November 2022	This statement has been revised to update Annex 5 based on the 2022 losses submission.
0.3	30 January 2023	This statement has been revised to include an amendment to charges in Annex 1 and Annex 4 for the recovery of an Excess Specified Amount relating to the Last Resort Supply Payment (LRSP) claims. Details of the change can be found in Annex 7.

A change-marked version of this statement can be provided upon request.

Contents

1. Introduction

1.1. This statement tells you about our charges and the reasons behind them. It has been prepared consistent with Standard Licence Condition 14 of our Electricity Distribution Licence. The main purpose of this statement is to provide our schedule of charges[1] for the use of our Distribution System and to provide the schedule of Line Loss Factors[2] that should be applied in Settlement to account for losses from the Distribution System. We have also included guidance notes in Appendix 2 to help improve your understanding of the charges we apply.

1.2. Within this statement we use terms such as 'Users' and 'Customers' as well as other terms which are identified with initial capitalisation. These terms are defined in the glossary.

1.3. The charges in this statement are calculated using the following methodologies as per the Distribution Connection and Use of System Agreement (DCUSA)[3]:

(a) Common Distribution Charging Methodology (CDCM); for Low Voltage and High Voltage (LV and HV) Designated Properties as per DCUSA Schedule 16;

(b) Extra-High Voltage Distribution Charging Methodology (EDCM); for Designated Extra-High Voltage (EHV) Properties as per DCUSA Schedule 18; and

(c) Price Control Disaggregation Model (PCDM); which calculates the discount percentages applied to tariffs in the CDCM and EDCM as per DCUSA Schedule 29.

1.4. Separate charges are calculated depending on the characteristics of the connection and whether the use of the Distribution System is for demand or generation purposes. Where a generation connection is seen to support the Distribution System the charges will be negative and the Supplier will receive credits for exported energy.

1.5. The application of charges to a premise can usually be referenced using the Line Loss Factor Class (LLFC) contained in the charge tables. Further information on how to identify and calculate the charge that will apply for your premises is provided in the guidance notes in Appendix 2.

1.6. All charges in this statement are shown exclusive of VAT. Invoices will include VAT at the applicable rate.

[1] Charges can be positive or negative.
[2] Known as adjustment factors in the Distribution Licence and commonly referred to as Loss Adjustment Factors. The schedule of Line Loss Factors will be provided in a revised statement shortly after the Line Loss Factors for the relevant year have been successfully audited by Elexon.
[3] The Distribution and Connection Use of System Agreement (DCUSA) available from https://www.dcusa.co.uk/dcusa-document/digital-dcusa-document/

1.7. The annexes that form part of this statement are also available in spreadsheet format[4]. This spreadsheet contains supplementary information used for charging purposes and a simple model to assist you to calculate charges. This spreadsheet can be downloaded from:

http://www.northernpowergrid.com/document-library/charges

Validity period

1.8. This charging statement is valid for services provided from the effective from date stated on the front of this statement and remains valid until updated by a revised version or superseded by a statement with a later effective date.

1.9. When using this charging statement, care should be taken to ensure that the relevant statement or statements covering the period that is of interest are used.

1.10. Notice of any revision to the statement will be provided to Users of our Distribution System (with the exception of updates to Annex 6: New or Amended EHV sites which will be published as an addendum). The latest statements can be downloaded from:

http://www.northernpowergrid.com/document-library/charges

Contact details

1.11. If you have any questions about this statement please contact us at this address:

Charges Manager
Northern Powergrid
Manor House
Station Road
New Penshaw
Houghton-le-Spring
DH4 7LA
email: UoS.Charges@northernpowergrid.com

1.12. All enquiries regarding connection agreements and reductions to maximum capacities should be addressed to:

Connection Record Maintenance
Northern Powergrid
Manor House
Station Road
New Penshaw
Houghton-le-Spring

[4] Northeast - Schedule of charges and other tables - 2023 V.0.1.xlsx

DH4 7LA

email: connection.records@northernpowergrid.com

1.13. All enquiries regarding increases to maximum capacities should be addressed to:

Get Connected

Northern Powergrid

Manor House

Station Road

New Penshaw

Houghton-le-Spring

DH4 7LA

email: getconnected@northernpowergrid.com

2. Charge application and definitions

2.1. The following section details how the charges in this statement are applied and billed to Users of our Distribution System.

The supercustomer and site-specific billing approaches

2.2. We utilise two billing approaches depending on the type of metering data received:

(a) The 'Supercustomer' approach for Customers for whom we receive aggregated consumption data through Settlement; and

(b) The 'Site-specific' approach for Customers for whom we receive site-specific consumption data through Settlement.

2.3. We receive aggregated consumption data through Settlement for:

(a) Domestic and non-domestic Customers for whom Non-Half Hourly (NHH) metering data is used in Settlement (i.e. Customers with MPANs which are registered to Measurement Class A);

(b) Customers which are unmetered and are not settled as pseudo Half Hourly (HH) metered (i.e. Customers with MPANs which are registered to Measurement Class B);

(c) Domestic Customers for whom HH metering data is used in Settlement (i.e. Customers with MPANs which are registered to Measurement Class F); and

(d) Non-domestic Customers for whom HH metering data is used in Settlement and which have whole current (WC) metering (i.e. Customers with MPANs which are registered to Measurement Class G).

2.4. We receive site specific consumption data through Settlement for:

(a) Customers for whom HH metering data is used in Settlement and which have current transformer (CT) metering (i.e. Customers with MPANs which are registered to measurement class C or E); and

(b) Customers which are unmetered and settled as pseudo HH metered (i.e. Customers with MPANs which are registered to measurement class D).

Supercustomer billing and payment

2.5. The Supercustomer approach makes use of aggregated data obtained from Suppliers using the 'Aggregated DUoS Report' data flow.

2.6. Invoices are calculated on a periodic basis and sent to each User, for whom we transport electricity through our Distribution System. Invoices are reconciled, over a

period of approximately 14 months to reflect later and more accurate consumption figures.

2.7. The charges are applied on the basis of the LLFC assigned to the MPAN, and the units consumed within the time periods specified in this statement. All LLFCs are assigned at our sole discretion based on the tariff application rules set out in the appropriate charging methodology or elsewhere in this statement. Please refer to the section 'Incorrectly allocated charges' if you believe the allocated LLFC or tariff is incorrect.

Supercustomer charges

2.8. Supercustomer charges include the following components:

(a) a fixed charge - pence/MPAN/day, there will only be one fixed charge applied to each MPAN; and

(b) unit charges - pence/kilowatt-hour (kWh); three unit charges will apply depending on the time of day and the type of tariff for which the MPAN is registered.

2.9. Users who wish to supply electricity to Customers for whom we receive aggregated data through Settlement (see paragraph 2.3) will be allocated the relevant charge structure set out in Annex 1.

2.10. Identification of the appropriate charge can be made by cross reference to the LLFC.

2.11. Valid settlement Profile Class (PC)/Standard Settlement Configuration (SSC)/Meter Timeswitch Code (MTC) combinations for LLFCs where the Metering System is Measurement Class A or B are detailed in Market Domain Data (MDD).

2.12. Where an MPAN has an invalid Settlement combination, the 'Domestic Aggregated with Residual' fixed and unit charge will be applied as default until the invalid combination is corrected. Where there are multiple SSC/Time Pattern Regime (TPR) combinations, the default 'Domestic Aggregated with Residual' fixed and unit charge will be applied for each invalid SSC/TPR combination.

2.13. The 'Domestic Aggregated (related MPAN)' and 'Non-Domestic Aggregated (related MPAN)' charges are supplementary to their respective unrelated MPAN charge.

Site-specific billing and payment

2.14. The site-specific billing and payment approach makes use of HH metering data at premises level received through Settlement.

2.15. Invoices are calculated on a periodic basis and sent to each User, for whom we transport electricity through our Distribution System. Where an account is based on estimated data, the account shall be subject to any adjustment which may be necessary following the receipt of actual data from the User.

2.16. The charges are applied on the basis of the LLFC assigned to the MPAN (or the MSID for Central Volume Allocation (CVA) sites), and the units consumed within the time periods specified in this statement. Where MPANs have not been associated, for example when multiple points of connection fed from different sources are used for a single site, the relevant number of fixed charges will be applied.

2.17. All LLFCs are assigned at our sole discretion based on the tariff application rules set out in the appropriate charging methodology or elsewhere in this statement. Please refer to section 'Incorrectly Allocated Charges' if you believe the allocated LLFC or tariff is incorrect.

Site-specific billed charges

2.18. Site-specific billed charges may include the following components:

(a) a fixed charge, pence/MPAN/day or pence/MSID/day;

(b) a capacity charge, pence/kilovolt-ampere(kVA)/day, for Maximum Import Capacity (MIC) and/or Maximum Export Capacity (MEC);

(c) an excess capacity charge, pence/kVA/day, if a site exceeds its MIC/MEC;

(d) three unit charges, pence/kWh, depending on the time of day and the type of tariff for which the MPAN is registered; and

(e) a reactive power charge, pence/kilovolt-ampere reactive hour (kVArh), for each unit in excess of the reactive charge threshold.

2.19. Users who wish to supply electricity to Customers for whom we receive site-specific data through Settlement (see paragraph 2.4) will be allocated the relevant charge structure dependent upon the voltage and location of the Metering Point.

2.20. Fixed charges are generally levied on a pence per MPAN/MSID per day basis. Where two or more HH MPANs/MSIDs are located at the same point of connection (as identified in the Connection Agreement), with the same LLFC, and registered to the same Supplier, only one daily fixed charge will be applied.

2.21. LV and HV Designated Properties will be charged in accordance with the CDCM and allocated the relevant charge structure set out in Annex 1.

2.22. Designated EHV Properties will be charged in accordance with the EDCM and allocated the relevant charge structure set out in Annex 2.

2.23. Where LV and HV Designated Properties or Designated EHV Properties have more than one point of connection (as identified in the connection agreement) then separate charges will be applied to each point of connection.

Components of Charges

Application of residual charges

2.24. The following sections explain the application of residual charges.

Final demand sites

2.25. Residual charges are recovered through fixed charges for all Final Demand Sites. All Non-Final Demand Sites must submit a valid certificate, as described in Section 10, and upon receipt of a valid certificate will be allocated to the relevant 'No Residual' tariff.

Residual charging bands

2.26. Residual charges are applied to Final Demand Sites on a banded basis, with all sites in a given charge band receiving the same residual charge. Domestic customers have a single charging band.

2.27. There are four non-domestic charging bands for each of the following groups:

(a) Designated Properties connected at LV, billing with no MIC;

(b) Designated Properties connected at LV, billing with MIC;

(c) Designated Properties connected at HV; and

(d) Designated EHV Properties.

2.28. All non-domestic Final Demand customers are allocated into one of the four charging bands, for each relevant charge structure.

2.29. The residual charging band boundaries are calculated nationally based upon data from all LDNOs. The method and timing for calculating the residual charging band boundaries and the method and timing for allocating customers into the residual charging bands are set out in Schedule 32 of DCUSA.

2.30. The boundaries for the residual bands can be found in the 'Schedule of charges and other tables' spreadsheet on our website.

Time periods

2.31. The time periods for the application of unit charges to LV and HV Designated Properties are detailed in Annex 1. We have not issued a notice to change the time bands.

2.32. The time periods for the application of unit charges to Unmetered Supply Exit Points are detailed in Annex 1. We have not issued a notice to change the time bands.

2.33. The time periods for the application of unit charges to Designated EHV Properties are detailed in Annex 2. We have not issued a notice to change the time bands.

Application of capacity charges

2.34. The following sections explain the application of capacity charges and exceeded capacity charges.

Chargeable capacity

2.35. The chargeable capacity is, for each billing period, the MIC/MEC, as detailed below.

2.36. The MIC/MEC will be agreed with us at the time of connection or pursuant to a later change in requirements. Following such an agreement (be it at the time of connection or later) no reduction in MIC/MEC will be allowed for a 12 month period.

2.37. Reductions to the MIC/MEC may only be permitted once in a 12 month period. Where the MIC/MEC is reduced, the new lower level will be agreed with reference to the level of the Customer's maximum import and/or export demand respectively. The new MIC/MEC will be applied from the start of the next billing period after the date that the request was received. It should be noted that, where a new lower level is agreed, the original capacity may not be available in the future without the need for network reinforcement and associated charges.

2.38. In the absence of an agreement, the chargeable capacity, save for error or omission, will be based on the last MIC/MEC that we have previously agreed for the relevant premise's connection. A Customer can seek to agree or vary the MIC/MEC by contacting us using the contact details in section 1.

Exceeded capacity

2.39. Where a Customer takes additional, unauthorised capacity over and above the MIC/MEC, the excess will be classed as exceeded capacity. The exceeded portion of the capacity will be charged at the excess capacity charge p/kVA/day rate, based on the difference between the MIC/MEC and the actual capacity used. This will be charged for the full duration of the billing period in which the breach occurs.

Demand exceeded capacity

$$\text{Demand Exceeded Capacity} = \max\left(2 \times \sqrt{AI^2 + \max(RI,RE)^2} - MIC,\ 0\right)$$

Where:

AI = Active import (kWh)

RI = Reactive import (kVArh)

RE = Reactive export (kVArh)

MIC = Maximum import capacity (kVA)

2.40. Only reactive import and reactive export values occurring at times of active import are used in the calculation. Where data for two or more MPANs is aggregated for billing purposes the HH consumption values are summated prior to the calculation above.

2.41. This calculation is completed for every half hour and the maximum value from the billing period is applied.

Generation exceeded capacity

$$\text{Generation Exceeded Capacity} = \max\left(2 \times \sqrt{AE^2 + \max(RI, RE)^2} - MEC, 0\right)$$

Where:

AE = Active export (kWh)

RI = Reactive import (kVArh)

RE = Reactive export (kVArh)

MEC = Maximum export capacity (kVA)

2.42. Only reactive import and reactive export values occurring at times of active export are used in the calculation. Where data for two or more MPANs is aggregated for billing purposes the HH consumption values occurring at times of kWh export are summated prior to the calculation above.

2.43. This calculation is completed for every half hour and the maximum value from the billing period is applied.

Standby capacity for additional security on site

2.44. Where standby capacity charges are applied, the charge will be set at the same rate as that applied to normal MIC. Should a Customer's request for additional security of supply require the provision of capacity from two different sources, we reserve the right to charge for the capacity held at each source.

Minimum capacity levels

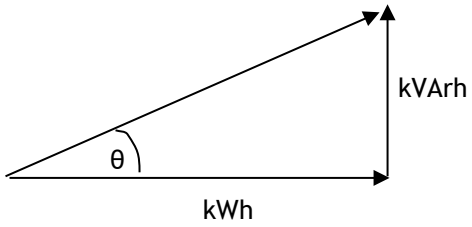
2.45. There is no minimum capacity threshold.

Application of charges for reactive power

2.46. When an individual HH metered MPAN's reactive power (measured in kVArh) at LV and HV Designated Properties exceeds 33% of its total active power (measured in kWh) in any given half hour, reactive power charges will apply. This threshold is equivalent to an average power factor of 0.95 during that half hour. Any reactive units in excess of the 33% threshold are charged at the rate appropriate to the particular charge.

2.47. Power Factor is calculated as follows:

Cos θ = Power Factor



2.48. The chargeable reactive power is calculated as follows:

Demand chargeable reactive power

$$\text{Demand Chargeable kVArh} = \max\left(\max(RI,RE) - \left(\sqrt{\frac{1}{0.95^2} - 1} \times AI\right), 0\right)$$

Where:

AI = Active import (kWh)

RI = Reactive import (kVArh)

RE = Reactive export (kVArh)

2.49. Only reactive import and reactive export values occurring at times of active import are used in the calculation. Where data for two or more MPANs is aggregated for billing purposes the HH consumption values are summated prior to the calculation above.

2.50. The square root calculation will be to two decimal places.

2.51. This calculation is completed for every half hour and the values summated over the billing period.

Generation chargeable reactive power

$$\text{Generation Chargeable kVArh} = \max\left(\max(RI,RE) - \left(\sqrt{\frac{1}{0.95^2} - 1} \times AE\right), 0\right)$$

Where:

AE = Active export (kWh)

RI = Reactive import (kVArh)

RE = Reactive export (kVArh)

2.52. Only reactive import and reactive export values occurring at times of active export are used in the calculation. Where data for two or more MPANs is aggregated for billing purposes the HH consumption values are summated prior to the calculation above.

2.53. The square root calculation will be to two decimal places.

2.54. This calculation is completed for every half hour and the values summated over the billing period.

Incorrectly allocated charges

2.55. It is our responsibility to apply the correct charges to each MPAN/MSID. The allocation of charges is based on the voltage of connection, import/export details including multiple MPANs, metering information, and, for some tariffs, the metering location.

2.56. We are responsible for deciding the voltage of connection. Generally, this is determined by where the metering is located and where responsibility for the electrical equipment transfers from us to the connected Customer.

2.57. We are also responsible for allocating non-domestic customers into their residual charging bands. Allocation into residual charging bands is determined by consumption for customers billed under the Supercustomer approach, and by the MIC for customers billed under the site specific approach.

2.58. The Supplier determines and provides us with the metering information and data to enable us to allocate charges. The metering information and data is likely to change over time if, for example, a Supplier changes an MPAN from non-domestic to domestic following a change of use at the premises. When we are notified this has happened, we will change the allocation of charges accordingly.

2.59. If it has been identified that a charge may have been incorrectly allocated due to the metering information and/or data then a request for investigation should be made to the Supplier.

2.60. Where it has been identified that a charge may have been incorrectly allocated due to: the wrong voltage of connection; import/export details; metering location; or allocation to residual charging band then a request to investigate the applicable charges should be made to us. Requests from persons other than the Customer or the current Supplier must be accompanied by a Letter of Authority from the Customer; the current Supplier must also acknowledge that they are aware a request has been made. Any request must be supported by an explanation of why it is believed that the current charge should be changed, along with supporting information including, where appropriate, photographs of metering positions or system diagrams. Any

request to change the current charge that also includes a request for backdating must include justification as to why it is considered appropriate to backdate the change.

2.61. Where a residual charging band allocation cannot be resolved, the dispute process provided within DCUSA Schedule 32 should be followed.

2.62. An administration charge (covering our reasonable costs) may be made if a technical assessment or site visit is required, but we will not apply any charge where we agree to the change request.

2.63. Where we agree that the current charge should be changed, we will then allocate the appropriate set of charges for the connection. Any adjustment will be applied from the date of the request, back to either the date of the incorrect allocation; or up to the maximum period specified by the Limitation Act (1980) in England and Wales, which covers a six year period from the date of request; whichever is the shorter.

2.64. Any credit or additional charge will be issued to the relevant Supplier(s) effective during the period of the change.

2.65. Should we reject the request (as per paragraph 2.55) a justification will be provided to the requesting party. We shall not unreasonably withhold or delay any decision on a request to change the charges applied and would expect to confirm our position on the request within three months of the date of request.

Generation charges for pre-2005 Designated EHV Properties

2.66. Designated EHV Properties that were connected to the Distribution System under a pre-2005 connection charging policy are eligible for exemption from Use of System (UoS) charges for generation unless one of the following criteria has been met:

(a) 25 years have passed since their first energisation/connection date (i.e. Designated EHV Properties with energisation/Connection Agreements dated prior to 1 April 2005, and for which 25 years has passed since their first energisation/connection date will receive generation UoS charges from the next charging year following the expiry of their 25 years exemption, starting 1 April); or

(b) The person responsible for the Designated EHV Property has provided notice to us that they wish to opt in to generation UoS charges.

If a notice to opt in has been provided there will be no further opportunity to opt out.

2.67. Furthermore, if an exempt Customer makes an alteration to its export requirement then the Customer may be liable to be charged for the additional capacity required for energy imported or exported. For example, where a generator increases its export

capacity the incremental increase in export capacity will attract UoS charges as other non-exempt generators.

Provision of billing data

2.68. Where HH metering data is required for UoS charging and this is not provided in accordance with the BSC or the DCUSA through settlement processes, such metering data shall be provided by the User of the system in respect of each calendar month within five working days of the end of that calendar month.

2.69. The metering data shall identify the amount of energy conveyed across the Metering System in each half hour of each day and shall separately identify active and reactive import and export. Metering data provided to us shall be consistent with that received through the metering equipment installed.

2.70. Metering data shall be provided in an electronic format specified by us from time to time, and in the absence of such specification, metering data shall be provided in a comma-separated text file in the format of Master Registration Agreement (MRA) data flow D0036[5] (as agreed with us). The data shall be emailed to:

Duos.billing@northernpowergrid.com

2.71. We require details of reactive power imported or exported to be provided for all Measurement Class C and E sites. It is also required for CVA sites and Exempt Distribution Network boundaries with difference metering. We reserve the right to levy a charge on Users who fail to provide such reactive data. In order to estimate missing reactive data, a power factor of 0.95 lag will be applied to the active consumption in any half hour.

Out of area use of system charges

2.72. We do not operate networks outside our Distribution Services Area.

Licensed distribution network operator charges

2.73. Licenced Distribution Network Operator (LDNO) charges are applied to LDNOs who operate Embedded Networks within our Distribution Services Area.

2.74. The charge structure for LV and HV Designated Properties embedded in networks operated by LDNOs will mirror the structure of the 'All-the-way' charge and is dependent upon the voltage of connection of each Embedded Network to our Distribution System. The relevant charge structures are set out in Annex 4.

2.75. Where a NHH metered MPAN has an invalid settlement combination, the 'LDNO HV: Domestic Aggregated with Residual' fixed and unit charge will be applied as default

[5] MRA Data Transfer Catalogue available from https://dtc.mrasco.com/

until the invalid combination is corrected. Where there are multiple SSC/TPR combinations, the default 'LDNO HV: Domestic Aggregated with Residual' fixed and unit charge will be applied for each invalid SSC/TPR combination.

2.76. The charge structure for Designated EHV Properties embedded in networks operated by LDNOs will be calculated individually using the EDCM. The relevant charge structures are set out in Annex 2.

2.77. For Nested Networks the relevant charging principles set out in DCUSA Schedule 21 will apply.

Licence exempt distribution networks

2.78. The Electricity and Gas (Internal Market) Regulations 2011[6] introduced new obligations on owners of licence exempt distribution networks (sometimes called private networks) including a duty to facilitate access to electricity and gas suppliers for Customers within those networks.

2.79. When Customers (both domestic and commercial) are located within a licence exempt distribution network and require the ability to choose their own Supplier this is called 'third party access'. These embedded Customers will require an MPAN so that they can have their electricity supplied by a Supplier of their choice.

2.80. Licence exempt distribution network owners can provide third party access using either full settlement metering or the difference metering approach.

Full settlement metering

2.81. This is where a licence exempt distribution network is set up so that each embedded installation has an MPAN and Metering System and therefore all Customers purchase electricity from their chosen Supplier. In this case there are no Settlement Metering Systems at the boundary between the licensed Distribution System and the licence exempt distribution network.

2.82. In this approach our UoS charges will be applied to each MPAN.

Difference metering

2.83. This is where one or more, but not all, Customers on a licence exempt distribution network choose their own Supplier for electricity supply to their premises. Under this approach the Customers requiring third party access on the licence exempt distribution network will have their own MPAN and must have a HH Metering System.

[6] The Electricity and Gas (Internal Market) Regulations 2011 available from http://www.legislation.gov.uk/uksi/2011/2704/contents/made

Gross settlement

2.84. Where one of our MPANs (prefix 15) is embedded within a licence exempt distribution network connected to our Distribution System, and a dispensation for difference metering is in place for settlement purposes, and we receive gross measurement data for the boundary MPAN, we will continue to charge the boundary MPAN Supplier for use of our Distribution System. No charges will be levied by us directly to the Customer or Supplier of the embedded MPAN(s) connected within the licence exempt distribution network.

2.85. We require that gross metered data for the boundary of the connection is provided to us. Until a new industry data flow is introduced for the sending of such gross data, gross metered data shall:

(a) be provided in a text file in the format of the D0036 MRA data flow;

(b) the text file shall be emailed to Duos.billing@northernpowergrid.com;

(c) the title of the email should also contain the phrase “gross data for difference metered private network” and contain the metering reference specified by us in place of the Settlement MPAN; and

(d) the text filename shall be formed of the metering reference specified by us followed by a hyphen and followed by a timestamp in the format YYYYMMDDHHMMSS and followed by “.txt”.

2.86. For the avoidance of doubt, the reduced difference metered measurement data for the boundary connection that is to enter Settlement should continue to be sent using the Settlement MPAN.

3. Schedule of charges for use of the Distribution System

3.1. Tables listing the charges for use of our Distribution System are published in annexes to this document.

3.2. These charges are also listed in a spreadsheet which is published with this statement and can be downloaded from:

http://www.northernpowergrid.com/document-library/charges

3.3. Annex 1 contains the charges applied to LV and HV Designated Properties.

3.4. Annex 2 contains the charges applied to Designated EHV Properties and charges applied to LDNOs with Designated EHV Properties connected to their Distribution Systems.

3.5. Annex 3 contains details of any preserved and additional charges that are valid at this time. Preserved charges are mapped to an appropriate charge and are closed to new Customers.

3.6. Annex 4 contains the charges applied to LDNOs in respect of LV and HV Designated Properties connected to their Distribution Systems.

4. Schedule of line loss factors

Role of line loss factors in the supply of electricity

4.1. Electricity entering or exiting our Distribution System is adjusted to take account of energy that is lost[7] as it is distributed through the network. This adjustment does not affect distribution charges but is used in energy Settlement to take metered consumption to a notional Grid Supply Point so that Suppliers' purchases take account of the energy lost on the Distribution System.

4.2. We are responsible for calculating the Line Loss Factors (LLFs) and providing these to Elexon. Elexon is the company that manages the BSC.

4.3. LLFs are used to adjust the Metering System volumes to take account of losses on the Distribution System.

Calculation of line loss factors

4.4. LLFs are calculated in accordance with BSCP128 which sets out the procedures and principles with which our LLF methodology must comply. It also defines the procedure and timetable by which LLFs are reviewed and submitted.

4.5. LLFs are calculated for a set number of time periods during the year, using either a generic method or a site-specific method. The generic method is used for sites connected at LV or HV and the site-specific method is used for sites connected at EHV or where a request for site-specific LLFs has been agreed. Generic LLFs will be applied as a default to all new EHV sites until sufficient data is available for a site-specific calculation.

Where the usage profile for a given site contains insufficiently large consumption or generation volumes, a default calculation or default replacement shall be undertaken to enable calculation of a realistic site specific LLF. A default replacement process shall be deemed to have been undertaken if a generic methodology is used where the following applies:

(a) A Site has multiple connections to the Total System and the primary connection is at EHV but there is a subordinate connection that is not connected at EHV, then a generic methodology MAY be used for the subordinate connection (even if a Site specific LLF is used for the Site's primary connection); and

(b) The connection has a capacity of less than or equal to 1MVA.

[7] Energy can be lost for technical and non-technical reasons and losses normally occur by heat dissipation through power flowing in conductors and transformers. Losses can also reduce if a customer's action reduces power flowing in the distribution network. This might happen when a customer generates electricity and the produced energy is consumed locally.

4.6. The definition of EHV used for LLF purposes differs from the definition used for defining Designated EHV Properties in the EDCM. The definition used for LLF purposes can be found in our LLF methodology, which can be found on the Elexon website[8].

Publication of line loss factors

4.7. The LLFs used in Settlement are published on the Elexon Portal website[9]. The website contains the LLFs in standard industry data formats and in a summary form. A user guide with details on registering and using the portal is also available.

4.8. BSCP128 sets out the timetable by which LLFs are submitted and audited. The submission and audit occurs between September and December in the year prior to the LLFs becoming effective. Only after the completion of the audit at the end of December and BSC approval are the final LLFs published.

4.9. As this charging statement is published a complete year before the LLFs for the charging year have been produced, Annex 5 is intentionally left blank. This statement will be reissued with Annex 5 populated once the LLFs have been calculated and audited. This should typically be more than three months prior to the statement coming into force.

4.10. When using the tables in Annex 5, reference should be made to the LLFC allocated to the MPAN to find the appropriate values.

[8] The following page has links to BSCP128 and to our LLF methodology: http://www.elexon.co.uk/reference/technical-operations/losses/

[9] The Elexon Portal can be accessed from www.elexonportal.co.uk

5. Notes for Designated EHV Properties

EDCM nodal costs

5.1. A table is provided in the accompanying spreadsheet which shows the underlying Long Run Incremental Cost (LRIC) nodal costs used to calculate the current EDCM charges. This spreadsheet is available to download from our website:

http://www.northernpowergrid.com/document-library/charges

5.2. These are illustrative of the modelled costs at the time that this statement was published. A new connection will result in changes to current network utilisations which will then form the basis of future prices. The charge determined in this statement will not necessarily be the charge in subsequent years because of the interaction between new and existing network connections and any other changes made to our Distribution System which may affect charges.

Charges for new Designated EHV Properties

5.3. Charges for any new Designated EHV Properties calculated after publication of the current statement will be published on our website in an addendum to that statement as and when necessary. The addendum will include charge information of the type found in Annex 2, and LLFs as found in Annex 5.

5.4. The form of the addendum is detailed in Annex 6 of this statement.

5.5. The new Designated EHV Properties charges will be added to Annex 2 in the next full statement released.

Charges for amended Designated EHV Properties

5.6. Where an existing Designated EHV Property is modified and energised in the charging year, we may revise its EDCM charges for the modified Designated EHV Property. If revised charges are appropriate, an addendum will be sent to all relevant parties and published as a revised 'Schedule of charges and other tables' spreadsheet on our website. The modified Designated EHV property charges will be added to Annex 2 in the next full statement released.

Demand side management

5.7. For those premises where UoS is charged under the EDCM, some customers may be able to benefit from entering into a Demand Side Management (DSM) agreement with us.

5.8. DSM arrangements are based on a formal commitment by the customer to materially reduce their MIC in certain time periods, as determined by us, for active network management purposes other than normal planned or unplanned outages.

5.9. For new connections, the customer must make an express statement in their application that they have an interest in some, or all, of the import capacity for their intended connection or modified connection being interruptible for active network management purposes.

5.10. Where the customer enters into a DSM agreement by agreeing to reduce their MIC to meet the defined parameters in the agreement, reduced UoS charges will apply. The chargeable capacity will be equal to the MIC minus the capacity that is subject to restrictions under the DSM agreement. The scale of the reduction will vary by site and is linked to the LRIC element of the charge in line with the approved charging methodology.

5.11. Any reduction in UoS charges applicable to the customer will be assessed on a site-specific basis by us. Any customers who wish to enquire whether they can take advantage of DSM should in the first instance contact:

Charges Manager
Manor House
Station Road
New Penshaw
Houghton-le-Spring
DH4 7LA
email: UoS.charges@northernpowergrid.com

6. Electricity distribution rebates

6.1. We have neither given nor announced any DUoS rebates to Users in the 12 months preceding the date of publication of this version of the statement.

7. Accounting and administration services

7.1. We reserve the right to impose payment default remedies. The remedies are as set out in the DCUSA where applicable or else as detailed in the following paragraphs.

7.2. If any invoices that are not subject to a valid dispute remain unpaid on the due date, late payment interest (calculated at base rate plus 8%) and administration charges may be imposed.

7.3. Our administration charges are detailed in the following table. These charges are set at a level which is in line with the Late Payment of Commercial Debts Act:

Size of Unpaid Debt	Late Payment Fee
Up to £999.99	£40.00
£1,000 to £9,999.99	£70.00
£10,000 or more	£100.00

8. Charges for electrical plant provided ancillary to the grant of Use of System

8.1. We have no charges applicable to this section.

9. Schedule of fixed adders to recover Supplier of Last Resort and Eligible Bad Debt pass-through costs

Supplier of Last Resort

9.1. In accordance with Standard Condition 38B 'Treatment of payment claims for last-resort supply where Valid Claim is received on or after 1 April 2019' ('SLC38B') of our Electricity Distribution Licence, and subject to paragraph 9 of that condition, our charges will recover the amount of payments in Regulatory Year t-2 made in response to Last Resort Supply Payment claims. In accordance with Charge Restriction Condition 2B 'Calculation of Allowed Pass-Through Items' ('CRC2B'), specifically paragraph 35 of that condition, other relevant adjustments may also be included.

Excess Supplier of Last Resort

9.2. In accordance with paragraph 9 of SLC38B, we may amend previously published charges as a result of Last Resort Supply Payment claims which breach the Materiality Threshold.

9.3. In such instance, we will include the fixed charge adder to recover these costs separately to the charges calculated in accordance with paragraph 9.1. The Excess

Supplier of Last Resort fixed adder therefore represents an increase to previously published charges only.

Eligible Bad Debt

9.4. In accordance with CRC2B, specifically paragraph 39 of that condition, our charges will recover the amount of use of system bad debt the Authority has consented to be recovered. This includes use of system bad debt our charges are recovering on behalf of Independent Distribution Network Operators (IDNOs), in accordance with Standard Licence Condition 38C 'Treatment of Valid Bad Debt Claims' ('SLC38C'), and specifically paragraph 4 of that condition, plus any amounts being returned by us, including on behalf of IDNOs.

Tables of Fixed Adders

9.5. Tables listing the charges to recover Supplier of Last Resort and Eligible Bad Debt pass-through costs are published in Annex 7 to this document. The charges are shown for information only and are already included in the final Annex 1 charges.

10. Non-Final Demand Sites

Charges for Non-Final Demand Sites

10.1. A Non-Final Demand Site is charged an import tariff that excludes the residual cost element of charges. If the User wishes for a property to qualify for allocation to these tariffs, then the User must submit certification declaring that the property meets the required criteria as per DCUSA.

Process for submitting certification

10.2. This certification should take the form as set out in Appendix 3 and be submitted to:

Use of System Charges
Northern Powergrid
Manor House
Station Road
New Penshaw
Houghton-le-Spring
DH4 7LA
email: tcr@northernpowergrid.com

10.3. We may, at our discretion, request a signed paper certificate from the User, in place of electronic. If requested, paper certification should be posted to the contact details above.

10.4. Users should undertake reasonable endeavours to ensure the facts attested to in the certification are true. We may request documentation evidencing these endeavours,

including where appropriate, photographs of metering positions or system diagrams, following receipt of the certification.

10.5. If we determine that the documentation provided does not sufficiently evidence the undertaking of reasonable endeavours, does not support the facts attested to in the certification, or if no documentation is received, we may at our discretion reject the certification as invalid. If the certification is rejected as invalid, then the property will not qualify as a Non-Final Demand Site.

Application of charges for Non-Final Demand Sites

10.6. A property will only be deemed to qualify as a Non-Final Demand Site, and be allocated charges as such, from the date on which we receive valid certification.

10.7. If a property that has previously been certified as a Non-Final Demand Site no longer satisfies the criteria as per DCUSA, then the User must inform us immediately.

10.8. For a property that has been previously certified as a Non-Final Demand Site, we will continue to apply the relevant no residual import tariff without the requirement for further certification, except in any one of the following circumstances:

(a) Where we have reason to believe that the property no longer qualifies as a Non-Final Demand Site; or

(b) Significant time has passed since the certification was submitted; or

(c) Where there is a change to the connection characteristics i.e. capacity change.

If such circumstances occur, we may request re-certification of the site, or reject the certification as invalid at our discretion.

10.9. When a property no longer meets the required criteria to qualify as a Non-Final Demand Site, we will change the allocation of charges accordingly from that point.

10.10. Please refer to the section 'Incorrectly allocated charges' if you believe the property has been incorrectly not allocated charges as a Non-Final Demand Site.

Appendix 1 - Glossary of Terms

1.1. The following definitions, which can extend to grammatical variations and cognate expressions, are included to aid understanding:

Term	Definition
All-the-way charge	A charge that is applicable to an end user rather than an LDNO. An end user in this context is a Supplier/User who has a registered MPAN or MSID and is using the Distribution System to transport energy on behalf of a Customer.
Balancing and Settlement Code (BSC)	The BSC contains the governance arrangements for electricity balancing and settlement in Great Britain. An overview document is available from: www.elexon.co.uk/ELEXON Documents/trading_arrangements.pdf
Balancing and Settlement Code Procedure (BSCP)	A document of that title, as established or adopted and from time to time modified by the Panel in accordance with The Code, setting out procedures to be complied with (by Parties, Party Agents, BSC Agents, BSCCo, the Panel and others) in, and other matters relating to, the implementation of The Code.
Common Distribution Charging Methodology (CDCM)	The CDCM used for calculating charges to Designated Properties as required by standard licence condition 13A of the Electricity Distribution Licence.
Connection Agreement	An agreement between an LDNO and a Customer which provides that that Customer has the right for its connected installation to be and remain directly or indirectly connected to that LDNO's Distribution System.
Central Volume Allocation (CVA)	As defined in the BSC.
Customer	A person to whom a User proposes to supply, or for the time being supplies, electricity through an exit point, or from who, a user or any relevant exempt supplier, is entitled to recover charges, compensation or an account of profits in respect of electricity supplied through an exit point; Or A person from whom a User purchases, or proposes to purchase, electricity, at an entry point (who may from time to time be supplied with electricity as a customer of that user (or another electricity supplier) through an exit point).
Designated EHV Properties	As defined in standard condition 13B of the Electricity Distribution Licence.
Designated Properties	As defined in standard condition 13A of the Electricity Distribution Licence.

Term	Definition
Distribution Connection and Use of System Agreement (DCUSA)	The DCUSA is a multi-party contract between the licensed electricity distributors, suppliers, generators and Offshore Transmission Owners (OFTOs) of Great Britain. It is a requirement that all licensed electricity distributors and suppliers become parties to the DCUSA.

<table>
<tr><th>Term</th><th>Definition</th></tr>
<tr><td>Distributor IDs</td><td>These are unique IDs that can be used, with reference to the MPAN, to identify your LDNO. The charges for other network operators can be found on their website.
<table>
<tr><th>ID</th><th>Distribution Service Area</th><th>Company</th></tr>
<tr><td>10</td><td>East of England</td><td>UK Power Networks</td></tr>
<tr><td>11</td><td>East Midlands</td><td>Western Power Distribution</td></tr>
<tr><td>12</td><td>London</td><td>UK Power Networks</td></tr>
<tr><td>13</td><td>Merseyside and North Wales</td><td>Scottish Power</td></tr>
<tr><td>14</td><td>Midlands</td><td>Western Power Distribution</td></tr>
<tr><td>15</td><td>Northern</td><td>Northern Powergrid</td></tr>
<tr><td>16</td><td>North Western</td><td>Electricity North West</td></tr>
<tr><td>17</td><td>Scottish Hydro Electric (and embedded networks in other areas)</td><td>Scottish Hydro Electric Power Distribution plc</td></tr>
<tr><td>18</td><td>South Scotland</td><td>Scottish Power</td></tr>
<tr><td>19</td><td>South East England</td><td>UK Power Networks</td></tr>
<tr><td>20</td><td>Southern Electric (and embedded networks in other areas)</td><td>Southern Electric Power Distribution plc</td></tr>
<tr><td>21</td><td>South Wales</td><td>Western Power Distribution</td></tr>
<tr><td>22</td><td>South Western</td><td>Western Power Distribution</td></tr>
<tr><td>23</td><td>Yorkshire</td><td>Northern Powergrid</td></tr>
<tr><td>24</td><td>All</td><td>Independent Power Networks</td></tr>
<tr><td>25</td><td>All</td><td>ESP Electricity</td></tr>
<tr><td>26</td><td>All</td><td>Last Mile Electricity Ltd</td></tr>
<tr><td>27</td><td>All</td><td>The Electricity Network Company Ltd</td></tr>
<tr><td>29</td><td>All</td><td>Harlaxton Energy Networks</td></tr>
<tr><td>30</td><td>All</td><td>Leep Electricity Networks Ltd</td></tr>
<tr><td>31</td><td>All</td><td>UK Power Distribution Ltd</td></tr>
<tr><td>32</td><td>All</td><td>Utility Distribution Networks</td></tr>
<tr><td>33</td><td>All</td><td>Eclipse Power Networks Ltd</td></tr>
<tr><td>34</td><td>All</td><td>Murphy Power Distribution Ltd</td></tr>
<tr><td>35</td><td>All</td><td>Fulcrum Electricity Assets Ltd</td></tr>
<tr><td>36</td><td>All</td><td>Vattenfall Networks Ltd</td></tr>
<tr><td>37</td><td>All</td><td>Forbury Assets Limited</td></tr>
</table></td></tr>
</table>

Term	Definition
Distribution Network Operator (DNO)	An electricity distributor who operates one of the 14 Distribution Services Areas and in whose Electricity Distribution Licence the requirements of Section B of the standard conditions of that licence have effect.
Distribution Services Area	The area specified by the Gas and Electricity Markets Authority within which each DNO must provide specified distribution services.
Distribution System	The system consisting (wholly or mainly) of electric lines owned or operated by an authorised distributor that is used for the distribution of electricity from: • Grid Supply Points or generation sets or other entry points to the points of delivery to: • Customers or Users or any transmission licensee in its capacity as operator of that licensee's transmission system or the Great Britain (GB) transmission system and includes any remote transmission assets (owned by a transmission licensee within England and Wales) that are operated by that authorised distributor and any electrical plant, electricity meters, and metering equipment owned or operated by it in connection with the distribution of electricity, but does not include any part of the GB transmission system.
EHV Distribution Charging Methodology (EDCM)	The EDCM used for calculating charges to Designated EHV Properties as required by standard licence condition 13B of the Electricity Distribution Licence.
Electricity Distribution Licence	The Electricity Distribution Licence granted or treated as granted pursuant to section 6(1) of the Electricity Act 1989.
Electricity Distributor	Any person who is authorised by an Electricity Distribution Licence to distribute electricity.
Embedded Network	An electricity Distribution System operated by an LDNO and embedded within another Distribution System.
Engineering Recommendation P2/6	A document of the Energy Networks Association, which defines planning standards for security of supply and is referred to in Standard Licence Condition 24 of our Electricity Distribution Licence.
Entry Point	A boundary point at which electricity is exported onto a Distribution System from a connected installation or from another Distribution System, not forming part of the total system (boundary point and total system having the meaning given to those terms in the BSC).

Term	Definition
Exit Point	A point of connection at which a supply of electricity may flow from the Distribution System to the Customer's installation or User's installation or the Distribution System of another person.
Extra-High Voltage (EHV)	Nominal voltages of 22kV and above.
Final Demand Site	As defined in DCUSA Schedule 32.
Gas and Electricity Markets Authority (GEMA)	As established by the Utilities Act 2000.
Grid Supply Point (GSP)	A metered connection between the National Grid Electricity Transmission (NGET) system and the licensee's Distribution System at which electricity flows to or from the Distribution System.
GSP Group	A distinct electrical system that is supplied from one or more GSPs for which total supply into the GSP group can be determined for each half hour.
High Voltage (HV)	Nominal voltages of at least 1kV and less than 22kV.
Invalid Settlement Combination	A settlement combination that is not recognised as a valid combination in market domain data - see https://www.elexonportal.co.uk/MDDVIEWER.
kVA	Kilovolt ampere.
kVArh	Kilovolt ampere reactive hour.
kW	Kilowatt.
kWh	Kilowatt hour (equivalent to one "unit" of electricity).
Licensed Distribution Network Operator (LDNO)	The holder of a Licence to distribute electricity in Great Britain.
Line Loss Factor (LLF)	The factor that is used in Settlement to adjust the metering system volumes to take account of losses on the distribution system.
Line Loss Factor Class (LLFC)	An identifier assigned to an SVA metering system which is used to assign the LLF and use of system charges.
Load Factor	$\frac{\text{annual consumption (kWh)}}{\text{maximum demand (kW)} \times \text{hours in year}}$
Low Voltage (LV)	Nominal voltages below 1kV.
Market Domain Data (MDD)	MDD is a central repository of reference data used by all Users involved in Settlement. It is essential to the operation of SVA trading arrangements.

Term	Definition
Maximum Export Capacity (MEC)	The MEC of apparent power expressed in kVA that has been agreed can flow through the entry point to the Distribution System from the Customer's installation as specified in the connection agreement.
Maximum Import Capacity (MIC)	The MIC of apparent power expressed in kVA that has been agreed can flow through the exit point from the Distribution System to the Customer's installation as specified in the connection agreement.
Measurement Class	A classification of Metering Systems used in the BSC which indicates how consumption is measured, i.e.: • Measurement Class A – non-half-hourly metering equipment; • Measurement Class B – non-half-hourly unmetered supplies; • Measurement Class C – half-hourly metering equipment at or above 100kW premises; • Measurement Class D – half-hourly unmetered supplies; • Measurement Class E – half-hourly metering equipment below 100kW premises with CT metering; • Measurement Class F – half hourly metering equipment at below 100kW premises with CT or whole current metering, and at domestic premises; and • Measurement Class G – half hourly metering equipment at below 100kW premises with whole current metering and not at domestic premises.
Meter Timeswitch Code (MTC)	MTCs are three digit codes allowing suppliers to identify the metering installed in Customers' premises. They indicate whether the meter is single or multi-rate, pre-payment or credit, or whether it is 'related' to another meter. Further information can be found in MDD.
Metering Point	The point at which electricity that is exported to or imported from the licensee's Distribution System is measured, is deemed to be measured, or is intended to be measured and which is registered pursuant to the provisions of the MRA. For the purposes of this statement, GSPs are not 'Metering Points'.
Metering Point Administration Number (MPAN)	A number relating to a Metering Point under the MRA.
Metering System	Particular commissioned metering equipment installed for the purposes of measuring the quantities of exports and/or imports at the exit point or entry point.
Metering System Identifier (MSID)	MSID is a term used throughout the BSC and its subsidiary documents and has the same meaning as MPAN as used under the MRA.

Term	Definition
Master Registration Agreement (MRA)	The Master Registration Agreement (MRA) provides a governance mechanism to manage the processes established between electricity suppliers and distribution companies to enable electricity suppliers to transfer customers. It includes terms for the provision of Metering Point Administration Services (MPAS) Registrations.
Nested Networks	This refers to a situation where there is more than one level of Embedded Network and therefore nested Distribution Systems between LDNOs (e.g. host DNO→primary nested LDNO→ secondary nested LDNO→customer).
Non-Final Demand Site	As defined in DCUSA Schedule 32.
Ofgem	Office of Gas and Electricity Markets – Ofgem is governed by GEMA and is responsible for the regulation of the distribution companies.
Profile Class (PC)	A categorisation applied to NHH MPANs and used in Settlement to group customers with similar consumption patterns to enable the calculation of consumption profiles.
Settlement	The determination and settlement of amounts payable in respect of charges (including reconciling charges) in accordance with the BSC.
Settlement Class (SC)	The combination of Profile Class, Line Loss Factor Class, Time Pattern Regime and Standard Settlement Configuration, by Supplier within a GSP group and used for Settlement.
Standard Settlement Configuration (SSC)	A standard metering configuration relating to a specific combination of Time Pattern Regimes.
Supercustomer	The method of billing Users for use of system on an aggregated basis, grouping together consumption and standing charges for all similar NHH metered Customers or aggregated HH metered Customers.
Supercustomer DUoS Report	A report of profiled data by Settlement Class providing counts of MPANs and units consumed.
Supplier	An organisation with a supply licence for electricity supplied to and/or exported from a metering point.
Supplier Volume Allocation (SVA)	As defined in the BSC.
Time Pattern Regime (TPR)	The pattern of switching behaviour through time that one or more meter registers follow.

Term	Definition
Unmetered Supplies	Exit points deemed to be suitable as unmetered supplies as permitted in the Electricity (Unmetered Supply) Regulations 2001 and where operated in accordance with BSC procedure 520.
Use of System Charges	Charges which are applicable to those parties which use the Distribution Network.
User	Someone that has a use of system agreement with the DNO e.g. a supplier, generator or other LDNO.

Appendix 2 - Guidance notes[10]

Background

1.1. The electricity bill from your Supplier contains an element of charge to cover electricity distribution costs. This distribution charge covers the cost of operating and maintaining a safe and reliable Distribution System that forms the 'wires' that transport electricity between the national transmission system and end users such as homes and businesses. Our Distribution System includes overhead lines, underground cables, as well as substations and transformers.

1.2. In most cases, your Supplier is invoiced for the distribution charge and this is normally part of your total bill. In some cases, for example business users, the Supplier may pass through the distribution charge as an identifiable line item on the electricity bill.

1.3. Where electricity is generated at a premises your Supplier may receive a credit for energy that is exported on to the Distribution System. These credits are intended to reflect that the exported generation may reduce the need for traditional demand led reinforcement of the Distribution System.

1.4. Understanding your distribution charges could help you reduce your costs and increase your credits. This is achieved by understanding the components of the charge to help you identify whether there may be opportunities to change the way you use the Distribution System.

Meter point administration

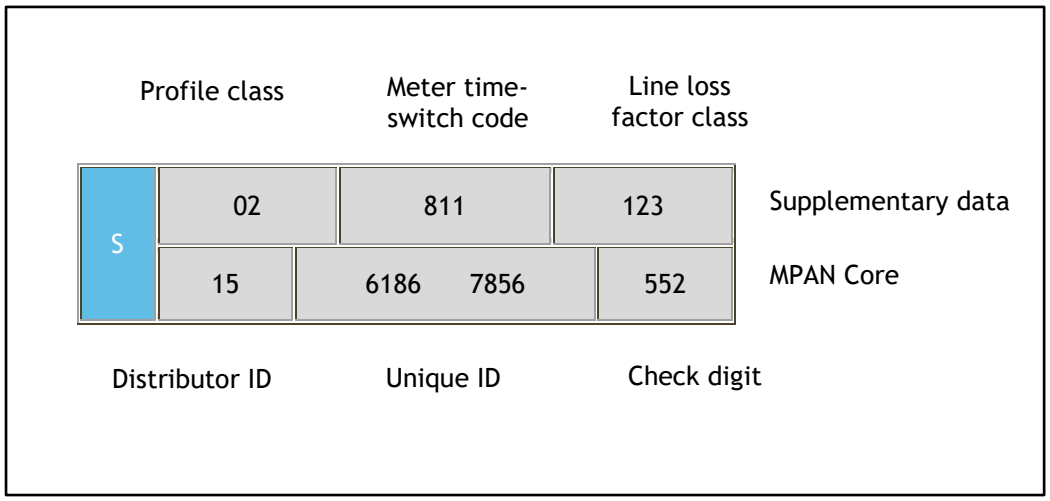
1.5. We are responsible for managing the electricity supply points that are connected to our Distribution System. Typically every supply point is identified by a Meter Point Administration Number (MPAN). A few supply points may have more than one MPAN depending on the metering configuration (e.g. a school which may have an MPAN for the main supply and an MPAN for catering).

1.6. The full MPAN is a 21 digit number, preceded by an 'S' and includes supplementary data. The MPAN applicable to a supply point is found on the electricity bill from your Supplier. This number enables you to establish who your electricity distributor is, details of the characteristics of the supply and importantly the distribution charges that are applicable to your premises.

1.7. The 21-digit number is normally presented in two sections as shown in the following diagram. The top section is supplementary data which gives information about the characteristics of supply, while the bottom 'core' is the unique identifier.

[10] These guidance notes are provided for additional information and do not form part of the application of charges.

Full MPAN diagram example



1.8. Generally, you will only need to know the Distributor ID and LLFC to identify the distribution charges for your premises. However, there are some premises where charges are specific to that site. In these instances the charges are identified by the MPAN core. The Distributor ID for Northern Powergrid (Northeast) is 15. Other Distributor IDs can be referenced in the glossary.

1.9. Additionally it can be useful to understand the profile class provided in the supplementary data. The profile class will be a number between 00 and 08. The following list provides details of the allocation of profile classes to types of customers:

(a) '01' Domestic customers with unrestricted supply

(b) '02' Domestic customers with restricted load, for example off-peak heating

(c) '03' Non-domestic customers with unrestricted supply

(d) '04' Non-domestic customers with restricted load, for example off-peak heating

(e) '05' Non-domestic maximum demand customers with a Load Factor of less than 20%

(f) '06' Non-domestic maximum demand customers with a Load Factor between 20% and 30%

(g) '07' Non-domestic maximum demand customers with a Load Factor between 30% and 40%

(h) '08' Non-domestic maximum demand customers with a Load Factor over 40% or non-half-hourly metered generation customers

(i) '00' Half-hourly metered demand and generation customers

1.10. Unmetered Supplies will be allocated to profile class 01, 08 or 00 depending on the type of load or the measurement method of the load.

1.11. The allocation of the profile class will affect your charges. If you feel that you have been allocated the wrong profile class, please contact your Supplier as they are responsible for this.

Your charges

1.12. All distribution charges that relate to our Distributor ID 15 are provided in this statement.

1.13. You can identify your charges by referencing your LLFC, from Annex 1. If the MPAN is for a Designated EHV Property then the charges will be found in Annex 2. In a few instances, the charges may be contained in Annex 3 or Annex 6. When identifying charges in Annex 2, please note that some LLFCs have more than one charge. In this instance you will need to select the correct charge by cross referencing with the MPAN core provided in the table.

1.14. Once you have identified which charge structure applies to your MPAN then you will be able to calculate an estimate of your distribution charge using the calculator provided in the spreadsheet 'Schedule of charges and other tables' found in the sheet called 'Charge Calculator'. This spreadsheet can be downloaded from our website http://www.northernpowergrid.com/document-library/charges.

Reducing your charges

1.15. The most effective way to reduce your energy charges is to reduce your consumption by switching off or using more energy efficient appliances. However, there are also other potential opportunities to reduce your distribution charges; for example, it may be beneficial to shift demand or generation to a better time period. Demand use is likely to be cheaper outside the peak periods and generation credits more beneficial during peak periods, although the ability to directly benefit will be linked to the structure of your supply charges.

1.16. The calculator mentioned above provides the opportunity to establish a forecast of the change in distribution charges that could be achieved if you are able to change any of the consumption related inputs.

Reactive power and reactive power charges

1.17. Reactive power is a separately charged component of connections that are half-hourly metered. Reactive power charges are generally avoidable if 'best practice' design of the properties' electrical installation has been provided in order to maintain a power factor between 0.95 and unity at the Metering Point.

1.18. Reactive Power (kVAr) is the difference between working power (active power measured in kW) and total power consumed (apparent power measured in kVA).

Essentially it is a measure of how efficiently electrical power is transported through an electrical installation or a Distribution System.

1.19. Power flowing with a power factor of unity results in the most efficient loading of the Distribution System. Power flowing with a power factor of less than 0.95 results in much higher losses in the Distribution System, a need to potentially provide higher capacity electrical equipment and consequently a higher bill for you the consumer. A comparatively small improvement in power factor can bring about a significant reduction in losses since losses are proportional to the square of the current.

1.20. Different types of electrical equipment require some 'reactive power' in addition to 'active power' in order to work effectively. Electric motors, transformers and fluorescent lighting, for example, may produce poor power factors due to the nature of their inductive load. However, if good design practice is applied then the poor power factor of appliances can be corrected as near as possible to source. Alternatively, poor power factor can be corrected centrally near to the meter.

1.21. There are many advantages that can be achieved by correcting poor power factor. These include: reduced energy bills through lower reactive charges, lower capacity charges and reduced power consumption and reduced voltage drop in long cable runs.

Site-specific EDCM charges

1.22. A site classified as a Designated EHV Property is subject to a locational-based charging methodology (referred to as EDCM) for higher voltage network users. Distributors use one of two approved approaches: Long Run Incremental Cost (LRIC) or Forward Cost Pricing (FCP); we use the LRIC methodology. The EDCM will apply to Customers connected at EHV or connected at HV and metered at a HV substation.

1.23. EDCM charges and credits are site-specific, reflecting the degree to which the local and higher voltage networks have the capacity to serve more demand or generation without the need to upgrade the electricity infrastructure. The charges also reflect the networks specifically used to deliver the electricity to the site as well as the usage at the site. Generators with non-intermittent output and deemed to be providing beneficial support to our networks may qualify to receive credit.

1.24. The charges under the EDCM comprise of the following individual components:

a) **Fixed charge (pence/MPAN/day) -** This charge recovers operational costs associated with those connection assets that are provided for the 'sole' use of the customer and a residual amount to ensure recovery of our regulated allowed revenue.

b) **Capacity charge (pence/kVA/day)** - This charge comprises the relevant LRIC component, the National Grid Electricity Transmission cost and other regulated costs.

Capacity charges are levied on the MIC, MEC, and any exceeded capacity. You may wish to review your MIC or MEC periodically to ensure it remains appropriate for your needs as you may be paying for more capacity than you require. If you wish to make changes contact us via the details in section 1.

The LRIC cost is locational and reflects our assessment of future network reinforcement necessary at the voltage of connection (local) and beyond at all higher voltages (remote) relevant to the customer's connection. This results in the allocation of higher costs in more capacity congested parts of the network, reflecting the greater likelihood of future reinforcement in these areas, and the allocation of lower costs in less congested parts of the network. The local LRIC cost is included in the capacity charge.

Our regulated costs include direct and indirect operational costs. The capacity charge recovers these costs using the customer usage profile and the relevant assets being used to transport electricity between the source substation and customer's Metering Point.

c) **Super-red unit charge (pence/kWh**) - This charge recovers the remote LRIC component. The charge is positive for import and negative for export which means you can either reduce your charges by minimising consumption or increasing export at those times. The charge is applied to consumption during the Super-red time period as detailed in Annex 2.

1.25. Future charge rates may be affected by consumption during the Super-red period. Therefore reducing consumption in the Super-red time period may be beneficial.

1.26. **Reactive Power** - The EDCM does not include a separate charge component for any reactive power flows (kVAr) for either demand or generation. However, the EDCM charges do reflect the effect on the network of the customer's power factor, for example unit charges can increase if your site power factor is poor (lower than 0.95). Improving your site's power factor will also reduce the maximum demand (kVA) for the same power consumed in kW thus providing scope to reduce your agreed capacity requirements.

Appendix 3 – Non-Final Demand Site Certificate

A certificate set out in the form of the example shown below should be submitted to confirm that a site qualifies as a Non-Final Demand Site.

Non-Final Demand Site Certificate of Compliance	
This is to certify that the Metering System listed below qualifies as compliant with the criteria of a Non-Final Demand Site for the purposes of Use of System charges, and that: The property is a Single Site at which either or both Electricity Storage and/or Electricity Generation occurs (whether the facility(ies) at the site are operating or being commissioned, repaired or decommissioned) and that: (a) the property has an export MPAN and an import MPAN with associated metering equipment which only measures export for Electricity Storage and/or Electricity Generation and import for or directly relating to Electricity Storage and/or Electricity generation (and not export from another source and/or import for another activity); and i) if registered in an MPAS Registration System, is subject to certification from a Supplier Party that the site meets the criteria in paragraph (a) above, which certificate has been provided to the DNO/IDNO Party; or ii) if registered in CMRS, is subject to certification from the Customer (or its CVA Registrant) that the site meets the criteria in paragraph (a) above, which certificate has been provided by the DNO/IDNO Party. For the purposes of this declaration, the term Non-Final Demand Site has the meanings given to it in the DCUSA.	
Metering System Site Address:	
Qualifying Import MPAN/MSID(s)	Qualifying Export MPAN/MSID(s)
I declare that I understand the qualification requirements and certify that the above Metering System meets the criteria of a Non-Final Demand Site. Authorised signatory: Name and designation: On behalf of company: Date:	

Annex 1 - Schedule of Charges for use of the Distribution System by LV and HV Designated Properties

Northern Powergrid (Northeast) Plc - Effective from 1 April 2023 - Final LV and HV charges

Time Bands for LV and HV Designated Properties			
Time periods	Red Time Band	Amber Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) All Year	16:00 to 19:30	08:00 to 16:00 19:30 to 22:00	00:00 to 08:00 22:00 to 24:00
Saturday and Sunday All Year			00:00 to 24:00
Notes	All the above times are in UK Clock time		

Time Bands for Unmetered Properties			
	Black Time Band	Yellow Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) November to February Inclusive	16:00 to 19:30	08:00 to 16:00 19:30 to 22:00	00:00 to 08:00 22:00 to 24:00
Monday to Friday (Including Bank Holidays) April to October Inclusive and March		08:00 to 22:00	00:00 to 08:00 22:00 to 24:00
Saturday and Sunday All year			00:00 to 24:00
Notes	All the above times are in UK Clock time		

Tariff name	Open LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs
Domestic Aggregated with Residual	1A, 1, 2, 249	0, 1, 2	7.154	1.055	0.213	20.11				998, 999
Domestic Aggregated (Related MPAN)	3A, 12	2	7.154	1.055	0.213					
Non-Domestic Aggregated No Residual	2Z	0, 3, 4, 5-8	7.757	1.143	0.231	7.27				
Non-Domestic Aggregated Band 1	2A	0, 3, 4, 5-8	7.757	1.143	0.231	12.34				
Non-Domestic Aggregated Band 2	2B	0, 3, 4, 5-8	7.757	1.143	0.231	34.01				
Non-Domestic Aggregated Band 3	2C	0, 3, 4, 5-8	7.757	1.143	0.231	73.77				
Non-Domestic Aggregated Band 4	2D	0, 3, 4, 5-8	7.757	1.143	0.231	208.46				
Non-Domestic Aggregated (related MPAN)	4A	4	7.757	1.143	0.231					
LV Site Specific No Residual	5Z	0	5.897	0.844	0.168	14.29	2.07	4.40	0.147	
LV Site Specific Band 1	5A	0	5.897	0.844	0.168	308.26	2.07	4.40	0.147	
LV Site Specific Band 2	5B	0	5.897	0.844	0.168	681.82	2.07	4.40	0.147	
LV Site Specific Band 3	5C	0	5.897	0.844	0.168	1039.06	2.07	4.40	0.147	
LV Site Specific Band 4	5D	0	5.897	0.844	0.168	2657.75	2.07	4.40	0.147	
LV Sub Site Specific No Residual	6Z	0	3.684	0.480	0.090	14.29	2.81	4.40	0.082	
LV Sub Site Specific Band 1	6A	0	3.684	0.480	0.090	308.26	2.81	4.40	0.082	
LV Sub Site Specific Band 2	6B	0	3.684	0.480	0.090	681.82	2.81	4.40	0.082	
LV Sub Site Specific Band 3	6C	0	3.684	0.480	0.090	1039.06	2.81	4.40	0.082	
LV Sub Site Specific Band 4	6D	0	3.684	0.480	0.090	2657.75	2.81	4.40	0.082	
HV Site Specific No Residual	7Z	0	2.853	0.334	0.058	170.15	2.86	4.84	0.061	
HV Site Specific Band 1	7A	0	2.853	0.334	0.058	2295.37	2.86	4.84	0.061	
HV Site Specific Band 2	7B	0	2.853	0.334	0.058	5674.24	2.86	4.84	0.061	
HV Site Specific Band 3	7C	0	2.853	0.334	0.058	10228.85	2.86	4.84	0.061	
HV Site Specific Band 4	7D	0	2.853	0.334	0.058	26851.63	2.86	4.84	0.061	
Unmetered Supplies	8A	0, 1, 8	18.781	2.163	1.501					
LV Generation Aggregated	774	0	(5.234)	(0.772)	(0.156)					
LV Sub Generation Aggregated	776	0	(4.723)	(0.686)	(0.138)					
LV Generation Site Specific	794, 792	0	(5.234)	(0.772)	(0.156)				0.118	
LV Generation Site Specific no RP charge	392, 394	0	(5.234)	(0.772)	(0.156)					
LV Sub Generation Site Specific	793, 795	0	(4.723)	(0.686)	(0.138)				0.113	
LV Sub Generation Site Specific no RP charge	393, 395	0	(4.723)	(0.686)	(0.138)					
HV Generation Site Specific	796, 798	0	(3.157)	(0.406)	(0.076)	106.50			0.090	
HV Generation Site Specific no RP charge	396, 398	0	(3.157)	(0.406)	(0.076)	106.50				

Annex 2 - Schedule of Charges for use of the Distribution System by Designated EHV Properties (including LDNOs with Designated EHV Properties/end-users).

Northern Powergrid (Northeast) Plc - Effective from 1 April 2023 - Final EDCM charges

Time Periods for Designated EHV Properties	
Time periods	**Super Red Time Band**
Monday to Friday (Including Bank Holidays) November to February Inclusive	1600 - 1930
Notes	All the above times are in UK Clock time

Import Unique Identifier	LLFC	Import MPANs/MSIDs	Export Unique Identifier	LLFC	Export MPANs/MSIDs	Name	Residual Charging Band	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)
	601	1592001005770 1592101005776		701	1574000216135 1594001005774	EHV Site Specific (LLFC 601 & 701)	4		65,459.03	0.67	0.67				
	603	1592001051182				EHV Site Specific (LLFC 603)	4		74,228.23	1.46	1.46				
	604	MSID_7299		727	MSID_7300	EHV Site Specific (LLFC 604 & 727)	3		20,370.03	0.61	0.61		1,457.37	0.05	0.05
	605	1592001092676				EHV Site Specific (LLFC 605)	2	0.165	10,647.90	1.10	1.10				
	606	1592001092719				EHV Site Specific (LLFC 606)	3	0.435	25,572.59	1.03	1.03				
	607	1592001092728				EHV Site Specific (LLFC 607)	2	0.916	13,285.61	1.66	1.66				
	608	1592001092737				EHV Site Specific (LLFC 608)	3	0.033	25,572.59	1.39	1.39				
	609	1592001046085				EHV Site Specific (LLFC 609)	3		21,192.76	2.11	2.11				
	570	1592001111628		811	1574000332667	EHV Site Specific (LLFC 570 & 811)	4		67,629.25	2.77	2.77	(0.468)	1,031.88	0.05	0.05
	612	1592001073112		704	1594001073116	EHV Site Specific (LLFC 612 & 704)	1	0.736	1,670.02	0.84	0.84	(0.997)	716.84	0.05	0.05
	614	1592001055257		709	1594001055250	EHV Site Specific (LLFC 614 & 709)	4		72,774.22	0.60	0.60		1,078.10	0.05	0.05
	615 & 616	1592001055239 1592001055248				EHV Site Specific (LLFC 615 & 616)	4	0.269	66,683.23	2.30	2.30				
	617	1592001110572				EHV Site Specific (LLFC 617)	4		76,445.12	1.51	1.51				
	618	1592001094308				EHV Site Specific (LLFC 618)	4	0.457	68,196.45	3.65	3.65				
	619	1570000150382		710	1594000000038	EHV Site Specific (LLFC 619 & 710)	1	0.024	1,626.88	1.15	1.15				
	620	1592001007476				EHV Site Specific (LLFC 620)	2		9,801.38	1.97	1.97				
	621	1592001007494				EHV Site Specific (LLFC 621)	1	0.163	1,693.27	0.99	0.99				
	622	1592001036574		711	1594001036578	EHV Site Specific (LLFC 622 & 711)	3	0.089	21,222.99	0.95	0.95	(0.285)	462.91	0.05	0.05
	624	1592001063540		804	1574000324772	EHV Site Specific (LLFC 624 & 804)	4	0.006	68,261.24	1.70	1.70		1,118.08	0.05	0.05
	625	1592001006890		748	1594001006893	EHV Site Specific (LLFC 625 & 748)	2	0.571	8,045.61	1.28	1.28				
	627	1570000199077		729	1574000199083	EHV Site Specific (LLFC 627 & 729)	4		65,931.23	0.85	0.85				
	626	1592001005637				EHV Site Specific (LLFC 626)	2	0.405	11,622.31	2.05	2.05				
	628	1592001111405				EHV Site Specific (LLFC 628)	1	1.010	2,291.38	3.19	3.19				
	631	1592001110216				EHV Site Specific (LLFC 631)	3	0.001	20,392.09	2.32	2.32				
	632	1592001007467				EHV Site Specific (LLFC 632)	2	0.205	8,304.45	2.05	2.05				
	633	1580001273940 1580001273950 1592001111380				EHV Site Specific (LLFC 633)	3	0.098	20,591.42	1.93	1.93				
	637	1592001141543		728	1594001141547	EHV Site Specific (LLFC 637 & 728)	3	0.106	21,818.46	0.79	0.79				
	680	1580000675845		759	1574000275033	EHV Site Specific (LLFC 680 & 759)	0	0.088	3.40	0.65	0.65		143.73	0.05	0.05
	681	1580000872387		760	1574000283735	EHV Site Specific (LLFC 681 & 760)	1	0.463	1,683.58	0.90	0.90		3,409.59	0.05	0.05
	544	MSID_7447		761	MSID_7448	EHV Site Specific (LLFC 544 & 761)	0		13.19	0.64	0.64				
	682	1580000909309		762	1574000285644	EHV Site Specific (LLFC 682 & 762)	1	0.738	2,004.92	0.94	0.94	(1.123)	2,217.70	0.05	0.05
	691	1592101007746				EHV Site Specific (LLFC 691)	1	0.140	1,645.80	2.19	2.19				
	683	1570000166434		763	1594000000029	EHV Site Specific (LLFC 683 & 763)	0		7.16	0.62	0.62				

Annex 2 - Schedule of Charges for use of the Distribution System by Designated EHV Properties (including LDNOs with Designated EHV Properties/end-users).

Import Unique Identifier	LLFC	Import MPANs/MSIDs	Export Unique Identifier	LLFC	Export MPANs/MSIDs	Name	Residual Charging Band	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)
	692	1580000867554 1580000911799				EHV Site Specific (LLFC 692)	2	1.216	8,105.12	2.23	2.23				
	693	1592001074941				EHV Site Specific (LLFC 693)	2	0.245	8,057.65	1.84	1.84				
	694	1570000190631				EHV Site Specific (LLFC 694)	1	0.359	1,693.27	2.17	2.17				
	695	1580000918163 1580000918172				EHV Site Specific (LLFC 695)	3	0.020	20,392.09	1.40	1.40				
	684	1580001085400		764	1574000298500	EHV Site Specific (LLFC 684 & 764)	1	0.010	2,027.87	0.91	0.91	(0.227)	2,863.86	0.05	0.05
	685	1580001132432		765	1574000302403	EHV Site Specific (LLFC 685 & 765)	1		1,622.11	0.54	0.54		651.41	0.05	0.05
	686	1580001150566 1580001150575		766	1574000303940 1574000303959	EHV Site Specific (LLFC 686 & 766)	0		254.77	0.56	0.56		15,815.85	0.05	0.05
	687	TBC				EHV Site Specific (LLFC 687)	3		20,670.18	1.43	1.43				
	688	1580001208659		767	1574000309384	EHV Site Specific (LLFC 688 & 767)	0	0.001	6.44	1.17	1.17		734.61	0.05	0.05
	689	1580001208668		768	1574000309375	EHV Site Specific (LLFC 689 & 768)	0	0.001	69.34	1.09	1.09		2,992.54	0.05	0.05
	690	1580001174414		782	1574000306374	EHV Site Specific (LLFC 690 & 782)	0	0.169	30.65	2.23	2.23		1,103.38	0.05	0.05
	540	1580001190763		783	1574000307917	EHV Site Specific (LLFC 540 & 783)	1	0.001	1,600.78	0.62	0.62	(0.041)	587.62	0.05	0.05
	541	1580001197945		784	1574000308405	EHV Site Specific (LLFC 541 & 784)	1	0.736	1,764.69	0.74	0.74	(0.997)	2,457.92	0.05	0.05
	542	1580001278406		785	1574000315040	EHV Site Specific (LLFC 542 & 785)	3		20,535.82	0.55	0.55		441.51	0.05	0.05
	543	1580001278415				EHV Site Specific (LLFC 543)	1		4,716.02	0.57	0.57				
	545	1580001417656				EHV Site Specific (LLFC 545)	2		28,762.13	0.76	0.76				
	547	1580001440530		787	1574000324470	EHV Site Specific (LLFC 547 & 787)	0	0.001	14.93	1.09	1.09		1,030.71	0.05	0.05
	548	1580001440520		788	1574000324461	EHV Site Specific (LLFC 548 & 788)	0	0.001	56.30	1.10	1.10		4,872.68	0.05	0.05
	549	1580001487955		789	1574000327286	EHV Site Specific (LLFC 549 & 789)	1		1,859.37	0.61	0.61		19,930.15	0.05	0.05
	560	MSID_7331		806	MSID_7333	EHV Site Specific (LLFC 560 & 806)	0		18.79	0.63	0.63		1,559.85	0.05	0.05
	561	1580001519739		807	1574000328420	EHV Site Specific (LLFC 561 & 807)	1		2,519.63	0.57	0.57		11,879.88	0.05	0.05
	563	1580001448895		802	1574000324790	EHV Site Specific (LLFC 563 & 802)	0	0.766	1.54	1.59	1.59		145.59	0.05	0.05
	562	1580001448900		769	1574000324781	EHV Site Specific (LLFC 562 & 769)	0	0.766	1.54	1.53	1.53		145.59	0.05	0.05
	564	MSID_7353		803	MSID_7354	EHV Site Specific (LLFC 564 & 803)	0		285.94	0.63	0.63	(0.001)	285.96	0.05	0.05
	565	1580001498380		805	1574000327505	EHV Site Specific (LLFC 565 & 805)	2	0.045	8,159.18	0.68	0.68	(0.132)	583.45	0.05	0.05
	567	1580001531639		809	1574000328810	EHV Site Specific (LLFC 567 & 809)	1	0.239	1,606.32	0.61	0.61		698.52	0.05	0.05
	566	1580001511800		808	1574000328094	EHV Site Specific (LLFC 566 & 808)	2	0.001	8,525.28	0.58	0.58	(0.007)	2,068.62	0.05	0.05
	696	1592007351503				EHV Site Specific (LLFC 696)	1	0.378	1,645.80	2.17	2.17				
	568	1580001589053				EHV Site Specific (LLFC 568)	1	0.491	2,046.13	1.43	1.43				
	569	1580001659366		810	1574000332338	EHV Site Specific (LLFC 569 & 810)	0	0.069	371.70	0.88	0.88	(0.069)	1,004.18	0.05	0.05
	571	1580001713590 1580001713605		812	1574200335241 1574200335250	EHV Site Specific (LLFC 571 & 812)	0		19.81	1.62	1.62		660.35	0.05	0.05
	572	TBC		813	TBC	EHV Site Specific (LLFC 572 & 813)	0	0.951	1.53	1.72	1.72		145.60	0.05	0.05
	573	1580001742299		814	1574200338093	EHV Site Specific (LLFC 573 & 814)	0		8.28	1.62	1.62		439.51	0.05	0.05
	574	1580001761566		815	1574200341272	EHV Site Specific (LLFC 574 & 815)	4	0.244	67,127.81	1.88	1.88		302.09	0.05	0.05

Annex 2a - Schedule of Import Charges for use of the Distribution System by Designated EHV Properties (including LDNOs with Designated EHV Properties/end-users).

Northern Powergrid (Northeast) Plc - Effective from 1 April 2023 - Final EDCM import charges

Import Unique Identifier	LLFC	Import MPANs/MSIDs	Name	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)
	601	1592001005770 1592101005776	EHV Site Specific (LLFC 601 & 701)		65,459.03	0.67	0.67
	603	1592001051182	EHV Site Specific (LLFC 603)		74,228.23	1.46	1.46
	604	MSID_7299	EHV Site Specific (LLFC 604 & 727)		20,370.03	0.61	0.61
	605	1592001092676	EHV Site Specific (LLFC 605)	0.165	10,647.90	1.10	1.10
	606	1592001092719	EHV Site Specific (LLFC 606)	0.435	25,572.59	1.03	1.03
	607	1592001092728	EHV Site Specific (LLFC 607)	0.916	13,285.61	1.66	1.66
	608	1592001092737	EHV Site Specific (LLFC 608)	0.033	25,572.59	1.39	1.39
	609	1592001046085	EHV Site Specific (LLFC 609)		21,192.76	2.11	2.11
	570	1592001111628	EHV Site Specific (LLFC 570 & 811)		67,629.25	2.77	2.77
	612	1592001073112	EHV Site Specific (LLFC 612 & 704)	0.736	1,670.02	0.84	0.84
	614	1592001055257	EHV Site Specific (LLFC 614 & 709)		72,774.22	0.60	0.60
	615 & 616	1592001055239 1592001055248	EHV Site Specific (LLFC 615 & 616)	0.269	66,683.23	2.30	2.30
	617	1592001110572	EHV Site Specific (LLFC 617)		76,445.12	1.51	1.51
	618	1592001094308	EHV Site Specific (LLFC 618)	0.457	68,196.45	3.65	3.65
	619	1570000150382	EHV Site Specific (LLFC 619 & 710)	0.024	1,626.88	1.15	1.15
	620	1592001007476	EHV Site Specific (LLFC 620)		9,801.38	1.97	1.97
	621	1592001007494	EHV Site Specific (LLFC 621)	0.163	1,693.27	0.99	0.99
	622	1592001036574	EHV Site Specific (LLFC 622 & 711)	0.089	21,222.99	0.95	0.95
	624	1592001063540	EHV Site Specific (LLFC 624 & 804)	0.006	68,261.24	1.70	1.70
	625	1592001006890	EHV Site Specific (LLFC 625 & 748)	0.571	8,045.61	1.28	1.28
	627	1570000199077	EHV Site Specific (LLFC 627 & 729)		65,931.23	0.85	0.85
	626	1592001005637	EHV Site Specific (LLFC 626)	0.405	11,622.31	2.05	2.05
	628	1592001111405	EHV Site Specific (LLFC 628)	1.010	2,291.38	3.19	3.19
	631	1592001110216	EHV Site Specific (LLFC 631)	0.001	20,392.09	2.32	2.32
	632	1592001007467	EHV Site Specific (LLFC 632)	0.205	8,304.45	2.05	2.05
	633	1580001273940 1580001273950 1592001111380	EHV Site Specific (LLFC 633)	0.098	20,591.42	1.93	1.93
	637	1592001141543	EHV Site Specific (LLFC 637 & 728)	0.106	21,818.46	0.79	0.79
	680	1580000675845	EHV Site Specific (LLFC 680 & 759)	0.088	3.40	0.65	0.65
	681	1580000872387	EHV Site Specific (LLFC 681 & 760)	0.463	1,683.58	0.90	0.90
	544	MSID_7447	EHV Site Specific (LLFC 544 & 761)		13.19	0.64	0.64
	682	1580000909309	EHV Site Specific (LLFC 682 & 762)	0.738	2,004.92	0.94	0.94
	691	1592101007746	EHV Site Specific (LLFC 691)	0.140	1,645.80	2.19	2.19
	683	1570000166434	EHV Site Specific (LLFC 683 & 763)		7.16	0.62	0.62
	692	1580000867554 1580000911799	EHV Site Specific (LLFC 692)	1.216	8,105.12	2.23	2.23
	693	1592001074941	EHV Site Specific (LLFC 693)	0.245	8,057.65	1.84	1.84
	694	1570000190631	EHV Site Specific (LLFC 694)	0.359	1,693.27	2.17	2.17
	695	1580000918163 1580000918172	EHV Site Specific (LLFC 695)	0.020	20,392.09	1.40	1.40
	684	1580001085400	EHV Site Specific (LLFC 684 & 764)	0.010	2,027.87	0.91	0.91
	685	1580001132432	EHV Site Specific (LLFC 685 & 765)		1,622.11	0.54	0.54
	686	1580001150566 1580001150575	EHV Site Specific (LLFC 686 & 766)		254.77	0.56	0.56
	687	TBC	EHV Site Specific (LLFC 687)		20,670.18	1.43	1.43
	688	1580001208659	EHV Site Specific (LLFC 688 & 767)	0.001	6.44	1.17	1.17
	689	1580001208668	EHV Site Specific (LLFC 689 & 768)	0.001	69.34	1.09	1.09
	690	1580001174414	EHV Site Specific (LLFC 690 & 782)	0.169	30.65	2.23	2.23
	540	1580001190763	EHV Site Specific (LLFC 540 & 783)	0.001	1,600.78	0.62	0.62
	541	1580001197945	EHV Site Specific (LLFC 541 & 784)	0.736	1,764.69	0.74	0.74
	542	1580001278406	EHV Site Specific (LLFC 542 & 785)		20,535.82	0.55	0.55
	543	1580001278415	EHV Site Specific (LLFC 543)		4,716.02	0.57	0.57
	545	1580001417656	EHV Site Specific (LLFC 545)		28,762.13	0.76	0.76
	547	1580001440530	EHV Site Specific (LLFC 547 & 787)	0.001	14.93	1.09	1.09
	548	1580001440520	EHV Site Specific (LLFC 548 & 788)	0.001	56.30	1.10	1.10
	549	1580001487955	EHV Site Specific (LLFC 549 & 789)		1,859.37	0.61	0.61
	560	MSID_7331	EHV Site Specific (LLFC 560 & 806)		18.79	0.63	0.63
	561	1580001519739	EHV Site Specific (LLFC 561 & 807)		2,519.63	0.57	0.57
	563	1580001448895	EHV Site Specific (LLFC 563 & 802)	0.766	1.54	1.59	1.59
	562	1580001448900	EHV Site Specific (LLFC 562 & 769)	0.766	1.54	1.53	1.53
	564	MSID_7353	EHV Site Specific (LLFC 564 & 803)		285.94	0.63	0.63
	565	1580001498380	EHV Site Specific (LLFC 565 & 805)	0.045	8,159.18	0.68	0.68
	567	1580001531639	EHV Site Specific (LLFC 567 & 809)	0.239	1,606.32	0.61	0.61
	566	1580001511800	EHV Site Specific (LLFC 566 & 808)	0.001	8,525.28	0.58	0.58
	696	1592007351503	EHV Site Specific (LLFC 696)	0.378	1,645.80	2.17	2.17

Annex 2a - Schedule of Import Charges for use of the Distribution System by Designated EHV Properties (including LDNOs with Designated EHV Properties/end-users).

Import Unique Identifier	LLFC	Import MPANs/MSIDs	Name	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)
	568	1580001589053	EHV Site Specific (LLFC 568)	0.491	2,046.13	1.43	1.43
	569	1580001659366	EHV Site Specific (LLFC 569 & 810)	0.069	371.70	0.88	0.88
	571	1580001713590 1580001713605	EHV Site Specific (LLFC 571 & 812)		19.81	1.62	1.62
	572	TBC	EHV Site Specific (LLFC 572 & 813)	0.951	1.53	1.72	1.72
	573	1580001742299	EHV Site Specific (LLFC 573 & 814)		8.28	1.62	1.62
	574	1580001761566	EHV Site Specific (LLFC 574 & 815)	0.244	67,127.81	1.88	1.88

Annex 2b - Schedule of Export Charges for use of the Distribution System by Designated EHV Properties (including LDNOs with Designated EHV Properties/end-users).

Northern Powergrid (Northeast) Plc - Effective from 1 April 2023 - Final EDCM export charges

Export Unique Identifier	LLFC	Export MPANs/MSIDs	Name	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)
	701	1574000216135 1594001005774	EHV Site Specific (LLFC 601 & 701)				
	727	MSID_7300	EHV Site Specific (LLFC 604 & 727)		1,457.37	0.05	0.05
	811	1574000332667	EHV Site Specific (LLFC 570 & 811)	(0.468)	1,031.88	0.05	0.05
	704	1594001073116	EHV Site Specific (LLFC 612 & 704)	(0.997)	716.84	0.05	0.05
	709	1594001055250	EHV Site Specific (LLFC 614 & 709)		1,078.10	0.05	0.05
	710	1594000000038	EHV Site Specific (LLFC 619 & 710)				
	711	1594001036578	EHV Site Specific (LLFC 622 & 711)	(0.285)	462.91	0.05	0.05
	804	1574000324772	EHV Site Specific (LLFC 624 & 804)		1,118.08	0.05	0.05
	748	1594001006893	EHV Site Specific (LLFC 625 & 748)				
	729	1574000199083	EHV Site Specific (LLFC 627 & 729)				
	728	1594001141547	EHV Site Specific (LLFC 637 & 728)				
	759	1574000275033	EHV Site Specific (LLFC 680 & 759)		143.73	0.05	0.05
	760	1574000283735	EHV Site Specific (LLFC 681 & 760)		3,409.59	0.05	0.05
	761	MSID_7448	EHV Site Specific (LLFC 544 & 761)				
	762	1574000285644	EHV Site Specific (LLFC 682 & 762)	(1.123)	2,217.70	0.05	0.05
	763	1594000000029	EHV Site Specific (LLFC 683 & 763)				
	764	1574000298500	EHV Site Specific (LLFC 684 & 764)	(0.227)	2,863.86	0.05	0.05
	765	1574000302403	EHV Site Specific (LLFC 685 & 765)		651.41	0.05	0.05
	766	1574000303940 1574000303959	EHV Site Specific (LLFC 686 & 766)		15,815.85	0.05	0.05
	767	1574000309384	EHV Site Specific (LLFC 688 & 767)		734.61	0.05	0.05
	768	1574000309375	EHV Site Specific (LLFC 689 & 768)		2,992.54	0.05	0.05
	782	1574000306374	EHV Site Specific (LLFC 690 & 782)		1,103.38	0.05	0.05
	783	1574000307917	EHV Site Specific (LLFC 540 & 783)	(0.041)	587.62	0.05	0.05
	784	1574000308405	EHV Site Specific (LLFC 541 & 784)	(0.997)	2,457.92	0.05	0.05
	785	1574000315040	EHV Site Specific (LLFC 542 & 785)		441.51	0.05	0.05
	787	1574000324470	EHV Site Specific (LLFC 547 & 787)		1,030.71	0.05	0.05
	788	1574000324461	EHV Site Specific (LLFC 548 & 788)		4,872.68	0.05	0.05
	789	1574000327286	EHV Site Specific (LLFC 549 & 789)		19,930.15	0.05	0.05
	806	MSID_7333	EHV Site Specific (LLFC 560 & 806)		1,559.85	0.05	0.05
	807	1574000328420	EHV Site Specific (LLFC 561 & 807)		11,879.88	0.05	0.05
	802	1574000324790	EHV Site Specific (LLFC 563 & 802)		145.59	0.05	0.05
	769	1574000324781	EHV Site Specific (LLFC 562 & 769)		145.59	0.05	0.05
	803	MSID_7354	EHV Site Specific (LLFC 564 & 803)	(0.001)	285.96	0.05	0.05
	805	1574000327505	EHV Site Specific (LLFC 565 & 805)	(0.132)	583.45	0.05	0.05
	809	1574000328810	EHV Site Specific (LLFC 567 & 809)		698.52	0.05	0.05
	808	1574000328094	EHV Site Specific (LLFC 566 & 808)	(0.007)	2,068.62	0.05	0.05
	810	1574000332338	EHV Site Specific (LLFC 569 & 810)	(0.069)	1,004.18	0.05	0.05
	812	1574200335241 1574200335250	EHV Site Specific (LLFC 571 & 812)		660.35	0.05	0.05
	813	TBC	EHV Site Specific (LLFC 572 & 813)		145.60	0.05	0.05
	814	1574200338093	EHV Site Specific (LLFC 573 & 814)		439.51	0.05	0.05
	815	1574200341272	EHV Site Specific (LLFC 574 & 815)		302.09	0.05	0.05

Annex 3 - Schedule of Charges for use of the Distribution System to Preserved/Additional LLFC Classes

Northern Powergrid (Northeast) Plc has no preserved charges/additional LLFCs

Annex 4 - Charges applied to LDNOs with HV/LV end users

Northern Powergrid (Northeast) Plc - Effective from 1 April 2023 - Final LDNO tariffs

Time Bands for LV and HV Designated Properties			
Time periods	Red Time Band	Amber Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) All Year	16:00 to 19:30	08:00 to 16:00 19:30 to 22:00	00:00 to 08:00 22:00 to 24:00
Saturday and Sunday All Year			00:00 to 24:00
Notes	All the above times are in UK Clock time		

Time Bands for Unmetered Properties			
	Black Time Band	Yellow Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) November to February Inclusive	16:00 to 19:30	08:00 to 16:00 19:30 to 22:00	00:00 to 08:00 22:00 to 24:00
Monday to Friday (Including Bank Holidays) April to October Inclusive and March		08:00 to 22:00	00:00 to 08:00 22:00 to 24:00
Saturday and Sunday All year			00:00 to 24:00
Notes	All the above times are in UK Clock time		

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO LV: Domestic Aggregated with Residual	150, 151, 199	0, 1, 2	4.259	0.628	0.127	13.09			
LDNO LV: Domestic Aggregated (Related MPAN)	152	2	4.259	0.628	0.127				
LDNO LV: Non-Domestic Aggregated No Residual	49	0, 3, 4, 5-8	4.618	0.681	0.138	4.38			
LDNO LV: Non-Domestic Aggregated Band 1	153, 154, 156, 206	0, 3, 4, 5-8	4.618	0.681	0.138	7.40			
LDNO LV: Non-Domestic Aggregated Band 2	60	0, 3, 4, 5-8	4.618	0.681	0.138	20.30			
LDNO LV: Non-Domestic Aggregated Band 3	80	0, 3, 4, 5-8	4.618	0.681	0.138	43.97			
LDNO LV: Non-Domestic Aggregated Band 4	100	0, 3, 4, 5-8	4.618	0.681	0.138	124.16			
LDNO LV: Non-Domestic Aggregated (related MPAN)	155	4	4.618	0.681	0.138				
LDNO LV: LV Site Specific No Residual	120	0	3.511	0.502	0.100	8.56	1.23	2.62	0.087
LDNO LV: LV Site Specific Band 1	157	0	3.511	0.502	0.100	183.58	1.23	2.62	0.087
LDNO LV: LV Site Specific Band 2	140	0	3.511	0.502	0.100	405.97	1.23	2.62	0.087
LDNO LV: LV Site Specific Band 3	342	0	3.511	0.502	0.100	618.65	1.23	2.62	0.087
LDNO LV: LV Site Specific Band 4	343	0	3.511	0.502	0.100	1582.33	1.23	2.62	0.087
LDNO LV: Unmetered Supplies	37, 38, 39, 40, 170	0, 1, 8	11.181	1.288	0.893				
LDNO LV: LV Generation Aggregated	172	0, 8	(5.234)	(0.772)	(0.156)				
LDNO LV: LV Generation Site Specific	173, 174	0	(5.234)	(0.772)	(0.156)				0.118
LDNO HV: Domestic Aggregated with Residual	158, 159, 207	0, 1, 2	2.864	0.422	0.085	9.71			
LDNO HV: Domestic Aggregated (Related MPAN)	160	2	2.864	0.422	0.085				
LDNO HV: Non-Domestic Aggregated No Residual	200	0, 3, 4, 5-8	3.106	0.458	0.093	2.99			
LDNO HV: Non-Domestic Aggregated Band 1	161, 162, 164, 208	0, 3, 4, 5-8	3.106	0.458	0.093	5.02			
LDNO HV: Non-Domestic Aggregated Band 2	219	0, 3, 4, 5-8	3.106	0.458	0.093	13.70			
LDNO HV: Non-Domestic Aggregated Band 3	220	0, 3, 4, 5-8	3.106	0.458	0.093	29.62			
LDNO HV: Non-Domestic Aggregated Band 4	226	0, 3, 4, 5-8	3.106	0.458	0.093	83.54			
LDNO HV: Non-Domestic Aggregated (related MPAN)	163	4	3.106	0.458	0.093				
LDNO HV: LV Site Specific No Residual	227	0	2.361	0.338	0.067	5.80	0.83	1.76	0.059
LDNO HV: LV Site Specific Band 1	165	0	2.361	0.338	0.067	123.50	0.83	1.76	0.059
LDNO HV: LV Site Specific Band 2	228	0	2.361	0.338	0.067	273.06	0.83	1.76	0.059
LDNO HV: LV Site Specific Band 3	229	0	2.361	0.338	0.067	416.09	0.83	1.76	0.059
LDNO HV: LV Site Specific Band 4	230	0	2.361	0.338	0.067	1064.17	0.83	1.76	0.059
LDNO HV: LV Sub Site Specific No Residual	231	0	2.493	0.325	0.061	9.71	1.90	2.98	0.056
LDNO HV: LV Sub Site Specific Band 1	166	0	2.493	0.325	0.061	208.65	1.90	2.98	0.056
LDNO HV: LV Sub Site Specific Band 2	232	0	2.493	0.325	0.061	461.44	1.90	2.98	0.056
LDNO HV: LV Sub Site Specific Band 3	233	0	2.493	0.325	0.061	703.19	1.90	2.98	0.056
LDNO HV: LV Sub Site Specific Band 4	234	0	2.493	0.325	0.061	1798.58	1.90	2.98	0.056
LDNO HV: HV Site Specific No Residual	235	0	2.372	0.278	0.048	141.48	2.37	4.02	0.051
LDNO HV: HV Site Specific Band 1	167	0	2.372	0.278	0.048	1908.29	2.37	4.02	0.051
LDNO HV: HV Site Specific Band 2	236	0	2.372	0.278	0.048	4717.34	2.37	4.02	0.051
LDNO HV: HV Site Specific Band 3	237	0	2.372	0.278	0.048	8503.83	2.37	4.02	0.051
LDNO HV: HV Site Specific Band 4	238	0	2.372	0.278	0.048	22323.27	2.37	4.02	0.051
LDNO HV: Unmetered Supplies	41, 42, 43, 44, 171	0, 1, 8	7.519	0.866	0.601				
LDNO HV: LV Generation Aggregated	175	0, 8	(5.234)	(0.772)	(0.156)				
LDNO HV: LV Sub Generation Aggregated	176	8	(4.723)	(0.686)	(0.138)				
LDNO HV: LV Generation Site Specific	177, 178	0	(5.234)	(0.772)	(0.156)				0.118
LDNO HV: LV Sub Generation Site Specific	179, 180	0	(4.723)	(0.686)	(0.138)				0.113
LDNO HV: HV Generation Site Specific	181, 182	0	(3.157)	(0.406)	(0.076)				0.090
LDNO HVplus: Domestic Aggregated with Residual	50, 51, 209	0, 1, 2	1.975	0.291	0.059	7.56			
LDNO HVplus: Domestic Aggregated (Related MPAN)	52	2	1.975	0.291	0.059				
LDNO HVplus: Non-Domestic Aggregated No Residual	239	0, 3, 4, 5-8	2.142	0.316	0.064	2.10			

Annex 4 - Charges applied to LDNOs with HV/LV end users

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO HVplus: Non-Domestic Aggregated Band 1	53, 54, 56, 210	0, 3, 4, 5-8	2.142	0.316	0.064	3.50			
LDNO HVplus: Non-Domestic Aggregated Band 2	240	0, 3, 4, 5-8	2.142	0.316	0.064	9.49			
LDNO HVplus: Non-Domestic Aggregated Band 3	241	0, 3, 4, 5-8	2.142	0.316	0.064	20.46			
LDNO HVplus: Non-Domestic Aggregated Band 4	242	0, 3, 4, 5-8	2.142	0.316	0.064	57.65			
LDNO HVplus: Non-Domestic Aggregated (related MPAN)	55	4	2.142	0.316	0.064				
LDNO HVplus: LV Site Specific No Residual	243	0	1.628	0.233	0.046	4.04	0.57	1.22	0.040
LDNO HVplus: LV Site Specific Band 1	57	0	1.628	0.233	0.046	85.21	0.57	1.22	0.040
LDNO HVplus: LV Site Specific Band 2	244	0	1.628	0.233	0.046	188.35	0.57	1.22	0.040
LDNO HVplus: LV Site Specific Band 3	245	0	1.628	0.233	0.046	286.98	0.57	1.22	0.040
LDNO HVplus: LV Site Specific Band 4	246	0	1.628	0.233	0.046	733.90	0.57	1.22	0.040
LDNO HVplus: LV Sub Site Specific No Residual	247	0	1.698	0.221	0.041	6.65	1.30	2.03	0.038
LDNO HVplus: LV Sub Site Specific Band 1	58	0	1.698	0.221	0.041	142.13	1.30	2.03	0.038
LDNO HVplus: LV Sub Site Specific Band 2	248	0	1.698	0.221	0.041	314.29	1.30	2.03	0.038
LDNO HVplus: LV Sub Site Specific Band 3	250	0	1.698	0.221	0.041	478.92	1.30	2.03	0.038
LDNO HVplus: LV Sub Site Specific Band 4	252	0	1.698	0.221	0.041	1224.90	1.30	2.03	0.038
LDNO HVplus: HV Site Specific No Residual	254	0	1.600	0.187	0.033	95.47	1.60	2.71	0.034
LDNO HVplus: HV Site Specific Band 1	59	0	1.600	0.187	0.033	1287.17	1.60	2.71	0.034
LDNO HVplus: HV Site Specific Band 2	255	0	1.600	0.187	0.033	3181.85	1.60	2.71	0.034
LDNO HVplus: HV Site Specific Band 3	258	0	1.600	0.187	0.033	5735.81	1.60	2.71	0.034
LDNO HVplus: HV Site Specific Band 4	259	0	1.600	0.187	0.033	15056.91	1.60	2.71	0.034
LDNO HVplus: Unmetered Supplies	45, 46, 47, 48, 61	0, 1, 8	5.185	0.597	0.414				
LDNO HVplus: LV Generation Aggregated	62	0, 8	(2.412)	(0.356)	(0.072)				
LDNO HVplus: LV Sub Generation Aggregated	63	8	(2.648)	(0.385)	(0.077)				
LDNO HVplus: LV Generation Site Specific	64, 65	0	(2.412)	(0.356)	(0.072)				0.054
LDNO HVplus: LV Sub Generation Site Specific	66, 67	0	(2.648)	(0.385)	(0.077)				0.063
LDNO HVplus: HV Generation Site Specific	68, 69	0	(3.157)	(0.406)	(0.076)	106.50			0.090
LDNO EHV: Domestic Aggregated with Residual	70, 71, 211	0, 1, 2	1.373	0.202	0.041	6.10			
LDNO EHV: Domestic Aggregated (Related MPAN)	72	2	1.373	0.202	0.041				
LDNO EHV: Non-Domestic Aggregated No Residual	260	0, 3, 4, 5-8	1.489	0.219	0.044	1.50			
LDNO EHV: Non-Domestic Aggregated Band 1	73, 74, 76, 212	0, 3, 4, 5-8	1.489	0.219	0.044	2.47			
LDNO EHV: Non-Domestic Aggregated Band 2	261	0, 3, 4, 5-8	1.489	0.219	0.044	6.63			
LDNO EHV: Non-Domestic Aggregated Band 3	262	0, 3, 4, 5-8	1.489	0.219	0.044	14.27			
LDNO EHV: Non-Domestic Aggregated Band 4	263	0, 3, 4, 5-8	1.489	0.219	0.044	40.12			
LDNO EHV: Non-Domestic Aggregated (related MPAN)	75	4	1.489	0.219	0.044				
LDNO EHV: LV Site Specific No Residual	266	0	1.132	0.162	0.032	2.85	0.40	0.84	0.028
LDNO EHV: LV Site Specific Band 1	77	0	1.132	0.162	0.032	59.28	0.40	0.84	0.028
LDNO EHV: LV Site Specific Band 2	269	0	1.132	0.162	0.032	130.98	0.40	0.84	0.028
LDNO EHV: LV Site Specific Band 3	270	0	1.132	0.162	0.032	199.55	0.40	0.84	0.028
LDNO EHV: LV Site Specific Band 4	271	0	1.132	0.162	0.032	510.24	0.40	0.84	0.028
LDNO EHV: LV Sub Site Specific No Residual	272	0	1.180	0.154	0.029	4.67	0.90	1.41	0.026
LDNO EHV: LV Sub Site Specific Band 1	78	0	1.180	0.154	0.029	98.85	0.90	1.41	0.026
LDNO EHV: LV Sub Site Specific Band 2	273	0	1.180	0.154	0.029	218.53	0.90	1.41	0.026
LDNO EHV: LV Sub Site Specific Band 3	274	0	1.180	0.154	0.029	332.99	0.90	1.41	0.026
LDNO EHV: LV Sub Site Specific Band 4	275	0	1.180	0.154	0.029	851.59	0.90	1.41	0.026
LDNO EHV: HV Site Specific No Residual	279	0	1.112	0.130	0.023	66.41	1.11	1.89	0.024
LDNO EHV: HV Site Specific Band 1	79	0	1.112	0.130	0.023	894.88	1.11	1.89	0.024
LDNO EHV: HV Site Specific Band 2	280	0	1.112	0.130	0.023	2212.06	1.11	1.89	0.024
LDNO EHV: HV Site Specific Band 3	281	0	1.112	0.130	0.023	3987.57	1.11	1.89	0.024
LDNO EHV: HV Site Specific Band 4	282	0	1.112	0.130	0.023	10467.59	1.11	1.89	0.024
LDNO EHV: Unmetered Supplies	183, 184, 185, 186, 81	0, 1, 8	3.605	0.415	0.288				
LDNO EHV: LV Generation Aggregated	82	0, 8	(1.677)	(0.247)	(0.050)				
LDNO EHV: LV Sub Generation Aggregated	83	8	(1.841)	(0.268)	(0.054)				
LDNO EHV: LV Generation Site Specific	84, 85	0	(1.677)	(0.247)	(0.050)				0.038
LDNO EHV: LV Sub Generation Site Specific	86, 87	0	(1.841)	(0.268)	(0.054)				0.044
LDNO EHV: HV Generation Site Specific	88, 89	0	(2.195)	(0.282)	(0.053)	74.04			0.063
LDNO 132kV/EHV: Domestic Aggregated with Residual	90, 91, 213	0, 1, 2	0.910	0.134	0.027	4.97			
LDNO 132kV/EHV: Domestic Aggregated (Related MPAN)	92	2	0.910	0.134	0.027				
LDNO 132kV/EHV: Non-Domestic Aggregated No Residual	283	0, 3, 4, 5-8	0.986	0.145	0.029	1.04			
LDNO 132kV/EHV: Non-Domestic Aggregated Band 1	93, 94, 96, 214	0, 3, 4, 5-8	0.986	0.145	0.029	1.68			
LDNO 132kV/EHV: Non-Domestic Aggregated Band 2	286	0, 3, 4, 5-8	0.986	0.145	0.029	4.44			

Annex 4 - Charges applied to LDNOs with HV/LV end users

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 132kV/EHV: Non-Domestic Aggregated Band 3	289	0, 3, 4, 5-8	0.986	0.145	0.029	9.49			
LDNO 132kV/EHV: Non-Domestic Aggregated Band 4	290	0, 3, 4, 5-8	0.986	0.145	0.029	26.62			
LDNO 132kV/EHV: Non-Domestic Aggregated (related MPAN)	95	4	0.986	0.145	0.029				
LDNO 132kV/EHV: LV Site Specific No Residual	291	0	0.750	0.107	0.021	1.93	0.26	0.56	0.019
LDNO 132kV/EHV: LV Site Specific Band 1	97	0	0.750	0.107	0.021	39.31	0.26	0.56	0.019
LDNO 132kV/EHV: LV Site Specific Band 2	292	0	0.750	0.107	0.021	86.81	0.26	0.56	0.019
LDNO 132kV/EHV: LV Site Specific Band 3	295	0	0.750	0.107	0.021	132.23	0.26	0.56	0.019
LDNO 132kV/EHV: LV Site Specific Band 4	296	0	0.750	0.107	0.021	338.05	0.26	0.56	0.019
LDNO 132kV/EHV: LV Sub Site Specific No Residual	297	0	0.782	0.102	0.019	3.14	0.60	0.93	0.018
LDNO 132kV/EHV: LV Sub Site Specific Band 1	98	0	0.782	0.102	0.019	65.53	0.60	0.93	0.018
LDNO 132kV/EHV: LV Sub Site Specific Band 2	298	0	0.782	0.102	0.019	144.81	0.60	0.93	0.018
LDNO 132kV/EHV: LV Sub Site Specific Band 3	299	0	0.782	0.102	0.019	220.63	0.60	0.93	0.018
LDNO 132kV/EHV: LV Sub Site Specific Band 4	300	0	0.782	0.102	0.019	564.17	0.60	0.93	0.018
LDNO 132kV/EHV: HV Site Specific No Residual	302	0	0.737	0.086	0.015	44.04	0.74	1.25	0.016
LDNO 132kV/EHV: HV Site Specific Band 1	99	0	0.737	0.086	0.015	592.85	0.74	1.25	0.016
LDNO 132kV/EHV: HV Site Specific Band 2	305	0	0.737	0.086	0.015	1465.40	0.74	1.25	0.016
LDNO 132kV/EHV: HV Site Specific Band 3	306	0	0.737	0.086	0.015	2641.57	0.74	1.25	0.016
LDNO 132kV/EHV: HV Site Specific Band 4	307	0	0.737	0.086	0.015	6934.20	0.74	1.25	0.016
LDNO 132kV/EHV: Unmetered Supplies	187, 188, 189, 190, 101	0, 1, 8	2.388	0.275	0.191				
LDNO 132kV/EHV: LV Generation Aggregated	102	0, 8	(1.111)	(0.164)	(0.033)				
LDNO 132kV/EHV: LV Sub Generation Aggregated	103	8	(1.220)	(0.177)	(0.036)				
LDNO 132kV/EHV: LV Generation Site Specific	104, 105	0	(1.111)	(0.164)	(0.033)				0.025
LDNO 132kV/EHV: LV Sub Generation Site Specific	106, 107	0	(1.220)	(0.177)	(0.036)				0.029
LDNO 132kV/EHV: HV Generation Site Specific	108, 109	0	(1.454)	(0.187)	(0.035)	49.05			0.041
LDNO 132kV: Domestic Aggregated with Residual	110, 111, 215	0, 1, 2	0.462	0.068	0.014	3.89			
LDNO 132kV: Domestic Aggregated (Related MPAN)	112	2	0.462	0.068	0.014				
LDNO 132kV: Non-Domestic Aggregated No Residual	308	0, 3, 4, 5-8	0.501	0.074	0.015	0.59			
LDNO 132kV: Non-Domestic Aggregated Band 1	113, 114, 116, 216	0, 3, 4, 5-8	0.501	0.074	0.015	0.92			
LDNO 132kV: Non-Domestic Aggregated Band 2	309	0, 3, 4, 5-8	0.501	0.074	0.015	2.32			
LDNO 132kV: Non-Domestic Aggregated Band 3	310	0, 3, 4, 5-8	0.501	0.074	0.015	4.89			
LDNO 132kV: Non-Domestic Aggregated Band 4	311	0, 3, 4, 5-8	0.501	0.074	0.015	13.59			
LDNO 132kV: Non-Domestic Aggregated (related MPAN)	115	4	0.501	0.074	0.015				
LDNO 132kV: LV Site Specific No Residual	312	0	0.381	0.055	0.011	1.05	0.13	0.28	0.009
LDNO 132kV: LV Site Specific Band 1	117	0	0.381	0.055	0.011	20.04	0.13	0.28	0.009
LDNO 132kV: LV Site Specific Band 2	313	0	0.381	0.055	0.011	44.17	0.13	0.28	0.009
LDNO 132kV: LV Site Specific Band 3	314	0	0.381	0.055	0.011	67.25	0.13	0.28	0.009
LDNO 132kV: LV Site Specific Band 4	315	0	0.381	0.055	0.011	171.83	0.13	0.28	0.009
LDNO 132kV: LV Sub Site Specific No Residual	316	0	0.397	0.052	0.010	1.66	0.30	0.47	0.009
LDNO 132kV: LV Sub Site Specific Band 1	118	0	0.397	0.052	0.010	33.36	0.30	0.47	0.009
LDNO 132kV: LV Sub Site Specific Band 2	317	0	0.397	0.052	0.010	73.64	0.30	0.47	0.009
LDNO 132kV: LV Sub Site Specific Band 3	318	0	0.397	0.052	0.010	112.16	0.30	0.47	0.009
LDNO 132kV: LV Sub Site Specific Band 4	319	0	0.397	0.052	0.010	286.72	0.30	0.47	0.009
LDNO 132kV: HV Site Specific No Residual	320	0	0.374	0.044	0.008	22.44	0.37	0.63	0.008
LDNO 132kV: HV Site Specific Band 1	119	0	0.374	0.044	0.008	301.29	0.37	0.63	0.008
LDNO 132kV: HV Site Specific Band 2	321	0	0.374	0.044	0.008	744.62	0.37	0.63	0.008
LDNO 132kV: HV Site Specific Band 3	322	0	0.374	0.044	0.008	1342.23	0.37	0.63	0.008
LDNO 132kV: HV Site Specific Band 4	325	0	0.374	0.044	0.008	3523.28	0.37	0.63	0.008
LDNO 132kV: Unmetered Supplies	191, 192, 193, 194, 121	0, 1, 8	1.213	0.140	0.097				
LDNO 132kV: LV Generation Aggregated	122	0, 8	(0.564)	(0.083)	(0.017)				
LDNO 132kV: LV Sub Generation Aggregated	123	8	(0.620)	(0.090)	(0.018)				
LDNO 132kV: LV Generation Site Specific	124, 125	0	(0.564)	(0.083)	(0.017)				0.013
LDNO 132kV: LV Sub Generation Site Specific	126, 127	0	(0.620)	(0.090)	(0.018)				0.015
LDNO 132kV: HV Generation Site Specific	128, 129	0	(0.739)	(0.095)	(0.018)	24.92			0.021
LDNO 0000: Domestic Aggregated with Residual	130, 131, 217	0, 1, 2	0.145	0.021	0.004	3.12			
LDNO 0000: Domestic Aggregated (Related MPAN)	132	2	0.145	0.021	0.004				
LDNO 0000: Non-Domestic Aggregated No Residual	326	0, 3, 4, 5-8	0.157	0.023	0.005	0.28			
LDNO 0000: Non-Domestic Aggregated Band 1	133, 134, 136, 218	0, 3, 4, 5-8	0.157	0.023	0.005	0.38			
LDNO 0000: Non-Domestic Aggregated Band 2	327	0, 3, 4, 5-8	0.157	0.023	0.005	0.82			
LDNO 0000: Non-Domestic Aggregated Band 3	328	0, 3, 4, 5-8	0.157	0.023	0.005	1.62			
LDNO 0000: Non-Domestic Aggregated Band 4	329	0, 3, 4, 5-8	0.157	0.023	0.005	4.35			

Annex 4 - Charges applied to LDNOs with HV/LV end users

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 0000: Non-Domestic Aggregated (related MPAN)	135	4	0.157	0.023	0.005				
LDNO 0000: LV Site Specific No Residual	330	0	0.120	0.017	0.003	0.42	0.04	0.09	0.003
LDNO 0000: LV Site Specific Band 1	137	0	0.120	0.017	0.003	6.38	0.04	0.09	0.003
LDNO 0000: LV Site Specific Band 2	331	0	0.120	0.017	0.003	13.95	0.04	0.09	0.003
LDNO 0000: LV Site Specific Band 3	332	0	0.120	0.017	0.003	21.20	0.04	0.09	0.003
LDNO 0000: LV Site Specific Band 4	333	0	0.120	0.017	0.003	54.02	0.04	0.09	0.003
LDNO 0000: LV Sub Site Specific No Residual	334	0	0.125	0.016	0.003	0.61	0.10	0.15	0.003
LDNO 0000: LV Sub Site Specific Band 1	138	0	0.125	0.016	0.003	10.56	0.10	0.15	0.003
LDNO 0000: LV Sub Site Specific Band 2	335	0	0.125	0.016	0.003	23.20	0.10	0.15	0.003
LDNO 0000: LV Sub Site Specific Band 3	336	0	0.125	0.016	0.003	35.29	0.10	0.15	0.003
LDNO 0000: LV Sub Site Specific Band 4	337	0	0.125	0.016	0.003	90.07	0.10	0.15	0.003
LDNO 0000: HV Site Specific No Residual	338	0	0.118	0.014	0.002	7.13	0.12	0.20	0.003
LDNO 0000: HV Site Specific Band 1	139	0	0.118	0.014	0.002	94.65	0.12	0.20	0.003
LDNO 0000: HV Site Specific Band 2	339	0	0.118	0.014	0.002	233.78	0.12	0.20	0.003
LDNO 0000: HV Site Specific Band 3	340	0	0.118	0.014	0.002	421.34	0.12	0.20	0.003
LDNO 0000: HV Site Specific Band 4	341	0	0.118	0.014	0.002	1105.85	0.12	0.20	0.003
LDNO 0000: Unmetered Supplies	195, 196, 197, 198, 141	0, 1, 8	0.381	0.044	0.030				
LDNO 0000: LV Generation Aggregated	142	0, 8	(0.177)	(0.026)	(0.005)				
LDNO 0000: LV Sub Generation Aggregated	143	8	(0.194)	(0.028)	(0.006)				
LDNO 0000: LV Generation Site Specific	144, 145	0	(0.177)	(0.026)	(0.005)				0.004
LDNO 0000: LV Sub Generation Site Specific	146, 147	0	(0.194)	(0.028)	(0.006)				0.005
LDNO 0000: HV Generation Site Specific	148, 149	0	(0.232)	(0.030)	(0.006)	7.82			0.007

Annex 5 – Schedule of Line Loss Factors

Northern Powergrid (Northeast) Plc - Illustrative LLFs for year beginning 1 April 2023				
Time periods	**Period 1**	**Period 2**	**Period 3**	**Period 4**
Monday - Friday (Apr-Oct)			00:30 - 07:30	00:00 - 00:30 07:30 - 24:00
Monday - Friday (Nov)		07:30 - 20:00	00:30 - 07:30	00:00 - 00:30 20:00 - 24:00
Monday - Friday (Dec - Feb)	16:30 - 18:30	07:30 - 16:30 18:30 - 20:00	00:30 - 07:30	00:00 - 00:30 20:00 - 24:00
Monday - Friday (Mar)			00:30 - 07:30	00:00 - 00:30 07:30 - 24:00
Saturday and Sunday All Year			00:30 - 07:30	00:00 - 00:30 07:30 - 24:00
Notes	All the above times are in UK Clock time			

Generic demand and generation LLFs					
Metered voltage, respective periods and associated LLFCs					
Metered voltage	**Period 1**	**Period 2**	**Period 3**	**Period 4**	**Associated LLFC**
Low Voltage Network	1.092	1.083	1.068	1.073	1, 12, 1A, 2, 249, 2A, 2B, 2C, 2D, 2Z, 392, 394, 3A, 4A, 5A, 5B, 5C, 5D, 5Z, 774, 792, 794, 8A, 995, 998, 999
Low Voltage Substation	1.038	1.038	1.041	1.037	393, 395, 6A, 6B, 6C, 6D, 6Z, 776, 793, 795
High Voltage Network	1.023	1.021	1.016	1.018	396, 398, 796, 798, 7A, 7B, 7C, 7D, 7Z
High Voltage Substation	1.014	1.013	1.012	1.012	691, 692, 693, 694, 695, 696, 697, 698, 699, 700, 777, 778, 779, 780, 781
Greater than 22kV connected - generation	1.008	1.008	1.005	1.006	811, 816, 817, 818, 819, 820, 821, 822, 823, 824, 825
Greater than 22kV connected - demand	1.008	1.008	1.005	1.006	575, 576, 577, 578, 579, 900, 901, 902, 903, 904

EHV site specific LLFs					
Demand					
Site	**Period 1**	**Period 2**	**Period 3**	**Period 4**	**Associated LLFC**
Site 1	1.070	1.055	1.019	1.017	601
Site 2	1.002	1.002	1.002	1.002	603
Site 3	1.004	1.004	1.005	1.004	604
Site 4	1.006	1.006	1.011	1.009	605
Site 5	1.013	1.013	1.035	1.015	606
Site 6	1.016	1.015	1.030	1.015	607
Site 7	1.015	1.017	1.095	1.033	608
Site 8	1.004	1.004	1.003	1.004	609
Site 9	1.011	1.010	1.009	1.010	570
Site 10	1.000	1.005	1.004	1.004	612
Site 11	1.003	1.003	1.004	1.004	614
Site 12	1.005	1.005	1.004	1.005	615
Site 13	1.005	1.005	1.004	1.004	616
Site 14	1.016	1.016	1.016	1.015	617
Site 15	1.013	1.012	1.012	1.012	618
Site 16	1.018	1.016	1.013	1.015	619
Site 17	1.000	1.000	1.000	1.000	620

Annex 5 – Schedule of Line Loss Factors

Site	Period 1	Period 2	Period 3	Period 4	Associated LLFC
Site 18	1.021	1.021	1.087	1.038	621
Site 19	1.019	1.018	1.021	1.018	622
Site 20	1.006	1.006	1.006	1.006	624
Site 21	1.018	1.018	1.020	1.022	625
Site 22	1.008	1.007	1.007	1.007	627
Site 23	1.123	1.039	1.054	1.039	626
Site 24	1.017	1.017	1.012	1.014	628
Site 25	1.008	1.008	1.008	1.008	631
Site 26	1.005	1.005	1.005	1.005	632
Site 27	1.015	1.015	1.015	1.015	633
Site 28	1.019	1.018	1.018	1.015	637
Site 29	1.097	1.105	1.083	1.095	680
Site 30	1.048	1.052	1.041	1.044	681
Site 31	1.009	1.008	1.007	1.007	544
Site 32	1.005	1.004	1.003	1.004	682
Site 33	1.000	1.031	1.039	1.032	683
Site 34	1.006	1.006	1.005	1.005	684
Site 35	1.014	1.010	1.010	1.009	685
Site 36	1.001	1.001	1.002	1.002	686
Site 37	1.014	1.013	1.012	1.012	687
Site 38	1.145	1.132	1.134	1.093	688
Site 39	1.195	1.189	1.158	1.153	689
Site 40	1.099	1.084	1.054	1.054	690
Site 41	1.032	1.026	1.039	1.027	540
Site 42	1.000	1.004	1.003	1.004	541
Site 43	1.006	1.006	1.006	1.006	542
Site 44	1.048	1.045	1.067	1.056	543
Site 45	1.176	1.136	1.459	1.137	545
Site 46	1.024	1.019	1.017	1.021	547
Site 47	1.046	1.037	1.033	1.040	548
Site 48	1.025	1.027	1.052	1.049	549
Site 49	1.000	1.000	1.000	1.000	560
Site 50	1.045	1.044	1.050	1.054	561
Site 51	1.055	1.050	1.043	1.044	563
Site 52	1.151	1.135	1.108	1.112	562
Site 53	1.001	1.001	1.001	1.001	564
Site 54	1.025	1.023	1.016	1.019	565
Site 55	1.040	1.035	1.030	1.034	567
Site 56	1.002	1.002	1.002	1.002	566
Site 57	1.004	1.004	1.003	1.004	568
Site 58	1.020	1.010	1.010	1.010	569
Site 59	1.008	1.008	1.005	1.006	571
Site 60	1.008	1.008	1.005	1.006	572
Site 61	1.000	1.000	1.000	1.000	573
Site 62	1.008	1.008	1.005	1.006	574

EHV site specific LLFs					
Generation					
Site	**Period 1**	**Period 2**	**Period 3**	**Period 4**	**Associated LLFC**
Site 1	1.005	1.003	1.002	1.003	701

Annex 5 – Schedule of Line Loss Factors

Site	Period 1	Period 2	Period 3	Period 4	Associated LLFC
Site 2	0.996	0.996	0.995	0.995	727
Site 3	1.004	1.004	1.002	1.003	704
Site 4	1.000	1.000	0.997	0.997	709
Site 5	1.020	1.018	1.012	1.014	710
Site 6	0.989	0.990	0.980	0.986	711
Site 7	1.008	1.008	1.005	1.006	804
Site 8	1.012	1.013	1.003	1.006	748
Site 9	1.007	1.005	0.999	1.000	729
Site 10	0.828	0.926	0.946	0.952	728
Site 11	1.004	1.003	1.000	1.002	759
Site 12	0.999	0.999	0.994	0.996	760
Site 13	1.009	1.007	1.001	1.003	761
Site 14	1.003	1.003	1.001	1.002	762
Site 15	0.998	1.001	0.994	0.993	763
Site 16	1.001	1.000	0.998	0.999	764
Site 17	0.997	0.997	0.996	0.996	765
Site 18	0.998	0.998	0.998	0.998	766
Site 19	1.046	1.043	1.036	1.036	767
Site 20	1.044	1.041	1.033	1.034	768
Site 21	1.003	1.003	0.994	0.997	782
Site 22	0.999	0.998	1.000	0.997	783
Site 23	1.004	1.004	1.002	1.003	784
Site 24	1.000	1.000	1.000	1.000	785
Site 25	0.999	0.997	0.994	0.997	787
Site 26	0.999	0.997	0.994	0.997	788
Site 27	0.994	0.994	0.991	0.990	789
Site 28	1.000	1.000	1.000	1.000	806
Site 29	1.008	1.008	1.005	1.006	807
Site 30	1.010	1.009	1.006	1.006	802
Site 31	1.012	1.009	1.006	1.006	769
Site 32	0.999	0.999	0.999	0.999	803
Site 33	1.012	1.008	0.994	0.999	805
Site 34	1.009	1.007	1.001	1.004	809
Site 35	0.999	0.999	0.999	0.999	808
Site 36	1.008	1.007	1.004	1.007	810
Site 37	1.008	1.008	1.005	1.006	812
Site 38	1.008	1.008	1.005	1.006	813
Site 39	1.000	1.000	1.000	1.000	814
Site 40	1.008	1.008	1.005	1.006	815

Annex 6 – Schedule of Charges for new or amended Designated EHV Properties

New or Amended Charges for Designated EHV Properties can be found in the relevant 'Addendum' spreadsheet published on our website, as updated from time to time.

Annex 7 - Schedule of Charges to recover Excess Supplier of Last Resort pass-through costs

Northern Powergrid (Northeast) Plc - Effective from 1 April 2023 - Final Supplier of Last Resort and Eligible Bad Debt Pass-Through Costs

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
Domestic Aggregated with Residual	1A, 1, 2, 249	0, 1, 2	0.09	2.54	0.13
Non-Domestic Aggregated No Residual	2Z	0, 3, 4, 5-8			0.13
Non-Domestic Aggregated Band 1	2A	0, 3, 4, 5-8			0.13
Non-Domestic Aggregated Band 2	2B	0, 3, 4, 5-8			0.13
Non-Domestic Aggregated Band 3	2C	0, 3, 4, 5-8			0.13
Non-Domestic Aggregated Band 4	2D	0, 3, 4, 5-8			0.13
LV Site Specific No Residual	5Z	0			0.13
LV Site Specific Band 1	5A	0			0.13
LV Site Specific Band 2	5B	0			0.13
LV Site Specific Band 3	5C	0			0.13
LV Site Specific Band 4	5D	0			0.13
LV Sub Site Specific No Residual	6Z	0			0.13
LV Sub Site Specific Band 1	6A	0			0.13
LV Sub Site Specific Band 2	6B	0			0.13
LV Sub Site Specific Band 3	6C	0			0.13
LV Sub Site Specific Band 4	6D	0			0.13
HV Site Specific No Residual	7Z	0			0.13
HV Site Specific Band 1	7A	0			0.13
HV Site Specific Band 2	7B	0			0.13
HV Site Specific Band 3	7C	0			0.13
HV Site Specific Band 4	7D	0			0.13
LDNO LV: Domestic Aggregated with Residual	150, 151, 199	0, 1, 2	0.09	2.54	0.13
LDNO LV: Non-Domestic Aggregated No Residual	49	0, 3, 4, 5-8			0.13
LDNO LV: Non-Domestic Aggregated Band 1	153, 154, 156, 206	0, 3, 4, 5-8			0.13
LDNO LV: Non-Domestic Aggregated Band 2	60	0, 3, 4, 5-8			0.13
LDNO LV: Non-Domestic Aggregated Band 3	80	0, 3, 4, 5-8			0.13
LDNO LV: Non-Domestic Aggregated Band 4	100	0, 3, 4, 5-8			0.13
LDNO LV: LV Site Specific No Residual	120	0			0.13
LDNO LV: LV Site Specific Band 1	157	0			0.13
LDNO LV: LV Site Specific Band 2	140	0			0.13
LDNO LV: LV Site Specific Band 3	342	0			0.13
LDNO LV: LV Site Specific Band 4	343	0			0.13
LDNO HV: Domestic Aggregated with Residual	158, 159, 207	0, 1, 2	0.09	2.54	0.13

Annex 7 - Schedule of Charges to recover Excess Supplier of Last Resort pass-through costs

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO HV: Non-Domestic Aggregated No Residual	200	0, 3, 4, 5-8			0.13
LDNO HV: Non-Domestic Aggregated Band 1	161, 162, 164, 208	0, 3, 4, 5-8			0.13
LDNO HV: Non-Domestic Aggregated Band 2	219	0, 3, 4, 5-8			0.13
LDNO HV: Non-Domestic Aggregated Band 3	220	0, 3, 4, 5-8			0.13
LDNO HV: Non-Domestic Aggregated Band 4	226	0, 3, 4, 5-8			0.13
LDNO HV: LV Site Specific No Residual	227	0			0.13
LDNO HV: LV Site Specific Band 1	165	0			0.13
LDNO HV: LV Site Specific Band 2	228	0			0.13
LDNO HV: LV Site Specific Band 3	229	0			0.13
LDNO HV: LV Site Specific Band 4	230	0			0.13
LDNO HV: LV Sub Site Specific No Residual	231	0			0.13
LDNO HV: LV Sub Site Specific Band 1	166	0			0.13
LDNO HV: LV Sub Site Specific Band 2	232	0			0.13
LDNO HV: LV Sub Site Specific Band 3	233	0			0.13
LDNO HV: LV Sub Site Specific Band 4	234	0			0.13
LDNO HV: HV Site Specific No Residual	235	0			0.13
LDNO HV: HV Site Specific Band 1	167	0			0.13
LDNO HV: HV Site Specific Band 2	236	0			0.13
LDNO HV: HV Site Specific Band 3	237	0			0.13
LDNO HV: HV Site Specific Band 4	238	0			0.13
LDNO HVplus: Domestic Aggregated with Residual	50, 51, 209	0, 1, 2	0.09	2.54	0.13
LDNO HVplus: Non-Domestic Aggregated No Residual	239	0, 3, 4, 5-8			0.13
LDNO HVplus: Non-Domestic Aggregated Band 1	53, 54, 56, 210	0, 3, 4, 5-8			0.13
LDNO HVplus: Non-Domestic Aggregated Band 2	240	0, 3, 4, 5-8			0.13
LDNO HVplus: Non-Domestic Aggregated Band 3	241	0, 3, 4, 5-8			0.13
LDNO HVplus: Non-Domestic Aggregated Band 4	242	0, 3, 4, 5-8			0.13
LDNO HVplus: LV Site Specific No Residual	243	0			0.13
LDNO HVplus: LV Site Specific Band 1	57	0			0.13
LDNO HVplus: LV Site Specific Band 2	244	0			0.13
LDNO HVplus: LV Site Specific Band 3	245	0			0.13
LDNO HVplus: LV Site Specific Band 4	246	0			0.13
LDNO HVplus: LV Sub Site Specific No Residual	247	0			0.13
LDNO HVplus: LV Sub Site Specific Band 1	58	0			0.13
LDNO HVplus: LV Sub Site Specific Band 2	248	0			0.13
LDNO HVplus: LV Sub Site Specific Band 3	250	0			0.13

Annex 7 - Schedule of Charges to recover Excess Supplier of Last Resort pass-through costs

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO HVplus: LV Sub Site Specific Band 4	252	0			0.13
LDNO HVplus: HV Site Specific No Residual	254	0			0.13
LDNO HVplus: HV Site Specific Band 1	59	0			0.13
LDNO HVplus: HV Site Specific Band 2	255	0			0.13
LDNO HVplus: HV Site Specific Band 3	258	0			0.13
LDNO HVplus: HV Site Specific Band 4	259	0			0.13
LDNO EHV: Domestic Aggregated with Residual	70, 71, 211	0, 1, 2	0.09	2.54	0.13
LDNO EHV: Non-Domestic Aggregated No Residual	260	0, 3, 4, 5-8			0.13
LDNO EHV: Non-Domestic Aggregated Band 1	73, 74, 76, 212	0, 3, 4, 5-8			0.13
LDNO EHV: Non-Domestic Aggregated Band 2	261	0, 3, 4, 5-8			0.13
LDNO EHV: Non-Domestic Aggregated Band 3	262	0, 3, 4, 5-8			0.13
LDNO EHV: Non-Domestic Aggregated Band 4	263	0, 3, 4, 5-8			0.13
LDNO EHV: LV Site Specific No Residual	266	0			0.13
LDNO EHV: LV Site Specific Band 1	77	0			0.13
LDNO EHV: LV Site Specific Band 2	269	0			0.13
LDNO EHV: LV Site Specific Band 3	270	0			0.13
LDNO EHV: LV Site Specific Band 4	271	0			0.13
LDNO EHV: LV Sub Site Specific No Residual	272	0			0.13
LDNO EHV: LV Sub Site Specific Band 1	78	0			0.13
LDNO EHV: LV Sub Site Specific Band 2	273	0			0.13
LDNO EHV: LV Sub Site Specific Band 3	274	0			0.13
LDNO EHV: LV Sub Site Specific Band 4	275	0			0.13
LDNO EHV: HV Site Specific No Residual	279	0			0.13
LDNO EHV: HV Site Specific Band 1	79	0			0.13
LDNO EHV: HV Site Specific Band 2	280	0			0.13
LDNO EHV: HV Site Specific Band 3	281	0			0.13
LDNO EHV: HV Site Specific Band 4	282	0			0.13
LDNO 132kV/EHV: Domestic Aggregated with Residual	90, 91, 213	0, 1, 2	0.09	2.54	0.13
LDNO 132kV/EHV: Non-Domestic Aggregated No Residual	283	0, 3, 4, 5-8			0.13
LDNO 132kV/EHV: Non-Domestic Aggregated Band 1	93, 94, 96, 214	0, 3, 4, 5-8			0.13
LDNO 132kV/EHV: Non-Domestic Aggregated Band 2	286	0, 3, 4, 5-8			0.13
LDNO 132kV/EHV: Non-Domestic Aggregated Band 3	289	0, 3, 4, 5-8			0.13
LDNO 132kV/EHV: Non-Domestic Aggregated Band 4	290	0, 3, 4, 5-8			0.13
LDNO 132kV/EHV: LV Site Specific No Residual	291	0			0.13
LDNO 132kV/EHV: LV Site Specific Band 1	97	0			0.13

Annex 7 - Schedule of Charges to recover Excess Supplier of Last Resort pass-through costs

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO 132kV/EHV: LV Site Specific Band 2	292	0			0.13
LDNO 132kV/EHV: LV Site Specific Band 3	295	0			0.13
LDNO 132kV/EHV: LV Site Specific Band 4	296	0			0.13
LDNO 132kV/EHV: LV Sub Site Specific No Residual	297	0			0.13
LDNO 132kV/EHV: LV Sub Site Specific Band 1	98	0			0.13
LDNO 132kV/EHV: LV Sub Site Specific Band 2	298	0			0.13
LDNO 132kV/EHV: LV Sub Site Specific Band 3	299	0			0.13
LDNO 132kV/EHV: LV Sub Site Specific Band 4	300	0			0.13
LDNO 132kV/EHV: HV Site Specific No Residual	302	0			0.13
LDNO 132kV/EHV: HV Site Specific Band 1	99	0			0.13
LDNO 132kV/EHV: HV Site Specific Band 2	305	0			0.13
LDNO 132kV/EHV: HV Site Specific Band 3	306	0			0.13
LDNO 132kV/EHV: HV Site Specific Band 4	307	0			0.13
LDNO 132kV: Domestic Aggregated with Residual	110, 111, 215	0, 1, 2	0.09	2.54	0.13
LDNO 132kV: Non-Domestic Aggregated No Residual	308	0, 3, 4, 5-8			0.13
LDNO 132kV: Non-Domestic Aggregated Band 1	113, 114, 116, 216	0, 3, 4, 5-8			0.13
LDNO 132kV: Non-Domestic Aggregated Band 2	309	0, 3, 4, 5-8			0.13
LDNO 132kV: Non-Domestic Aggregated Band 3	310	0, 3, 4, 5-8			0.13
LDNO 132kV: Non-Domestic Aggregated Band 4	311	0, 3, 4, 5-8			0.13
LDNO 132kV: LV Site Specific No Residual	312	0			0.13
LDNO 132kV: LV Site Specific Band 1	117	0			0.13
LDNO 132kV: LV Site Specific Band 2	313	0			0.13
LDNO 132kV: LV Site Specific Band 3	314	0			0.13
LDNO 132kV: LV Site Specific Band 4	315	0			0.13
LDNO 132kV: LV Sub Site Specific No Residual	316	0			0.13
LDNO 132kV: LV Sub Site Specific Band 1	118	0			0.13
LDNO 132kV: LV Sub Site Specific Band 2	317	0			0.13
LDNO 132kV: LV Sub Site Specific Band 3	318	0			0.13
LDNO 132kV: LV Sub Site Specific Band 4	319	0			0.13
LDNO 132kV: HV Site Specific No Residual	320	0			0.13
LDNO 132kV: HV Site Specific Band 1	119	0			0.13
LDNO 132kV: HV Site Specific Band 2	321	0			0.13
LDNO 132kV: HV Site Specific Band 3	322	0			0.13
LDNO 132kV: HV Site Specific Band 4	325	0			0.13
LDNO 0000: Domestic Aggregated with Residual	130, 131, 217	0, 1, 2	0.09	2.54	0.13

Annex 7 - Schedule of Charges to recover Excess Supplier of Last Resort pass-through costs

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO 0000: Non-Domestic Aggregated No Residual	326	0, 3, 4, 5-8			0.13
LDNO 0000: Non-Domestic Aggregated Band 1	133, 134, 136, 218	0, 3, 4, 5-8			0.13
LDNO 0000: Non-Domestic Aggregated Band 2	327	0, 3, 4, 5-8			0.13
LDNO 0000: Non-Domestic Aggregated Band 3	328	0, 3, 4, 5-8			0.13
LDNO 0000: Non-Domestic Aggregated Band 4	329	0, 3, 4, 5-8			0.13
LDNO 0000: LV Site Specific No Residual	330	0			0.13
LDNO 0000: LV Site Specific Band 1	137	0			0.13
LDNO 0000: LV Site Specific Band 2	331	0			0.13
LDNO 0000: LV Site Specific Band 3	332	0			0.13
LDNO 0000: LV Site Specific Band 4	333	0			0.13
LDNO 0000: LV Sub Site Specific No Residual	334	0			0.13
LDNO 0000: LV Sub Site Specific Band 1	138	0			0.13
LDNO 0000: LV Sub Site Specific Band 2	335	0			0.13
LDNO 0000: LV Sub Site Specific Band 3	336	0			0.13
LDNO 0000: LV Sub Site Specific Band 4	337	0			0.13
LDNO 0000: HV Site Specific No Residual	338	0			0.13
LDNO 0000: HV Site Specific Band 1	139	0			0.13
LDNO 0000: HV Site Specific Band 2	339	0			0.13
LDNO 0000: HV Site Specific Band 3	340	0			0.13
LDNO 0000: HV Site Specific Band 4	341	0			0.13

*Supplier of Last Resort pass-through costs which are recovered on a two year lag allocated to all domestic tariffs with a fixed charge (including LDNO)

**Supplier of Last Resort pass-through costs which are not recovered on a two year lag allocated to all domestic tariffs with a fixed charge (including LDNO)

***Eligible Bad Debt pass-through costs allocated to all metered demand tariffs (including LDNO)