Northern Powergrid (Yorkshire) Plc

Use of System Charging Statement

Notice of Charges

Effective from

1 April 2025

Version 0.3

Northern Powergrid (Yorkshire) Plc Registered Office: Lloyds Court, 78 Grey Street, Newcastle upon Tyne, NE1 6AF
Registered in England and Wales no. 4112320

Version Control

Version	Date	Description of version and any changes made
0.1	22 December 2023	This statement is based on version 0.1 of the common template developed during 2023.
0.2	08 April 2024	The form of this statement was approved by Ofgem on 28 March 2024. Minor typographical changes made in 2.67 and 11.3.
0.3	14 January 2025	This statement has been updated to reflect changes made for MHHS in version 0.1 of the common template developed during 2024. There has also been an update to Annex 5 based on the 2024 losses submission.

A change-marked version of this statement can be provided upon request.

Contents

1. Introduction

1.1. This statement tells you about our charges and the reasons behind them. It has been prepared consistent with Standard Licence Condition 14 of our Electricity Distribution Licence. The main purpose of this statement is to provide our schedule of charges[1] for the use of our Distribution System and to provide the schedule of Line Loss Factors[2] that should be applied in Settlement to account for losses from the Distribution System. We have also included guidance notes in Appendix 2 to help improve your understanding of the charges we apply.

1.2. Within this statement we use terms such as 'Users' and 'Customers' as well as other terms which are identified with initial capitalisation. These terms are defined in the glossary.

1.3. This statement reflects the changes which have been introduced as a result of Market Wide Half Hourly Settlement (MHHS[3]). Although the existing arrangements will continue to apply for Non-Migrated MPANs, the MHHS arrangements will be effective for any MPAN that has Migrated, any difference in treatment are highlighted throughout the document.

1.4. The charges in this statement are calculated using the following methodologies as per the Distribution Connection and Use of System Agreement (DCUSA)[4]:

(a) Common Distribution Charging Methodology (CDCM); for Low Voltage and High Voltage (LV and HV) Designated Properties as per DCUSA Schedule 16;

(b) Extra-High Voltage Distribution Charging Methodology (EDCM); for Designated Extra-High Voltage (EHV) Properties as per DCUSA Schedule 18; and

(c) Price Control Disaggregation Model (PCDM); which calculates the discount percentages applied to tariffs in the CDCM and EDCM as per DCUSA Schedule 29.

1.5. Separate charges are calculated depending on the characteristics of the connection and whether the use of the Distribution System is for demand or generation purposes. Where a generation connection is seen to support the Distribution System the charges will be negative and the Supplier will receive credits for exported energy.

1.6. The application of charges to a premise can usually be referenced using the Line Loss Factor Class (LLFC)/DUoS Tariff ID contained in the charge tables. Further information

[1] Charges can be positive or negative.
[2] Known as adjustment factors in the Distribution Licence and commonly referred to as Loss Adjustment Factors. The schedule of Line Loss Factors will be provided in a revised statement shortly after the Line Loss Factors for the relevant year have been successfully audited by Elexon.
[3] Information relating to the Market Wide HH Settlement Programme available from https://www.mhhsprogramme.co.uk/
[4] The Distribution and Connection Use of System Agreement (DCUSA) available from https://www.dcusa.co.uk/dcusa-document/digital-dcusa-document/

on how to identify and calculate the charge that will apply for your premises is provided in the guidance notes in Appendix 2.

1.7. All charges in this statement are shown exclusive of VAT. Invoices will include VAT at the applicable rate.

1.8. The annexes that form part of this statement are also available in spreadsheet format[5]. This spreadsheet contains supplementary information used for charging purposes and a simple model to assist you to calculate charges. This spreadsheet can be downloaded from:

http://www.northernpowergrid.com/document-library/Charges

Validity period

1.9. This charging statement is valid for services provided from the effective from date stated on the front of this statement and remains valid until updated by a revised version or superseded by a statement with a later effective date.

1.10. When using this charging statement, care should be taken to ensure that the relevant statement or statements covering the period that is of interest are used.

1.11. Notice of any revision to the statement will be provided to Users of our Distribution System (with the exception of updates to Annex 6: New or Amended EHV sites which will be published as an addendum). The latest statements can be downloaded from:

http://www.northernpowergrid.com/document-library/Charges

Contact details

1.12. If you have any questions about this statement please contact us at this address:

Regulatory Charges Lead
Northern Powergrid
Riverside House
Colima Avenue
Sunderland
SR5 3XB
email: UoS.Charges@northernpowergrid.com

1.13. All enquiries regarding connection agreements and reductions to maximum capacities should be addressed to:

Connection Record Maintenance
Northern Powergrid

[5] Northern Powergrid (Yorkshire) - 2025-26 Schedule of charges and other tables v0.2.xlsx

Riverside House
Colima Avenue
Sunderland
SR5 3XB
email: connection.records@northernpowergrid.com

1.14. All enquiries regarding increases to maximum capacities should be addressed to:

Get Connected
Northern Powergrid
Riverside House
Colima Avenue
Sunderland
SR5 3XB
email: getconnected@northernpowergrid.com

2. Charge application and definitions

2.1. The following section details how the charges in this statement are applied and billed to Users of our Distribution System.

The Supercustomer/Aggregated and site-specific billing approaches

2.2. We utilise two billing approaches depending on the type of metering data received:

(a) The 'Supercustomer/Aggregated' approach for Customers for whom we receive aggregated consumption data through Settlement; and

(b) The 'Site-specific' approach for Customers for whom we receive site-specific consumption data through Settlement.

2.3. We receive aggregated consumption data through Settlement for:

Non-Migrated MPANs:

(a) Domestic and non-domestic Customers for whom Non-Half Hourly (NHH) metering data is used in Settlement (i.e. Customers with MPANs which are registered to Measurement Class A);

(b) Customers which are unmetered and are not settled as pseudo Half Hourly (HH) metered (i.e. Customers with MPANs which are registered to Measurement Class B);

(c) Domestic Customers for whom HH metering data is used in Settlement (i.e. Customers with MPANs which are registered to Measurement Class F); and

(d) Non-domestic Customers for whom HH metering data is used in Settlement and which have whole current (WC) metering (i.e. Customers with MPANs which are registered to Measurement Class G).

Migrated MPANs:

(e) All Customers who have a Connection Type that indicates a Whole Current connection, i.e. with Connection Type 'W'.

2.4. We receive site specific consumption data through Settlement for:

Non-Migrated MPANs:

(a) Customers for whom HH metering data is used in Settlement and which have current transformer (CT) metering (i.e. Customers with MPANs which are registered to measurement class C or E); and

(b) Customers which are unmetered and settled as pseudo HH metered (i.e. Customers with MPANs which are registered to measurement class D).

Migrated MPANs:

(c) All Customers who have a Connection Type of 'L' Low Voltage, 'H' High Voltage, 'E' Extra-High Voltage or 'U' Unmetered.

Supercustomer/Aggregated billing and payment

2.5. The Supercustomer/Aggregated approach makes use of aggregated data obtained from Suppliers using the 'Aggregated DUoS Report' data flow for Non-Migrated MPANs, and the 'LDSO report for DUoS – aggregated data' message or the 'Embedded Network report for DUoS – aggregated data' message for Migrated MPANs.

2.6. Invoices are calculated on a periodic basis and sent to each User, for whom we transport electricity through our Distribution System. Invoices are reconciled, over a period of approximately 14 months to reflect later and more accurate consumption figures, (which will reduce to four months following MHHS implementation).

2.7. The charges are applied on the basis of the LLFC/DUoS Tariff ID assigned to the MPAN, and the units consumed within the time periods specified in this statement. All LLFC/DUoS Tariff IDs are assigned at our sole discretion based on the tariff application rules set out in the appropriate charging methodology or elsewhere in this statement. Please refer to the section 'Allocation of Charges' if you believe the allocated LLFC/DUoS Tariff ID or tariff is incorrect.

Supercustomer/Aggregated charges

2.8. Supercustomer/Aggregated charges include the following components:

(a) a fixed charge - pence/MPAN/day, there will only be one fixed charge applied to each MPAN; and

(b) unit charges - pence/kilowatt-hour (kWh); three unit charges will apply depending on the time of day and the type of tariff for which the MPAN is registered.

2.9. Users who wish to supply electricity to Customers for whom we receive aggregated data through Settlement (see paragraph 2.3) will be allocated the relevant charge structure set out in Annex 1.

2.10. Identification of the appropriate charge can be made by cross reference to the LLFC/DUoS Tariff ID.

2.11. For Non-Migrated MPANs the Valid settlement Profile Class (PC)/Standard Settlement Configuration (SSC)/Meter Timeswitch Code (MTC) combinations for LLFCs where the Metering System is Measurement Class A or B are detailed in Market Domain Data (MDD). For Migrated MPANs the appropriate reference data is contained in the Industry Standing Data (ISD).

2.12. Where an MPAN has an invalid Settlement combination, the 'Domestic Aggregated with Residual' fixed and unit charge will be applied as default until the invalid combination is corrected. Where there are multiple SSC/Time Pattern Regime (TPR) combinations for Non-Migrated MPANs, the default 'Domestic Aggregated with Residual' fixed and unit charge will be applied for each invalid SSC/TPR combination.

2.13. The 'Domestic Aggregated (related MPAN)' and 'Non-Domestic Aggregated (related MPAN)' charges are supplementary to their respective unrelated MPAN charge.

Site-specific billing and payment

2.14. The site-specific billing and payment approach makes use of HH metering data at premises level received through Settlement.

2.15. Invoices are calculated on a periodic basis and sent to each User, for whom we transport electricity through our Distribution System. Where an account is based on estimated data, the account shall be subject to any adjustment which may be necessary following the receipt of actual data from the User.

2.16. The charges are applied on the basis of the LLFC/DUoS Tariff ID assigned to the MPAN (or the MSID for Central Volume Allocation (CVA) sites), and the units consumed within the time periods specified in this statement.

2.17. All LLFC/DUoS Tariff IDs are assigned at our sole discretion based on the tariff application rules set out in the appropriate charging methodology or elsewhere in this statement. Please refer to section 'Allocation of Charges' if you believe the allocated LLFC/DUoS Tariff ID or tariff is incorrect.

Site-specific billed charges

2.18. Site-specific billed charges may include the following components:

(a) a fixed charge, pence/MPAN/day or pence/MSID/day;

(b) a capacity charge, pence/kilovolt-ampere(kVA)/day, for Maximum Import Capacity (MIC) and/or Maximum Export Capacity (MEC);

(c) an excess capacity charge, pence/kVA/day, if a site exceeds its MIC/MEC;

(d) three unit charges, pence/kWh, depending on the time of day and the type of tariff for which the MPAN is registered; and

(e) a reactive power charge, pence/kilovolt-ampere reactive hour(kVArh), for each unit in excess of the reactive charge threshold.

2.19. Site-specific billed charges for properties that are under transitional protection arrangements for BSC Modification P432 or MHHS will include only fixed and unit charges in the same manner as Supercustomer/Aggregated charges, as described in 2.8.

2.20. Users who wish to supply electricity to Customers for whom we receive site-specific data through Settlement (see paragraph 2.4) will be allocated the relevant charge structure dependent upon the voltage and location of the Metering Point.

2.21. Fixed charges are generally levied on a pence per MPAN/MSID per day basis. Where two or more HH MPANs/MSIDs are located at the same point of connection (as identified in the Connection Agreement), with the same LLFC/DUoS Tariff ID, and registered to the same Supplier, only one daily fixed charge will be applied.

2.22. LV and HV Designated Properties will be charged in accordance with the CDCM and allocated the relevant charge structure set out in Annex 1.

2.23. Designated EHV Properties will be charged in accordance with the EDCM and allocated the relevant charge structure set out in Annex 2.

2.24. Where LV and HV Designated Properties or Designated EHV Properties have more than one point of connection (as identified in the connection agreement) then separate charges will be applied to each point of connection.

Components of Charges

Application of residual charges

2.25. The following sections explain the application of residual charges.

Final demand sites

2.26. Residual charges are recovered through fixed charges for all Final Demand Sites. All Non-Final Demand Sites must submit a valid certificate, as described in Section 10, and upon receipt of a valid certificate will be allocated to the relevant 'No Residual' tariff.

2.27. All Back-up Connections must provide clear supporting documentary evidence to the reasonable satisfaction of the LDNO as described in Section 11, and upon receipt of sufficient evidence will be allocated to the relevant 'No residual' tariff.

Residual charging bands

2.28. Residual charges are applied to Final Demand Sites on a banded basis, with all sites in a given charge band receiving the same residual charge. Domestic customers have a single charging band.

2.29. There are four non-domestic charging bands for each of the following groups:

(a) Designated Properties connected at LV, billing with no MIC;

(b) Designated Properties connected at LV, billing with MIC;

(c) Designated Properties connected at HV; and

(d) Designated EHV Properties.

2.30. All non-domestic Final Demand customers are allocated into one of the four charging bands, for each relevant charge structure.

2.31. The residual charging band boundaries are calculated nationally based upon data from all LDNOs. The method and timing for calculating the residual charging band boundaries and the method and timing for allocating customers into the residual charging bands are set out in Schedule 32 of DCUSA.

2.32. The boundaries for the residual bands can be found in the 'Schedule of charges and other tables' spreadsheet on our website, as well as the mapping between the DUoS tariff name and the TNUoS site charging band.

Time periods

2.33. The time periods for the application of unit charges to LV and HV Designated Properties are detailed in Annex 1. We have not issued a notice to change the time bands.

2.34. The time periods for the application of unit charges to Unmetered Supply Exit Points are detailed in Annex 1. We have not issued a notice to change the time bands.

2.35. The time periods for the application of unit charges to Designated EHV Properties are detailed in Annex 2. We have not issued a notice to change the time bands.

Application of capacity charges

2.36. The following sections explain the application of capacity charges and exceeded capacity charges.

Chargeable capacity

2.37. The chargeable capacity is, for each billing period, the MIC/MEC, as detailed below.

2.38. The MIC/MEC will be agreed with us at the time of connection or pursuant to a later change in requirements. Following such an agreement (be it at the time of connection or later) no reduction in MIC/MEC will be allowed for a 12 month period.

2.39. Reductions to the MIC/MEC may only be permitted once in a 12 month period. Where the MIC/MEC is reduced, the new lower level will be agreed with reference to the level of the Customer's maximum import and/or export demand respectively. The new MIC/MEC will be applied from the start of the next billing period after the date that the request was received. It should be noted that, where a new lower level is agreed, the original capacity may not be available in the future without the need for network reinforcement and associated charges.

2.40. In the absence of an agreement, the chargeable capacity, save for error or omission, will be based on the last MIC/MEC that we have previously agreed for the relevant

premise's connection. A Customer can seek to agree or vary the MIC/MEC by contacting us using the contact details in section 1.

Exceeded capacity

2.41. Where a Customer takes additional, unauthorised capacity over and above the MIC/MEC, the excess will be classed as exceeded capacity. The exceeded portion of the capacity will be charged at the excess capacity charge p/kVA/day rate, based on the difference between the MIC/MEC and the actual capacity used. This will be charged for the full duration of the billing period in which the breach occurs.

Demand exceeded capacity

$$\text{Demand Exceeded Capacity} = \max\left(2 \times \sqrt{AI^2 + \max(RI,RE)^2} - MC,\ 0\right)$$

Where:

AI = Active import (kWh)

RI = Reactive import (kVArh)

RE = Reactive export (kVArh)

MIC = Maximum import capacity (kVA)

2.42. Only reactive import and reactive export values occurring at times of active import are used in the calculation. Where data for two or more MPANs is aggregated for billing purposes the HH consumption values are summated prior to the calculation above.

2.43. This calculation is completed for every half hour and the maximum value from the billing period is applied.

Generation exceeded capacity

$$\text{Generation Exceeded Capacity} = \max\left(2 \times \sqrt{AE^2 + \max(RI,RE)^2} - MEC,\ 0\right)$$

Where:

AE = Active export (kWh)

RI = Reactive import (kVArh)

RE = Reactive export (kVArh)

MEC = Maximum export capacity (kVA)

2.44. Only reactive import and reactive export values occurring at times of active export are used in the calculation. Where data for two or more MPANs is aggregated for

billing purposes the HH consumption values occurring at times of kWh export are summated prior to the calculation above.

2.45. This calculation is completed for every half hour and the maximum value from the billing period is applied.

Standby capacity for additional security on site

2.46. Where standby capacity charges are applied, the charge will be set at the same rate as that applied to normal MIC. Should a Customer's request for additional security of supply require the provision of capacity from two different sources, we reserve the right to charge for the capacity held at each source.

Minimum capacity levels

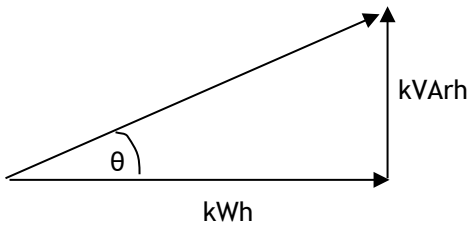
2.47. There is no minimum capacity threshold.

Application of charges for reactive power

2.48. When an individual HH metered MPAN's reactive power (measured in kVArh) at LV and HV Designated Properties exceeds 33% of its total active power (measured in kWh) in any given half hour, reactive power charges will apply. This threshold is equivalent to an average power factor of 0.95 during that half hour. Any reactive units in excess of the 33% threshold are charged at the rate appropriate to the particular charge.

2.49. Power Factor is calculated as follows:

Cos θ = Power Factor



2.50. The chargeable reactive power is calculated as follows:

Demand chargeable reactive power

$$\text{Demand Chargeable kVArh} = \max\left(\max(RI,RE) - \left(\sqrt{\frac{1}{0.95^2} - 1} \times AI\right), 0\right)$$

Where:

AI = Active import (kWh)

RI = Reactive import (kVArh)

RE = Reactive export (kVArh)

2.51. Only reactive import and reactive export values occurring at times of active import are used in the calculation. Where data for two or more MPANs is aggregated for billing purposes the HH consumption values are summated prior to the calculation above.

2.52. The square root calculation will be to two decimal places.

2.53. This calculation is completed for every half hour and the values summated over the billing period.

Generation chargeable reactive power

$$\text{Generation Chargeable kVArh} = \max\left(\max(RI,RE) - \left(\sqrt{\frac{1}{0.95^2} - 1} \times AE\right), 0\right)$$

Where:

AE = Active export (kWh)

RI = Reactive import (kVArh)

RE = Reactive export (kVArh)

2.54. Only reactive import and reactive export values occurring at times of active export are used in the calculation. Where data for two or more MPANs is aggregated for billing purposes the HH consumption values are summated prior to the calculation above.

2.55. The square root calculation will be to two decimal places.

2.56. This calculation is completed for every half hour and the values summated over the billing period.

Allocation of charges

2.57. It is our responsibility to apply the correct charges to each MPAN/MSID. The allocation of charges is based on the voltage of connection, import/export details including multiple MPANs, metering information, and, for some tariffs, the metering location.

2.58. We are responsible for deciding the voltage of connection. Generally, this is determined by where the metering is located and where responsibility for the electrical equipment transfers from us to the connected Customer.

2.59. We are also responsible for allocating non-domestic customers into their residual charging bands. Allocation into residual charging bands is determined by consumption for customers billed under the Supercustomer/Aggregated approach and for properties that are under transitional protection arrangements for BSC Modification

P432 or MHHS, and by the MIC for all other customers billed under the site specific approach.

2.60. The Supplier determines and provides us with the metering information and data to enable us to allocate charges. The metering information and data is likely to change over time if, for example, a Supplier changes an MPAN from non-domestic to domestic following a change of use at the premises. When we are notified this has happened, we will change the allocation of charges accordingly.

2.61. If it has been identified that a charge may have been incorrectly allocated due to the metering information and/or data then a request for investigation should be made to the Supplier.

2.62. Where it has been identified that a charge is likely to be incorrectly allocated due to: the wrong voltage of connection; import/export details; metering location; or allocation to residual charging band then a request to investigate the applicable charges should be made to us. Requests from persons other than the Customer or the current Supplier must be accompanied by a Letter of Authority from the Customer; the current Supplier must also acknowledge that they are aware a request has been made. Any request must be supported by an explanation of why it is believed that the current charge should be changed, along with supporting information including, where appropriate, photographs of metering positions or system diagrams. Any request to change the current charge that also includes a request for backdating must include justification as to why it is considered appropriate to backdate the change.

2.63. Where a residual charging band allocation cannot be resolved, the dispute process provided within DCUSA Schedule 32 should be followed.

2.64. An administration charge (covering our reasonable costs) may be made if a technical assessment or site visit is required, but we will not apply any charge where we agree to the change request.

2.65. Where we agree that the current LLFC/DUoS Tariff ID/charge should be changed, we will then allocate the appropriate set of charges for the connection. Any adjustment will be applied from the date of the request, back to either the date of the incorrect allocation; or up to the maximum period specified by the Limitation Act (1980) in England and Wales, which covers a six year period from the date of request; whichever is the shorter.

2.66. Any credit or additional charge will be issued to the relevant Supplier(s) effective during the period of the change.

2.67. Should we reject the request (as per paragraph 2.62) a justification will be provided to the requesting party. We shall not unreasonably withhold or delay any decision on a

request to change the charges applied and would expect to confirm our position on the request within three months of the date of request.

Generation charges for pre-2005 Designated EHV Properties

2.68. Designated EHV Properties that were connected to the Distribution System under a pre-2005 connection charging policy are eligible for exemption from Use of System (UoS) charges for generation unless one of the following criteria has been met:

(a) 25 years have passed since their first energisation/connection date (i.e. Designated EHV Properties with energisation/Connection Agreements dated prior to 1 April 2005, and for which 25 years has passed since their first energisation/connection date will receive generation UoS charges from the next charging year following the expiry of their 25 years exemption, starting 1 April); or

(b) The person responsible for the Designated EHV Property has provided notice to us that they wish to opt in to generation UoS charges.

If a notice to opt in has been provided there will be no further opportunity to opt out.

2.69. Furthermore, if an exempt Customer makes an alteration to its export requirement then the Customer may be liable to be charged for the additional capacity required for energy imported or exported. For example, where a generator increases its export capacity the incremental increase in export capacity will attract UoS charges as other non-exempt generators.

Provision of billing data

2.70. Where HH metering data is required for UoS charging and this is not provided in accordance with the BSC or the DCUSA through settlement processes, such metering data shall be provided by the User of the system in respect of each calendar month within five working days of the end of that calendar month.

2.71. The metering data shall identify the amount of energy conveyed across the Metering System in each half hour of each day and shall separately identify active and reactive import and export. Metering data provided to us shall be consistent with that received through the metering equipment installed.

2.72. Metering data shall be provided in an electronic format specified by us from time to time, and in the absence of such specification, metering data shall be provided in a comma-separated text file in the format of data flow D0036[6] for Non-Migrated MPANs, and the REP-900 message for Migrated MPANs (as agreed with us). The data shall be emailed to:

[6] Data Transfer Catalogue available from https://www.electralink.co.uk/dtc-catalogue

Duos.billing@northernpowergrid.com

2.73. We require details of reactive power imported or exported to be provided for all Measurement Class C and E sites for Non-Migrated MPANs, and for all Migrated MPANs with a Connection Type of 'L', 'H', or 'E'. It is also required for CVA sites and Exempt Distribution Network boundaries with difference metering. We reserve the right to levy a charge on Users who fail to provide such reactive data. In order to estimate missing reactive data, a power factor of 0.95 lag will be applied to the active consumption in any half hour.

Out of area use of system charges

2.74. We do not operate networks outside our Distribution Services Area.

Licensed distribution network operator charges

2.75. Licenced Distribution Network Operator (LDNO) charges are applied to LDNOs who operate Embedded Networks within our Distribution Services Area.

2.76. The charge structure for LV and HV Designated Properties embedded in networks operated by LDNOs will mirror the structure of the 'All-the-way' charge and is dependent upon the voltage of connection of each Embedded Network to our Distribution System. The relevant charge structures are set out in Annex 4.

2.77. Where a NHH metered MPAN has an invalid settlement combination, the 'LDNO HV: Domestic Aggregated with Residual' fixed and unit charge will be applied as default until the invalid combination is corrected. Where there are multiple SSC/TPR combinations for Non-Migrated MPANs, the default 'LDNO HV: Domestic Aggregated with Residual' fixed and unit charge will be applied for each invalid SSC/TPR combination.

2.78. The charge structure for Designated EHV Properties embedded in networks operated by LDNOs will be calculated individually using the EDCM. The relevant charge structures are set out in Annex 2.

2.79. For Nested Networks the relevant charging principles set out in DCUSA Schedule 21 will apply.

Licence exempt distribution networks

2.80. The Electricity and Gas (Internal Market) Regulations 2011[7] introduced obligations on owners of licence exempt distribution networks (sometimes called private networks) including a duty to facilitate access to electricity and gas suppliers for Customers within those networks.

[7] The Electricity and Gas (Internal Market) Regulations 2011 available from http://www.legislation.gov.uk/uksi/2011/2704/contents/made

2.81. When Customers (both domestic and commercial) are located within a licence exempt distribution network and require the ability to choose their own Supplier this is called 'third party access'. These embedded Customers will require an MPAN so that they can have their electricity supplied by a Supplier of their choice.

2.82. Licence exempt distribution network owners can provide third party access using either full settlement metering, the difference metering approach or the shared metering approach[8].

Full settlement metering

2.83. This is where a licence exempt distribution network is set up so that each embedded installation has an MPAN and Metering System and therefore all Customers purchase electricity from their chosen Supplier. In this case there are no Settlement Metering Systems at the boundary between the licensed Distribution System and the licence exempt distribution network.

2.84. In this approach our UoS charges will be applied to each MPAN.

Difference metering

2.85. This is where one or more, but not all, Customers on a licence exempt distribution network choose their own Supplier for electricity supply to their premises. Under this approach the Customers requiring third party access on the licence exempt distribution network will have their own MPAN and must have a HH Metering System.

Gross settlement

2.86. Where one of our MPANs (prefix 23) is embedded within a licence exempt distribution network connected to our Distribution System, and a dispensation for difference metering is in place for settlement purposes, and we receive gross measurement data for the boundary MPAN, we will continue to charge the boundary MPAN Supplier for use of our Distribution System. No charges will be levied by us directly to the Customer or Supplier of the embedded MPAN(s) connected within the licence exempt distribution network.

2.87. We require that gross metered data for the boundary of the connection is provided to us. Until a new industry data flow is introduced for the sending of such gross data, gross metered data shall:

(a) be provided in a text file in the format of the D0036 data flow;

(b) the text file shall be emailed to Duos.billing@northernpowergrid.com;

[8] Elexon's guide is available from https://www.elexon.co.uk/guidance-note/third-party-access-licence-exempt-distribution-networks/

(c) the title of the email should also contain the phrase “gross data for difference metered private network” and contain the metering reference specified by us in place of the Settlement MPAN; and

(d) the text filename shall be formed of the metering reference specified by us followed by a hyphen and followed by a timestamp in the format YYYYMMDDHHMMSS and followed by “.txt”.

2.88. For the avoidance of doubt, the reduced difference metered measurement data for the boundary connection that is to enter Settlement should continue to be sent using the Settlement MPAN.

Shared metering

2.89. This is where one or more Customers on a licence exempt distribution network choose their own Supplier for electricity supply to their premises, and the Active Import and/or Active Export Meter readings at the boundary are apportioned between the Suppliers. Under this approach, the Customers requiring third party access on the licence exempt distribution network will have their own MPAN and must have a HH metering system.

2.90. In this approach our UoS charges will be applied to each MPAN.

3. Schedule of charges for use of the Distribution System

3.1. Tables listing the charges for use of our Distribution System are published in annexes to this document.

3.2. These charges are also listed in a spreadsheet which is published with this statement and can be downloaded from:

http://www.northernpowergrid.com/document-library/Charges

3.3. Annex 1 contains the charges applied to LV and HV Designated Properties.

3.4. Annex 2 contains the charges applied to Designated EHV Properties and charges applied to LDNOs with Designated EHV Properties connected to their Distribution Systems.

3.5. Annex 3 contains details of any preserved and additional charges that are valid at this time. Preserved charges are mapped to an appropriate charge and are closed to new Customers.

3.6. Annex 4 contains the charges applied to LDNOs in respect of LV and HV Designated Properties connected to their Distribution Systems.

4. Schedule of line loss factors

Role of line loss factors in the supply of electricity

4.1. Electricity entering or exiting our Distribution System is adjusted to take account of energy that is lost[9] as it is distributed through the network. This adjustment does not affect distribution charges but is used in energy Settlement to take metered consumption to a notional Grid Supply Point so that Suppliers' purchases take account of the energy lost on the Distribution System.

4.2. We are responsible for calculating the Line Loss Factors (LLFs) and providing these to Elexon. Elexon is the company that manages the BSC.

4.3. LLFs are used to adjust the Metering System volumes to take account of losses on the Distribution System.

Calculation of line loss factors

4.4. LLFs are calculated in accordance with BSCP128 which sets out the procedures and principles with which our LLF methodology must comply. It also defines the procedure and timetable by which LLFs are reviewed and submitted.

4.5. LLFs are calculated for a set number of time periods during the year, using either a generic method or a site-specific method. The generic method is used for sites connected at LV or HV and the site-specific method is used for sites connected at EHV or where a request for site-specific LLFs has been agreed. Generic LLFs will be applied as a default to all new EHV sites until sufficient data is available for a site-specific calculation.

Where the usage profile for a given site contains insufficiently large consumption or generation volumes, a default calculation or default replacement shall be undertaken to enable calculation of a realistic site specific LLF. A default replacement process shall be deemed to have been undertaken if a generic methodology is used where the following applies:

(a) A Site has multiple connections to the Total System and the primary connection is at EHV but there is a subordinate connection that is not connected at EHV, then a generic methodology MAY be used for the subordinate connection (even if a Site specific LLF is used for the Site's primary connection); and

(b) The connection has a capacity of less than or equal to 1MVA.

[9] Energy can be lost for technical and non-technical reasons and losses normally occur by heat dissipation through power flowing in conductors and transformers. Losses can also reduce if a customer's action reduces power flowing in the distribution network. This might happen when a customer generates electricity and the produced energy is consumed locally.

The definition of EHV used for LLF purposes differs from the definition used for defining Designated EHV Properties in the EDCM. The definition used for LLF purposes can be found in our LLF methodology, which can be found on the Elexon website[10].

Publication of line loss factors

4.6. The LLFs used in Settlement are published on the Elexon Portal website[11]. The website contains the LLFs in standard industry data formats and in a summary form. A user guide with details on registering and using the portal is also available.

4.7. BSCP128 sets out the timetable by which LLFs are submitted and audited. The submission and audit occurs between September and December in the year prior to the LLFs becoming effective. Only after the completion of the audit at the end of December and BSC approval are the final LLFs published.

4.8. As this charging statement is published a complete year before the LLFs for the charging year have been produced, Annex 5 is intentionally left blank. This statement will be reissued with Annex 5 populated once the LLFs have been calculated and audited. This should typically be more than three months prior to the statement coming into force.

4.9. When using the tables in Annex 5, reference should be made to the LLFC allocated to a Non-Migrated MPAN or to the DUoS Tariff ID allocated to a Migrated MPAN to find the appropriate values.

[10] The following page has links to BSCP128 and to our LLF methodology: http://www.elexon.co.uk/reference/technical-operations/losses/

[11] The Elexon Portal can be accessed from www.elexonportal.co.uk

5. Notes for Designated EHV Properties

EDCM nodal costs

5.1. A table is provided in the accompanying spreadsheet which shows the underlying Long Run Incremental Cost (LRIC) nodal costs used to calculate the current EDCM charges. This spreadsheet is available to download from our website:

http://www.northernpowergrid.com/document-library/Charges

5.2. These are illustrative of the modelled costs at the time that this statement was published. A new connection will result in changes to current network utilisations which will then form the basis of future prices. The charge determined in this statement will not necessarily be the charge in subsequent years because of the interaction between new and existing network connections and any other changes made to our Distribution System which may affect charges.

Charges for new Designated EHV Properties

5.3. Charges for any new Designated EHV Properties calculated after publication of the current statement will be published on our website in an addendum to that statement as and when necessary. The addendum will include charge information of the type found in Annex 2, and LLFs as found in Annex 5.

5.4. The form of the addendum is detailed in Annex 6 of this statement.

5.5. The new Designated EHV Properties charges will be added to Annex 2 in the next full statement released.

Charges for amended Designated EHV Properties

5.6. Where an existing Designated EHV Property is modified and energised in the charging year, we may revise its EDCM charges for the modified Designated EHV Property. If revised charges are appropriate, an addendum will be sent to all relevant parties and published as a revised 'Schedule of charges and other tables' spreadsheet on our website. The modified Designated EHV property charges will be added to Annex 2 in the next full statement released.

Demand side management

5.7. New or existing Designated EHV Property Customers may wish to offer part of their MIC to be interruptible by us (for active network management purposes other than normal planned or unplanned outages) in order to benefit from any reduced UoS charges calculated using the EDCM.

5.8. Several options exist in which we may agree for some or the entire MIC to be interruptible. Under the EDCM the applicable demand capacity costs would be based on the MIC minus the capacity subject to interruption.

5.9. If you are interested in making part or all of your MIC interruptible as an integral irrevocable feature of a new connection or modification to an existing connection you should in the first instance contact our connections function:

Get Connected
Northern Powergrid
Riverside House
Colima Avenue
Sunderland
SR5 3XB
email: getconnected@northernpowergrid.com

You must make an express statement in your application that you have an interest in some or all of the import capacity being interruptible for active network management purposes.

5.10. If you are proactively interested in voluntarily but revocably offering to make some or all of your existing connection's MIC interruptible you should in the first instance contact our connections function at the address in paragraph 5.9

6. Electricity distribution rebates

6.1. We have neither given nor announced any DUoS rebates to Users in the 12 months preceding the date of publication of this version of the statement.

7. Accounting and administration services

7.1. We reserve the right to impose payment default remedies. The remedies are as set out in the DCUSA where applicable or else as detailed in the following paragraphs.

7.2. If any invoices that are not subject to a valid dispute remain unpaid on the due date, late payment interest (calculated at base rate plus 8%) and administration charges may be imposed.

7.3. Our administration charges are detailed in the following table. These charges are set at a level which is in line with the Late Payment of Commercial Debts Act:

Size of Unpaid Debt	Late Payment Fee
Up to £999.99	£40.00
£1,000 to £9,999.99	£70.00
£10,000 or more	£100.00

8. Charges for electrical plant provided ancillary to the grant of Use of System

8.1. We have no charges applicable to this section.

9. Schedule of fixed adders to recover Supplier of Last Resort and Eligible Bad Debt pass-through costs

Supplier of Last Resort

9.1. In accordance with Standard Condition 38B 'Last-Resort Supply Payment Claims' ('SLC38B') and Special Condition 6 'Pass-through expenditure' ('SpC6') of our Electricity Distribution Licence, our charges will recover the amount of payments in Regulatory Year t made in response to Last Resort Supply Payment claims.

Eligible Bad Debt

9.2. In accordance with SpC6, our charges will recover the amount of use of system bad debt the Authority has consented to be recovered. This represents use of system bad debt our charges are recovering on behalf of Independent Distribution Network Operators (IDNOs), in accordance with Standard Licence Condition 38C 'Treatment of Valid Bad Debt Claims' ('SLC38C'), and specifically paragraph 4 of that condition.

Tables of Fixed Adders

9.3. Tables listing the charges to recover Supplier of Last Resort and Eligible Bad Debt pass-through costs are published in Annex 7 to this document. The charges are shown for information only and are already included in the final Annex 1 charges.

10. Non-Final Demand Sites

Charges for Non-Final Demand Sites

10.1. A Non-Final Demand Site is charged an import tariff that excludes the residual cost element of charges. If the User wishes for a property to qualify for allocation to these tariffs, then the User must submit certification declaring that the property meets the required criteria as per DCUSA.

Process for submitting certification

10.2. This certification should take the form as set out in Appendix 3 and be submitted to:

TCR
Northern Powergrid
Riverside House
Colima Avenue
Sunderland
SR5 3XB
email: tcr@northernpowergrid.com

10.3. We may, at our discretion, request a signed paper certificate from the User, in place of electronic. If requested, paper certification should be posted to the contact details above.

10.4. Users should undertake reasonable endeavours to ensure the facts attested to in the certification are true. We may request documentation evidencing these endeavours, including where appropriate, photographs of metering positions or system diagrams, following receipt of the certification.

10.5. If we determine that the documentation provided does not sufficiently evidence the undertaking of reasonable endeavours, does not support the facts attested to in the certification, or if no documentation is received, we may at our discretion reject the certification as invalid. If the certification is rejected as invalid, then the property will not qualify as a Non-Final Demand Site.

Application of charges for Non-Final Demand Sites

10.6. A property will only be deemed to qualify as a Non-Final Demand Site, and be allocated charges as such, from the date on which we receive valid certification.

10.7. If a property that has previously been certified as a Non-Final Demand Site no longer satisfies the criteria as per DCUSA, then the User must inform us immediately.

10.8. For a property that has been previously certified as a Non-Final Demand Site, we will continue to apply the relevant no residual import tariff without the requirement for further certification, except in any one of the following circumstances:

(a) where we have reason to believe that the property no longer qualifies as a Non-Final Demand Site; or

(b) Significant time has passed since the certification was submitted; or

(c) Where there is a change to the connection characteristics i.e. capacity change.

If such circumstances occur, we may request re-certification of the site, or reject the certification as invalid at our discretion.

10.9. When a property no longer meets the required criteria to qualify as a Non-Final Demand Site, we will change the allocation of charges accordingly from that point.

10.10. Please refer to the section 'Allocation of charges' if you believe the property has been incorrectly not allocated charges as a Non-Final Demand Site.

11. Back-up Connections

Charges for Back-up Connections

11.1. A Back-up Connection is charged an import tariff that excludes the residual cost element of charges. If the User wishes for a MPAN/MSID to qualify for allocation to these tariffs, then the User must provide evidence necessary to satisfy the definition of Back-up Connection as per DCUSA.

Process for providing evidence

11.2. Users should undertake reasonable endeavours to ensure the facts attested to in the request are true. We may request documentation evidencing these endeavours, including where appropriate, photographs of metering positions or system diagrams.

11.3. If we determine that the documentation provided does not sufficiently evidence the undertaking of reasonable endeavours, does not support the facts attest to in the request, or if no documentation is received, we may at our discretion reject the evidence as invalid. If the evidence is rejected as invalid, then the property will not qualify as a Back-up Connection.

Application of charges for Back-up Connections

11.4. A MPAN/MSID will only be deemed to qualify as a Back-up Connection, and be allocated charges as such, from the first of the month following the date on which we receive valid evidence.

11.5. If a MPAN/MSID that has previously been appointed as a Back-up Connection no longer satisfies the criteria as per DCUSA, then the User must inform us immediately.

11.6. For a MPAN/MSID that has previously certified as a Back-up Connection, we will continue to apply the relevant 'no residual' import tariff without requirement for further certification, except in any one of the following circumstances:

(a) Where we have reason to believe that the MPAN/MSID no longer qualifies as a Back-Up Connection; or

(b) Significant time has passed since the evidence was submitted; or

(c) Where there is a change to the connection characteristics i.e. capacity change.

If such circumstances occur, we may request evidence to be provided again for the site, or reject the evidence as invalid at our discretion.

11.7. When a MPAN/MSID no longer meets the required criteria to qualify as a Back-up connection, we will change the allocation of charges accordingly from that point.

11.8. Please refer to the section 'Allocation of charges' if you believe the MPAN/MSID has been incorrectly not allocated charges as a Back-up Connection.

Appendix 1 - Glossary of Terms

1.1. The following definitions, which can extend to grammatical variations and cognate expressions, are included to aid understanding:

Term	Definition
All-the-way charge	A charge that is applicable to an end user rather than an LDNO. An end user in this context is a Supplier/User who has a registered MPAN or MSID and is using the Distribution System to transport energy on behalf of a Customer.
Back-up Connection	As defined in DCUSA Schedule 32.
Balancing and Settlement Code (BSC)	The BSC contains the governance arrangements for electricity balancing and settlement in Great Britain. An overview document is available from: www.elexon.co.uk/ELEXON Documents/trading_arrangements.pdf
Balancing and Settlement Code Procedure (BSCP)	A document of that title, as established or adopted and from time to time modified by the Panel in accordance with The Code, setting out procedures to be complied with (by Parties, Party Agents, BSC Agents, BSCCo, the Panel and others) in, and other matters relating to, the implementation of The Code.
Common Distribution Charging Methodology (CDCM)	The CDCM used for calculating charges to Designated Properties as required by standard licence condition 13A of the Electricity Distribution Licence.
Connection Agreement	An agreement between an LDNO and a Customer which provides that that Customer has the right for its connected installation to be and remain directly or indirectly connected to that LDNO's Distribution System.
Central Volume Allocation (CVA)	As defined in the BSC.
Connection Type	Defines the physical connection as one of four valid types for metered supplies: 'W' Whole Current; 'L' Low Voltage (LV) Current Transformer; 'H' High Voltage (HV) Current Transformer; or 'E' Extra-High Voltage (EHV) Current Transformer. It will also include a value of 'U' for unmetered connections.

Term	Definition
Customer	A person to whom a User proposes to supply, or for the time being supplies, electricity through an exit point, or from who, a user or any relevant exempt supplier, is entitled to recover charges, compensation or an account of profits in respect of electricity supplied through an exit point; Or A person from whom a User purchases, or proposes to purchase, electricity, at an entry point (who may from time to time be supplied with electricity as a customer of that user (or another electricity supplier) through an exit point).
Designated EHV Properties	As defined in standard condition 13B of the Electricity Distribution Licence.
Designated Properties	As defined in standard condition 13A of the Electricity Distribution Licence.
Distribution Connection and Use of System Agreement (DCUSA)	The DCUSA is a multi-party contract between the licensed electricity distributors, suppliers, generators and Offshore Transmission Owners (OFTOs) of Great Britain. It is a requirement that all licensed electricity distributors and suppliers become parties to the DCUSA.

<table>
<tr><th>Term</th><th>Definition</th></tr>
<tr><td>Distributor IDs</td><td>These are unique IDs that can be used, with reference to the MPAN, to identify your LDNO. The charges for other network operators can be found on their website.
<table>
<tr><th>ID</th><th>Distribution Service Area</th><th>Company</th></tr>
<tr><td>10</td><td>East of England</td><td>UK Power Networks</td></tr>
<tr><td>11</td><td>East Midlands</td><td>National Grid Electricity Distribution</td></tr>
<tr><td>12</td><td>London</td><td>UK Power Networks</td></tr>
<tr><td>13</td><td>Merseyside and North Wales</td><td>Scottish Power</td></tr>
<tr><td>14</td><td>Midlands</td><td>National Grid Electricity Distribution</td></tr>
<tr><td>15</td><td>Northern</td><td>Northern Powergrid</td></tr>
<tr><td>16</td><td>North Western</td><td>Electricity North West</td></tr>
<tr><td>17</td><td>Scottish Hydro Electric (and embedded networks in other areas)</td><td>Scottish Hydro Electric Power Distribution plc</td></tr>
<tr><td>18</td><td>South Scotland</td><td>Scottish Power</td></tr>
<tr><td>19</td><td>South East England</td><td>UK Power Networks</td></tr>
<tr><td>20</td><td>Southern Electric (and embedded networks in other areas)</td><td>Southern Electric Power Distribution plc</td></tr>
<tr><td>21</td><td>South Wales</td><td>National Grid Electricity Distribution</td></tr>
<tr><td>22</td><td>South Western</td><td>National Grid Electricity Distribution</td></tr>
<tr><td>23</td><td>Yorkshire</td><td>Northern Powergrid</td></tr>
<tr><td>24</td><td>All</td><td>Independent Power Networks</td></tr>
<tr><td>25</td><td>All</td><td>ESP Electricity</td></tr>
<tr><td>26</td><td>All</td><td>Last Mile Electricity Ltd</td></tr>
<tr><td>27</td><td>All</td><td>The Electricity Network Company Ltd</td></tr>
<tr><td>29</td><td>All</td><td>Harlaxton Energy Networks</td></tr>
<tr><td>30</td><td>All</td><td>Leep Electricity Networks Ltd</td></tr>
<tr><td>31</td><td>All</td><td>UK Power Distribution Ltd</td></tr>
<tr><td>32</td><td>All</td><td>Utility Distribution Networks</td></tr>
<tr><td>33</td><td>All</td><td>Eclipse Power Networks Ltd</td></tr>
<tr><td>34</td><td>All</td><td>Murphy Power Distribution Ltd</td></tr>
<tr><td>35</td><td>All</td><td>Fulcrum Electricity Assets Ltd</td></tr>
<tr><td>36</td><td>All</td><td>Vattenfall Networks Ltd</td></tr>
<tr><td>37</td><td>All</td><td>Forbury Assets Limited</td></tr>
<tr><td>38</td><td>All</td><td>Indigo Power Limited</td></tr>
</table></td></tr>
</table>

Term	Definition
Distribution Network Operator (DNO)	An electricity distributor who operates one of the 14 Distribution Services Areas and in whose Electricity Distribution Licence the requirements of Section B of the standard conditions of that licence have effect.
Distribution Services Area	The area specified by the Gas and Electricity Markets Authority within which each DNO must provide specified distribution services.
Distribution System	The system consisting (wholly or mainly) of electric lines owned or operated by an authorised distributor that is used for the distribution of electricity from: • Grid Supply Points or generation sets or other entry points to the points of delivery to: • Customers or Users or any transmission licensee in its capacity as operator of that licensee's transmission system or the Great Britain (GB) transmission system and includes any remote transmission assets (owned by a transmission licensee within England and Wales) that are operated by that authorised distributor and any electrical plant, electricity meters, and metering equipment owned or operated by it in connection with the distribution of electricity, but does not include any part of the GB transmission system.
DUoS Tariff ID	An identifier assigned to an SVA metering system which is used to assign the use of system charges for Migrated MPANs
EHV Distribution Charging Methodology (EDCM)	The EDCM used for calculating charges to Designated EHV Properties as required by standard licence condition 13B of the Electricity Distribution Licence.
Electricity Distribution Licence	The Electricity Distribution Licence granted or treated as granted pursuant to section 6(1) of the Electricity Act 1989.
Electricity Distributor	Any person who is authorised by an Electricity Distribution Licence to distribute electricity.
Embedded Network	An electricity Distribution System operated by an LDNO and embedded within another Distribution System.
Embedded Network report for DUoS – aggregated data	A report of data by IDNO's DUoS Tariff ID and by IDNO providing counts of MPANs and units consumed
Engineering Recommendation P2/6	A document of the Energy Networks Association, which defines planning standards for security of supply and is referred to in Standard Licence Condition 24 of our Electricity Distribution Licence.

Term	Definition
Entry Point	A boundary point at which electricity is exported onto a Distribution System from a connected installation or from another Distribution System, not forming part of the total system (boundary point and total system having the meaning given to those terms in the BSC).
Exit Point	A point of connection at which a supply of electricity may flow from the Distribution System to the Customer's installation or User's installation or the Distribution System of another person.
Extra-High Voltage (EHV)	Nominal voltages of 22kV and above.
Final Demand Site	As defined in DCUSA Schedule 32.
Gas and Electricity Markets Authority (GEMA)	As established by the Utilities Act 2000.
Grid Supply Point (GSP)	A metered connection between the National Grid Electricity Transmission (NGET) system and the licensee's Distribution System at which electricity flows to or from the Distribution System.
GSP Group	A distinct electrical system that is supplied from one or more GSPs for which total supply into the GSP group can be determined for each half hour.
High Voltage (HV)	Nominal voltages of at least 1kV and less than 22kV.
Industry Standing Data (ISD)	Industry Standing Data (ISD) is the reference data used in Settlement processes under MHHS.
Invalid Settlement Combination	A settlement combination that is not recognised as a valid combination in market domain data - see https://www.elexonportal.co.uk/MDDVIEWER.
kVA	Kilovolt ampere.
kVArh	Kilovolt ampere reactive hour.
kW	Kilowatt.
kWh	Kilowatt hour (equivalent to one "unit" of electricity).
LDSO report for DUoS – aggregated data	A report of data by DUoS Tariff ID and Supplier providing counts of MPANs and units consumed.
Licensed Distribution Network Operator (LDNO)	The holder of a Licence to distribute electricity in Great Britain.
Line Loss Factor (LLF)	The factor that is used in Settlement to adjust the metering system volumes to take account of losses on the distribution system.

Term	Definition
Line Loss Factor Class (LLFC)	An identifier assigned to an SVA metering system which is used to assign the LLF and use of system charges for Non-Migrated MPANs.
Load Factor	$\frac{\text{annual consumption (kWh)}}{\text{maximum demand (kW)} \times \text{hours in year}}$
Low Voltage (LV)	Nominal voltages below 1kV.
Market Domain Data (MDD)	MDD is a central repository of reference data used by all Users involved in Settlement. It is essential to the operation of SVA trading arrangements. More information can be found here Market Domain Data – Elexon BSC
Market Segment	Market Segment is derived from Meter Type and Connection Type using a defined set of business rules. There are three Market Segments: • Smart and Non-Smart (including Smart Meters with Settlement Period level data available, Smart Meters with only Register Readings available, and Non-Smart Meters with Register Readings) • Advanced (which are Advanced Metering Systems with Settlement Period level data available) • Unmetered
Market-Wide HH Settlement (MHHS)	Market-wide Half-Hourly Settlement (MHHS) is a key enabler of the flexibility to support the transition to Net Zero. The MHHS Programme will contribute to a more cost-effective electricity system, encouraging more flexible use of energy and helping consumers lower their bills.
Maximum Export Capacity (MEC)	The MEC of apparent power expressed in kVA that has been agreed can flow through the entry point to the Distribution System from the Customer's installation as specified in the connection agreement.
Maximum Import Capacity (MIC)	The MIC of apparent power expressed in kVA that has been agreed can flow through the exit point from the Distribution System to the Customer's installation as specified in the connection agreement.

Term	Definition
Measurement Class	A classification of Metering Systems used in the BSC which indicates how consumption is measured, i.e.: • Measurement Class A – non-half-hourly metering equipment; • Measurement Class B – non-half-hourly unmetered supplies; • Measurement Class C – half-hourly metering equipment at or above 100kW premises; • Measurement Class D – half-hourly unmetered supplies; • Measurement Class E – half-hourly metering equipment below 100kW premises with CT metering; • Measurement Class F – half hourly metering equipment at below 100kW premises with CT or whole current metering, and at domestic premises; and • Measurement Class G – half hourly metering equipment at below 100kW premises with whole current metering and not at domestic premises.
Meter Timeswitch Code (MTC)	MTCs are three digit codes allowing suppliers to identify the metering installed in Customers' premises. They indicate whether the meter is single or multi-rate, pre-payment or credit, or whether it is 'related' to another meter. Further information can be found in MDD.
Metering Point	The point at which electricity that is exported to or imported from the licensee's Distribution System is measured, is deemed to be measured, or is intended to be measured and which is registered pursuant to the provisions of the REC. For the purposes of this statement, GSPs are not 'Metering Points'.
Metering Point Administration Number (MPAN)	A number relating to a Metering Point under the REC.
Metering System	Particular commissioned metering equipment installed for the purposes of measuring the quantities of exports and/or imports at the exit point or entry point.
Metering System Identifier (MSID)	MSID is a term used throughout the BSC and its subsidiary documents and has the same meaning as MPAN as used under the REC.
Migrated MPANs	Migration refers to thee process by which MPANs are migrated from the Legacy arrangements to the new MHHS arrangements.
Nested Networks	This refers to a situation where there is more than one level of Embedded Network and therefore nested Distribution Systems between LDNOs (e.g. host DNO→primary nested LDNO→ secondary nested LDNO→customer).

Term	Definition
Non-Final Demand (NFD) Site	As defined in DCUSA Schedule 32.
Non-Migrated MPANs	This refers to the status when an MPAN is on the legacy arrangements and before migrating under MHHS.
Ofgem	Office of Gas and Electricity Markets – Ofgem is governed by GEMA and is responsible for the regulation of the distribution companies.
Profile Class (PC)	A categorisation applied to NHH MPANs and used in Settlement to group customers with similar consumption patterns to enable the calculation of consumption profiles.
Retail Energy Code (REC)	A code that consolidates the switching arrangements historically set out in the Master Registration Agreement (MRA) and the Supply Point Administration Agreement (SPAA) (for gas) into on dual-fuel code. Provides a governance mechanism to manage the processes established between electricity suppliers and distribution companies to enable electricity suppliers to transfer customers. It includes terms for the provision of Metering Point Administration Services (MPAS) Registrations.
Settlement	The determination and settlement of amounts payable in respect of charges (including reconciling charges) in accordance with the BSC.
Settlement Class (SC)	The combination of Profile Class, Line Loss Factor Class, Time Pattern Regime and Standard Settlement Configuration, by Supplier within a GSP group and used for Settlement.
Standard Settlement Configuration (SSC)	A standard metering configuration relating to a specific combination of Time Pattern Regimes.
Supercustomer	The method of billing Users for use of system on an aggregated basis, grouping together consumption and standing charges for all similar NHH metered Customers or aggregated HH metered Customers. Also referred to as Aggregate billing.
Supercustomer DUoS Report	A report of profiled data by Settlement Class providing counts of MPANs and units consumed.
Supplier	An organisation with a supply licence for electricity supplied to and/or exported from a metering point.
Supplier Volume Allocation (SVA)	As defined in the BSC.
Time Pattern Regime (TPR)	The pattern of switching behaviour through time that one or more meter registers follow.

Term	Definition
Unmetered Supplies	Exit points deemed to be suitable as unmetered supplies as permitted in the Electricity (Unmetered Supply) Regulations 2001 and where operated in accordance with BSC procedure 520.
Use of System Charges	Charges which are applicable to those parties which use the Distribution Network.
User	Someone that has a use of system agreement with the DNO e.g. a supplier, generator or other LDNO.

Appendix 2 - Guidance notes[12]

Background

1.1. The electricity bill from your Supplier contains an element of charge to cover electricity distribution costs. This distribution charge covers the cost of operating and maintaining a safe and reliable Distribution System that forms the 'wires' that transport electricity between the national transmission system and end users such as homes and businesses. Our Distribution System includes overhead lines, underground cables, as well as substations and transformers.

1.2. In most cases, your Supplier is invoiced for the distribution charge and this is normally part of your total bill. In some cases, for example business users, the Supplier may pass through the distribution charge as an identifiable line item on the electricity bill.

1.3. Where electricity is generated at a premises your Supplier may receive a credit for energy that is exported on to the Distribution System. These credits are intended to reflect that the exported generation may reduce the need for traditional demand led reinforcement of the Distribution System.

1.4. Understanding your distribution charges could help you reduce your costs and increase your credits. This is achieved by understanding the components of the charge to help you identify whether there may be opportunities to change the way you use the Distribution System.

Meter point administration

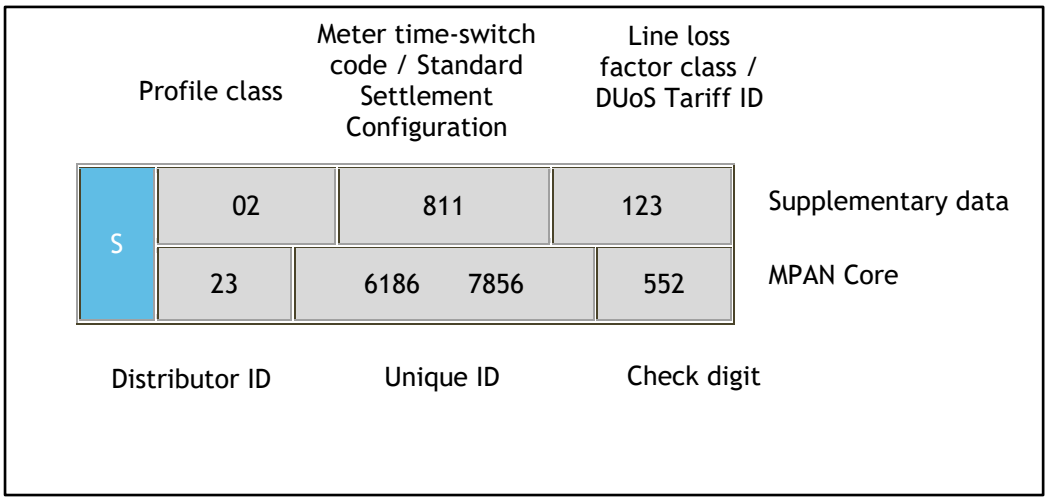
1.5. We are responsible for managing the electricity supply points that are connected to our Distribution System. Typically every supply point is identified by a Meter Point Administration Number (MPAN). A few supply points may have more than one MPAN depending on the metering configuration (e.g. a school which may have an MPAN for the main supply and an MPAN for catering).

1.6. The full MPAN is a 21 digit number, preceded by an 'S' and includes supplementary data. The MPAN applicable to a supply point is found on the electricity bill from your Supplier. This number enables you to establish who your electricity distributor is, details of the characteristics of the supply and importantly the distribution charges that are applicable to your premises.

1.7. The 21-digit number is normally presented in two sections as shown in the following diagram. The top section is supplementary data which gives information about the characteristics of supply, while the bottom 'core' is the unique identifier.

[12] These guidance notes are provided for additional information and do not form part of the application of charges.

Full MPAN diagram example



1.8. Generally, you will only need to know the Distributor ID and LLFC/DUoS Tariff ID to identify the distribution charges for your premises. However, there are some premises where charges are specific to that site. In these instances the charges are identified by the MPAN core. The Distributor ID for Northern Powergrid (Yorkshire) is 23. Other Distributor IDs can be referenced in the glossary.

1.9. Additionally it can be useful to understand the profile class provided in the supplementary data. The profile class will be a number between 00 and 08. The following list provides details of the allocation of profile classes to types of customers:

(a) '01' Domestic customers with unrestricted supply

(b) '02' Domestic customers with restricted load, for example off-peak heating

(c) '03' Non-domestic customers with unrestricted supply

(d) '04' Non-domestic customers with restricted load, for example off-peak heating

(e) '05' Non-domestic maximum demand customers with a Load Factor of less than 20%

(f) '06' Non-domestic maximum demand customers with a Load Factor between 20% and 30%

(g) '07' Non-domestic maximum demand customers with a Load Factor between 30% and 40%

(h) '08' Non-domestic maximum demand customers with a Load Factor over 40% or non-half-hourly metered generation customers

(i) '00' Half-hourly metered demand and generation customers (including all Migrated MPANs)

1.10. Unmetered Supplies will be allocated to profile class 01, 08 or 00 depending on the type of load or the measurement method of the load.

1.11. The allocation of the profile class will affect your charges for Non-Migrated MPANs. If you feel that you have been allocated the wrong profile class, please contact your Supplier as they are responsible for this.

Your charges

1.12. All distribution charges that relate to our Distributor ID 23 are provided in this statement.

1.13. You can identify your charges by referencing your LLFC/DUoS Tariff ID, from Annex 1. If the MPAN is for a Designated EHV Property then the charges will be found in Annex 2. In a few instances, the charges may be contained in Annex 3 or Annex 6. When identifying charges in Annex 2, please note that some LLFC/DUoS Tariff IDs have more than one charge. In this instance you will need to select the correct charge by cross referencing with the MPAN core provided in the table.

1.14. Once you have identified which charge structure applies to your MPAN then you will be able to calculate an estimate of your distribution charge using the calculator provided in the spreadsheet 'Schedule of charges and other tables' found in the sheet called 'Charge Calculator'. This spreadsheet can be downloaded from our website http://www.northernpowergrid.com/document-library/Charges.

Reducing your charges

1.15. The most effective way to reduce your energy charges is to reduce your consumption by switching off or using more energy efficient appliances. However, there are also other potential opportunities to reduce your distribution charges; for example, it may be beneficial to shift demand or generation to a better time period. Demand use is likely to be cheaper outside the peak periods and generation credits more beneficial during peak periods, although the ability to directly benefit will be linked to the structure of your supply charges.

1.16. The calculator mentioned above provides the opportunity to establish a forecast of the change in distribution charges that could be achieved if you are able to change any of the consumption related inputs.

Reactive power and reactive power charges

1.17. Reactive power is a separately charged component of connections that are half-hourly metered. Reactive power charges are generally avoidable if 'best practice' design of the properties' electrical installation has been provided in order to maintain a power factor between 0.95 and unity at the Metering Point.

1.18. Reactive Power (kVAr) is the difference between working power (active power measured in kW) and total power consumed (apparent power measured in kVA).

Essentially it is a measure of how efficiently electrical power is transported through an electrical installation or a Distribution System.

1.19. Power flowing with a power factor of unity results in the most efficient loading of the Distribution System. Power flowing with a power factor of less than 0.95 results in much higher losses in the Distribution System, a need to potentially provide higher capacity electrical equipment and consequently a higher bill for you the consumer. A comparatively small improvement in power factor can bring about a significant reduction in losses since losses are proportional to the square of the current.

1.20. Different types of electrical equipment require some 'reactive power' in addition to 'active power' in order to work effectively. Electric motors, transformers and fluorescent lighting, for example, may produce poor power factors due to the nature of their inductive load. However, if good design practice is applied then the poor power factor of appliances can be corrected as near as possible to source. Alternatively, poor power factor can be corrected centrally near to the meter.

1.21. There are many advantages that can be achieved by correcting poor power factor. These include: reduced energy bills through lower reactive charges, lower capacity charges and reduced power consumption and reduced voltage drop in long cable runs.

Site-specific EDCM charges

1.22. A site classified as a Designated EHV Property is subject to a locational-based charging methodology (referred to as EDCM) for higher voltage network users. Distributors use one of two approved approaches: Long Run Incremental Cost (LRIC) or Forward Cost Pricing (FCP); we use the LRIC methodology. The EDCM will apply to Customers connected at EHV or connected at HV and metered at a HV substation.

1.23. EDCM charges and credits are site-specific, reflecting the degree to which the local and higher voltage networks have the capacity to serve more demand or generation without the need to upgrade the electricity infrastructure. The charges also reflect the networks specifically used to deliver the electricity to the site as well as the usage at the site. Generators with non-intermittent output and deemed to be providing beneficial support to our networks may qualify to receive credit.

1.24. The charges under the EDCM comprise of the following individual components:

a) **Fixed charge (pence/MPAN/day)** - This charge recovers operational costs associated with those connection assets that are provided for the 'sole' use of the customer and a residual amount to ensure recovery of our regulated allowed revenue. The value of these assets is used as a basis to derive the charge.

b) **Capacity charge (pence/kVA/day)** - This charge comprises the relevant LRIC component, the National Grid Electricity Transmission cost and other regulated costs.

Capacity charges are levied on the MIC, MEC, and any exceeded capacity. You may wish to review your MIC or MEC periodically to ensure it remains appropriate for your needs as you may be paying for more capacity than you require. If you wish to make changes contact us via the details in section 1.

The LRIC cost is locational and reflects our assessment of future network reinforcement necessary at the voltage of connection (local) and beyond at all higher voltages (remote) relevant to the customer's connection. This results in the allocation of higher costs in more capacity congested parts of the network, reflecting the greater likelihood of future reinforcement in these areas, and the allocation of lower costs in less congested parts of the network. The local LRIC cost is included in the capacity charge.

Our regulated costs include direct and indirect operational costs. The capacity charge recovers these costs using the customer usage profile and the relevant assets being used to transport electricity between the source substation and customer's Metering Point.

c) **Super-red unit charge (pence/kWh**) - This charge recovers the remote LRIC component. The charge is positive for import and negative for export which means you can either reduce your charges by minimising consumption or increasing export at those times. The charge is applied to consumption during the Super-red time period as detailed in Annex 2.

1.25. Future charge rates may be affected by consumption during the Super-red period. Therefore reducing consumption in the Super-red time period may be beneficial.

1.26. **Reactive Power** - The EDCM does not include a separate charge component for any reactive power flows (kVAr) for either demand or generation. However, the EDCM charges do reflect the effect on the network of the customer's power factor, for example unit charges can increase if your site power factor is poor (lower than 0.95). Improving your site's power factor will also reduce the maximum demand (kVA) for the same power consumed in kW thus providing scope to reduce your agreed capacity requirements.

Appendix 3 – Non-Final Demand Site Certificate

A certificate set out in the form of the example shown below should be submitted to confirm that a site qualifies as an Electricity Non-Final Demand Site.

<table>
<tr><td colspan="2">Non-Final Demand Site Certificate of Compliance</td></tr>
<tr><td colspan="2">This is to certify that the Metering System listed below qualifies as compliant with the criteria of a Non-Final Demand Site for the purposes of Use of System charges, and that:
The property is a Single Site at which either or both Electricity Storage and/or Electricity Generation occurs (whether the facility(ies) at the site are operating or being commissioned, repaired or decommissioned) and that:
(a) the property has an export MPAN and an import MPAN with associated metering equipment which only measures export for Electricity Storage and/or Electricity Generation and import for or directly relating to Electricity Storage and/or Electricity generation (and not export from another source and/or import for another activity); and
i) if registered in an MPAS Registration System, is subject to certification from a Supplier Party that the site meets the criteria in paragraph (a) above, which certificate has been provided to the DNO/IDNO Party; or
ii) if registered in CMRS, is subject to certification from the Customer (or its CVA Registrant) that the site meets the criteria in paragraph (a) above, which certificate has been provided by the DNO/IDNO Party.
For the purposes of this declaration, the term Non-Final Demand Site has the meanings given to it in the DCUSA.</td></tr>
<tr><td colspan="2">Metering System Site Address:</td></tr>
<tr><td>Qualifying Import MPAN/MSID(s)</td><td>Qualifying Export MPAN/MSID(s)</td></tr>
<tr><td colspan="2">I declare that I understand the qualification requirements and certify that the above Metering System meets the criteria of a Non-Final Demand Site.

Authorised signatory:

Name and designation:

On behalf of company:

Date:</td></tr>
</table>

Annex 1 - Schedule of Charges for use of the Distribution System by LV and HV Designated Properties

Northern Powergrid (Yorkshire) Plc - Effective from 1 April 2025 - Final LV and HV charges

Time Bands for LV and HV Designated Properties

Time periods	Red Time Band	Amber Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) All Year	16:00 to 19:30	08:00 to 16:00 19:30 to 22:00	00:00 to 08:00 22:00 to 24:00
Saturday and Sunday All Year			00:00 to 24:00
Notes	All the above times are in UK Clock time		

Time Bands for Unmetered Properties

	Black Time Band	Yellow Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) November to February Inclusive	16:00 to 19:30	08:00 to 16:00 19:30 to 22:00	00:00 to 08:00 22:00 to 24:00
Monday to Friday (Including Bank Holidays) April to October Inclusive and March		08:00 to 22:00	00:00 to 08:00 22:00 to 24:00
Saturday and Sunday All year			00:00 to 24:00
Notes	All the above times are in UK Clock time		

Tariff name	Open LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs
Domestic Aggregated or CT with Residual	1A, 1AH, 100, 120, 279	0, 1, 2	5.294	1.741	0.257	16.99				999
Domestic Aggregated (Related MPAN)	3A, 111	2	5.294	1.741	0.257					
Non-Domestic Aggregated or CT No Residual	2Z, 2ZH	0, 3, 4, 5-8	6.419	2.111	0.312	12.30				
Non-Domestic Aggregated or CT Band 1	2A, 2AH	0, 3, 4, 5-8	6.419	2.111	0.312	16.36				
Non-Domestic Aggregated or CT Band 2	2B, 2BH	0, 3, 4, 5-8	6.419	2.111	0.312	22.65				
Non-Domestic Aggregated or CT Band 3	2C, 2CH	0, 3, 4, 5-8	6.419	2.111	0.312	36.91				
Non-Domestic Aggregated or CT Band 4	2D, 2DH	0, 3, 4, 5-8	6.419	2.111	0.312	78.25				
Non-Domestic Aggregated (related MPAN)	4A	4	6.419	2.111	0.312					
LV Site Specific No Residual	5Z	0	4.500	1.443	0.208	16.48	3.67	3.67	0.133	
LV Site Specific Band 1	5A	0	4.500	1.443	0.208	126.71	3.67	3.67	0.133	
LV Site Specific Band 2	5B	0	4.500	1.443	0.208	231.22	3.67	3.67	0.133	
LV Site Specific Band 3	5C	0	4.500	1.443	0.208	343.16	3.67	3.67	0.133	
LV Site Specific Band 4	5D	0	4.500	1.443	0.208	719.99	3.67	3.67	0.133	
LV Sub Site Specific No Residual	6Z	0	2.830	0.854	0.114	16.48	2.86	2.86	0.076	
LV Sub Site Specific Band 1	6A	0	2.830	0.854	0.114	126.71	2.86	2.86	0.076	
LV Sub Site Specific Band 2	6B	0	2.830	0.854	0.114	231.22	2.86	2.86	0.076	
LV Sub Site Specific Band 3	6C	0	2.830	0.854	0.114	343.16	2.86	2.86	0.076	
LV Sub Site Specific Band 4	6D	0	2.830	0.854	0.114	719.99	2.86	2.86	0.076	
HV Site Specific No Residual	7Z	0	1.930	0.546	0.067	431.64	3.36	3.36	0.047	
HV Site Specific Band 1	7A	0	1.930	0.546	0.067	1094.11	3.36	3.36	0.047	
HV Site Specific Band 2	7B	0	1.930	0.546	0.067	2321.33	3.36	3.36	0.047	
HV Site Specific Band 3	7C	0	1.930	0.546	0.067	4527.07	3.36	3.36	0.047	
HV Site Specific Band 4	7D	0	1.930	0.546	0.067	10167.82	3.36	3.36	0.047	
Unmetered Supplies	8A	0, 1, 8	15.820	2.145	0.785					
LV Generation Aggregated	20	0	(3.915)	(1.288)	(0.190)					
LV Sub Generation Aggregated	30	0	(3.236)	(1.049)	(0.152)					
LV Generation Site Specific	24, 22	0	(3.915)	(1.288)	(0.190)				0.106	
LV Generation Site Specific no RP charge	222, 224	0	(3.915)	(1.288)	(0.190)					
LV Sub Generation Site Specific	23, 25	0	(3.236)	(1.049)	(0.152)				0.097	
LV Sub Generation Site Specific no RP charge	223, 225	0	(3.236)	(1.049)	(0.152)					
HV Generation Site Specific	26, 28	0	(2.198)	(0.663)	(0.089)	95.93			0.085	
HV Generation Site Specific no RP charge	226, 228	0	(2.198)	(0.663)	(0.089)	95.93				

Annex 2 - Schedule of Charges for use of the Distribution System by Designated EHV Properties (including LDNOs with Designated EHV Properties/end-users).

Northern Powergrid (Yorkshire) Plc - Effective from 1 April 2025 - Final Designated EHV charges

Time Periods for Designated EHV Properties	
Time periods	**Super Red Time Band**
Monday to Friday (Including Bank Holidays) November to February Inclusive	1600 - 1930
Notes	All the above times are in UK Clock time

Import Unique Identifier	LLFC	Import MPANs/MSIDs	Export Unique Identifier	LLFC	Export MPANs/MSIDs	Name	Residual Charging Band	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)
	750	2300000599657 2336541294017				EHV Site Specific (LLFC 750)	4	0.105	71,764.63	2.46	2.46				
	751	2300000702517 2300000702526 2300000702535 2376555002010 2376555002029 2376555002038				EHV Site Specific (LLFC 751)	4	0.003	76,140.43	0.86	0.86				
	753	2356555555010		90	2394000039650	EHV Site Specific (LLFC 753 & 90)	3	0.030	29,688.46	0.83	0.83		103.53	0.05	0.05
	754	2356555554017 2380002015807		82	2394000039660 2394000110620	EHV Site Specific (LLFC 754 & 82)	2	0.375	19,116.29	0.69	0.69		328.76	0.05	0.05
	755	2316521850010		76	2394000039641	EHV Site Specific (LLFC 755 & 76)	1	0.031	5,025.20	0.86	0.86		287.07	0.05	0.05
	756	2346540436013		75	2394000039679	EHV Site Specific (LLFC 756 & 75)	2	0.015	18,416.00	1.03	1.03		440.62	0.05	0.05
	757	2336566756217		95	2394000060226	EHV Site Specific (LLFC 757 & 95)	1		2,244.91	0.32	0.32	(0.001)	1,001.83	0.05	0.05
	804	MSID_0645		800	MSID_0645	EHV Site Specific (LLFC 804 & 800)	4		82,066.89	1.13	1.13		1,777.82	0.05	0.05
	760	2300000880966 2376509001013		60	2300000233736 2300000880975	EHV Site Specific (LLFC 760 & 60)	4		72,621.00	0.87	0.87				
	761	2300000526686 2336518071011				EHV Site Specific (LLFC 761)	3		23,771.36	0.61	0.61				
	762	2300000457400		62	2300000457410	EHV Site Specific (LLFC 762 & 62)	0	0.007	18.09	0.44	0.44				
	763	MSID_7376		80	MSID_7377	EHV Site Specific (LLFC 763 & 80)	0	0.007	145.42	0.43	0.43				
	764	2300000233959 2300000233968 2300000233977				EHV Site Specific (LLFC 764)	4		75,416.27	0.41	0.41				
	765	2300000457084 2390000010840 2390000010859				EHV Site Specific (LLFC 765)	4	0.133	73,866.33	0.70	0.70				
	766	2376508030013 2376508030022		66	2300000233912 2300000996990	EHV Site Specific (LLFC 766 & 66)	4		71,891.79	0.38	0.38		167.75	0.05	0.05
	767	MSID_7021		67	MSID_7020	EHV Site Specific (LLFC 767 & 67)	1		2,381.08	0.29	0.29		5,608.15	0.05	0.05
	769	2346526241119 2390000139108		128	2394000133317 2394000139114	EHV Site Specific (LLFC 769 & 128)	1		2,154.49	0.47	0.47			0.05	0.05
	771	2366591376117		92	2394000019176	EHV Site Specific (LLFC 771 & 92)	0			0.32	0.32			0.05	0.05
	772	2366591373116				EHV Site Specific (LLFC 772)	1		2,154.49	0.75	0.75				
	773	2366591486111 2380002104680		65	2394000117991	EHV Site Specific (LLFC 773 & 65)	1		2,154.49	0.82	0.82			0.05	0.05
	774	2326522910011 2326522910020		74	2394000002925 2394100008408	EHV Site Specific (LLFC 774 & 74)	3	0.260	23,538.84	0.39	0.39				

Annex 2 - Schedule of Charges for use of the Distribution System by Designated EHV Properties (including LDNOs with Designated EHV Properties/end-users).

Import Unique Identifier	LLFC	Import MPANs/MSIDs	Export Unique Identifier	LLFC	Export MPANs/MSIDs	Name	Residual Charging Band	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)
	775	2380000531989		87	2394000024440	EHV Site Specific (LLFC 775 & 87)	0	0.031	255.14	0.38	0.38	(0.131)	976.48	0.05	0.05
	777	MSID_7430		77	MSID_7431	EHV Site Specific (LLFC 777 & 77)	0	0.091	2.50	0.49	0.49				
	778	2300000443816		78	2300000443825	EHV Site Specific (LLFC 778 & 78)	0		9.57	1.33	1.33		767.96	0.05	0.05
	780	2380000825051				EHV Site Specific (LLFC 780)	4		72,782.59	0.45	0.45				
	782	2300001016288 2300001016297				EHV Site Specific (LLFC 782)	2	0.162	12,835.99	0.39	0.39				
	783	2300000974268		83	2300000974408 2394000113560 2394000135253	EHV Site Specific (LLFC 783 & 83)	0	0.001	3.16	0.38	0.38				
	784	2300001007247		84	2300001007256	EHV Site Specific (LLFC 784 & 84)	0	0.012	0.39	0.73	0.73				
	785	2380000151720		85	2394000011646	EHV Site Specific (LLFC 785 & 85)	0	0.048	1.11	0.43	0.43				
	786	2380000148115		86	2391100013704 2394000011502	EHV Site Specific (LLFC 786 & 86)	0		0.74	0.35	0.35				
	787	2380000123421 2380000123430		129	2394000134454 2394000134463	EHV Site Specific (LLFC 787 & 129)	2		13,405.76	1.03	1.03		227.56	0.05	0.05
	788	2380000654644		88	2394000027673	EHV Site Specific (LLFC 788 & 88)	0	0.001	32.58	0.52	0.52	(0.216)	868.69	0.05	0.05
	789	2380001118812		89	2394000043364 2394000138110	EHV Site Specific (LLFC 789 & 89)	0	0.001	20.91	0.62	0.62	(0.116)	880.36	0.05	0.05
	790	2380001476585		94	2394000056790	EHV Site Specific (LLFC 790 & 94)	0	0.002	21.28	0.37	0.37		1,433.35	0.05	0.05
	791	2380001494334		93	2394000058333	EHV Site Specific (LLFC 791 & 93)	1		2,157.36	0.32	0.32	(0.005)	144.59	0.05	0.05
	793	2380001252829 2380001252838 2380001767827		91	2394000047581 2394000047590 2394000047606	EHV Site Specific (LLFC 793 & 91)	0	0.093	102.54	0.35	0.35		1,742.53	0.05	0.05
	794	2380001458911		97	2394000055174	EHV Site Specific (LLFC 794 & 97)	0	0.252	367.79	0.45	0.45		11,614.36	0.05	0.05
	795	2380001532167 2380001532176				EHV Site Specific (LLFC 795)	3	0.033	24,711.50	0.39	0.39				
	796	2380001635401		98	2394000072198	EHV Site Specific (LLFC 796 & 98)	0		50.19	0.35	0.35		5,038.98	0.05	0.05
	831	2316530305110 2316530305129				EHV Site Specific (LLFC 831)	1	5.236	2,275.94	1.51	1.51				
	832	2316541311014				EHV Site Specific (LLFC 832)	1	1.458	2,275.94	1.48	1.48				
	833	2326511015014 2326511015023				EHV Site Specific (LLFC 833)	2	2.221	12,662.52	1.02	1.02				
	834	2300000456903 2300000516605 2326531140128				EHV Site Specific (LLFC 834)	1	0.033	2,336.67	1.75	1.75				
	835	2300000473625 2336505790019				EHV Site Specific (LLFC 835)	3	0.127	23,597.89	2.22	2.22				
	836	2300000473616 2336506255013				EHV Site Specific (LLFC 836)	1	0.075	2,275.94	1.81	1.81				
	837	2300000473634 2336526022010		34	2394000106234	EHV Site Specific (LLFC 837 & 34)	2	0.083	12,613.64	1.34	1.34	(0.127)	48.88	0.05	0.05
	838	2300000584925 2336559992019				EHV Site Specific (LLFC 838)	1	0.091	2,275.94	0.49	0.49				
	839	2300000233833		68	2300000233898	EHV Site Specific (LLFC 839 & 68)	0	0.002	25.57	0.32	0.32	(0.002)	35.15	0.05	0.05
	840	2336566566018				EHV Site Specific (LLFC 840)	1	0.575	2,215.22	1.63	1.63				
	841	2300000539365 2300000539374 2336590660028 2336590660037				EHV Site Specific (LLFC 841)	3	0.187	23,719.34	3.64	3.64				

Annex 2 - Schedule of Charges for use of the Distribution System by Designated EHV Properties (including LDNOs with Designated EHV Properties/end-users).

Import Unique Identifier	LLFC	Import MPANs/MSIDs	Export Unique Identifier	LLFC	Export MPANs/MSIDs	Name	Residual Charging Band	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)
	842	TBC				EHV Site Specific (LLFC 842)	1	0.076	2,275.94	0.53	0.53				
	844	2356530330014 2356530330023				EHV Site Specific (LLFC 844)	2	0.089	12,662.52	2.52	2.52				
	845	2356562495011				EHV Site Specific (LLFC 845)	2	0.598	12,601.79	1.35	1.35				
	846	2300000601321				EHV Site Specific (LLFC 846)	1	1.550	2,215.22	1.01	1.01				
	847	2366560261014				EHV Site Specific (LLFC 847)	1	0.256	2,215.22	0.47	0.47				
	848	2300000457377 2366560264112				EHV Site Specific (LLFC 848)	1	0.256	2,275.94	1.73	1.73				
	849	2300000652292 2376503256010				EHV Site Specific (LLFC 849)	1	0.001	2,275.94	0.57	0.57				
	850	2300000647051 2300000647060 2376552920013 2376552920022				EHV Site Specific (LLFC 850)	3	0.014	23,719.34	0.37	0.37				
	851	2376550825013 2380000000543 2380000004097				EHV Site Specific (LLFC 851)	2	0.200	12,662.52	1.15	1.15				
	852	2380000257932		71	2394000016040	EHV Site Specific (LLFC 852 & 71)	1	0.004	2,157.89	0.32	0.32	(0.004)	57.32	0.05	0.05
	853	2380000428837 2380000428846				EHV Site Specific (LLFC 853)	3	0.007	23,597.89	2.46	2.46				
	854	2380000476088		72	2394000022132	EHV Site Specific (LLFC 854 & 72)	1	0.004	2,155.90	0.32	0.32	(0.004)	59.32	0.05	0.05
	855	2380000724195 2380001078977 2380001078986 2380001078995 2380001079001 2380001079321				EHV Site Specific (LLFC 855)	2		12,905.42	1.63	1.63				
	856	2380001519750 2380001519760 2380001519779 2380001519788				EHV Site Specific (LLFC 856)	4	0.003	78,510.31	0.66	0.66				
	857	2300000526046				EHV Site Specific (LLFC 857)	1	1.246	2,215.22	0.56	0.56				
	858	2326526290016 2326526290025 2380002292920				EHV Site Specific (LLFC 858)	2	0.434	12,662.52	0.63	0.63				
	859	2336525711011 2336525711020				EHV Site Specific (LLFC 859)	2	0.022	12,662.52	0.82	0.82				
	861	2300000493180 2300000552125 2336552115017 2336552115026				EHV Site Specific (LLFC 861)	2	0.013	12,783.97	1.06	1.06				
	862	2300000234163 2300000234172 2336590770013 2336590770022				EHV Site Specific (LLFC 862)	2		12,783.97	1.19	1.19				
	863	2300000234066 2300000234075 2300000234084 2336590810010				EHV Site Specific (LLFC 863)	2	0.389	12,783.97	1.65	1.65				

Annex 2 - Schedule of Charges for use of the Distribution System by Designated EHV Properties (including LDNOs with Designated EHV Properties/end-users).

Import Unique Identifier	LLFC	Import MPANs/MSIDs	Export Unique Identifier	LLFC	Export MPANs/MSIDs	Name	Residual Charging Band	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)
	865	2346530035017 2346530035026				EHV Site Specific (LLFC 865)	2	0.160	12,662.52	1.27	1.27				
	867	2346534433019 2346534433028				EHV Site Specific (LLFC 867)	1	0.225	2,275.94	1.57	1.57				
	868	2356530030015 2356530030024				EHV Site Specific (LLFC 868)	1	0.027	2,275.94	1.17	1.17				
	869	2356530321010 2356530321029				EHV Site Specific (LLFC 869)	2	0.089	12,662.52	1.92	1.92				
	870	2356530620210 2356530620229		36	2394000129436 2394000132527	EHV Site Specific (LLFC 870 & 36)	0	0.004	98.20	0.32	0.32	(0.004)	144.70	0.05	0.05
	871	2366540061017 2366540061026				EHV Site Specific (LLFC 871)	1	0.488	2,275.94	1.31	1.31				
	872	2300000674055 2300000674064				EHV Site Specific (LLFC 872)	2	0.049	12,662.52	1.35	1.35				
	873	2300000777530 2366540110116				EHV Site Specific (LLFC 873)	2	0.049	12,662.52	0.70	0.70				
	874	2300000542828		32	2300000542819	EHV Site Specific (LLFC 874 & 32)	1		2,156.70	0.59	0.59		58.51	0.05	0.05
	875	2366560263119				EHV Site Specific (LLFC 875)	2	0.256	12,662.52	0.91	0.91				
	876	2300000699565				EHV Site Specific (LLFC 876)	1	0.022	2,275.94	1.06	1.06				
	877	2366591617013				EHV Site Specific (LLFC 877)	2	0.466	12,662.52	1.10	1.10				
	880	2300000792050				EHV Site Specific (LLFC 880)	1	0.026	2,275.94	1.27	1.27				
	881	2300000634415 2376552766015				EHV Site Specific (LLFC 881)	2	0.026	12,662.52	1.69	1.69				
	882	2300000826383		69	2300000930377	EHV Site Specific (LLFC 882 & 69)	1	0.527	2,400.95	0.37	0.37	(0.527)	1,833.33	0.05	0.05
	883	2376503230011 2376508010017 2390000002440 2390000002459				EHV Site Specific (LLFC 883)	3	0.063	23,597.89	0.92	0.92				
	884	2300000233754				EHV Site Specific (LLFC 884)	1	0.004	2,215.22	1.55	1.55				
	886	2380001187667				EHV Site Specific (LLFC 886)	1	0.091	2,215.22	0.76	0.76				
	888	2380001448611 2380001448620 2380001448630 2380001448649 2380001448658				EHV Site Specific (LLFC 888)	3	0.132	23,780.06	1.28	1.28				
	797	2390000079381		99	2394000079398	EHV Site Specific (LLFC 797 & 99)	0	0.054	1.16	1.48	1.48				
	798	2380001746400		61	2394000083311	EHV Site Specific (LLFC 798 & 61)	0		38.94	0.46	0.46		3,146.90	0.05	0.05
	799	2380001812550		51	2394000089457	EHV Site Specific (LLFC 799 & 51)	1		2,179.30	0.33	0.33		2,480.91	0.05	0.05
	821	2380001851381		52	2394000093027	EHV Site Specific (LLFC 821 & 52)	0	0.182	2.18	1.27	1.27		145.28	0.05	0.05
	822	2380001883036 2380001883045		53	2394000095831 2394000095840	EHV Site Specific (LLFC 822 & 53)	0	0.181	6.82	1.21	1.21		288.11	0.05	0.05
	823	2380001877557		54	2394000097068	EHV Site Specific (LLFC 823 & 54)	0	0.046	2.06	0.88	0.88		145.40	0.05	0.05
	824	MSID_7275		55	MSID_7275	EHV Site Specific (LLFC 824 & 55)	0		25.46	0.34	0.34		878.41	0.05	0.05
	826	2380001874087		57	2394000094590	EHV Site Specific (LLFC 826 & 57)	0	0.167	38.88	3.08	3.08		2,464.81	0.05	0.05
	866	2346534400013 2346534400022				EHV Site Specific (LLFC 866)	2	0.195	12,601.79	0.52	0.52				
	827	2380001838371		58	2394000091952	EHV Site Specific (LLFC 827 & 58)	1	0.002	2,155.55	0.63	0.63	(0.031)	146.41	0.05	0.05
	768	2380001882798		59	2394000095804	EHV Site Specific (LLFC 768 & 59)	0	0.006	2.27	0.64	0.64		145.19	0.05	0.05
	801	2380001905070		105	2394000098805	EHV Site Specific (LLFC 801 & 105)	1	0.236	2,162.33	0.44	0.44		538.29	0.05	0.05

Annex 2 - Schedule of Charges for use of the Distribution System by Designated EHV Properties (including LDNOs with Designated EHV Properties/end-users).

Import Unique Identifier	LLFC	Import MPANs/MSIDs	Export Unique Identifier	LLFC	Export MPANs/MSIDs	Name	Residual Charging Band	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)
	792	2380001951360		96	2394000102693	EHV Site Specific (LLFC 792 & 96)	1		2,189.60	0.34	0.34		2,882.27	0.05	0.05
	806	2380002166640		109	2394000122500	EHV Site Specific (LLFC 806 & 109)	0		37.38	0.59	0.59		1,368.24	0.05	0.05
	803	2380001909066		107	2394000099074	EHV Site Specific (LLFC 803 & 107)	0		4.33	0.43	0.43		541.79	0.05	0.05
	805	2380001989309		108	2394000107353	EHV Site Specific (LLFC 805 & 108)	0	0.106	24.97	0.89	0.89		3,504.67	0.05	0.05
	825	2380002022460		56	2394000110630	EHV Site Specific (LLFC 825 & 56)	0	0.001	19.48	0.55	0.55		560.50	0.05	0.05
	802	2380001909075 2380001909084		106	2394000099056 2394000099065	EHV Site Specific (LLFC 802 & 106)	0	0.076	300.67	0.32	0.32	(0.078)	867.91	0.05	0.05
	807	2380002032360		63	2394000111660	EHV Site Specific (LLFC 807 & 63)	2		12,719.03	0.30	0.30		1,479.86	0.05	0.05
	810	2380002115663		110	2394000118693	EHV Site Specific (LLFC 810 & 110)	0	0.005	535.38	0.30	0.30	(0.005)	6,264.26	0.05	0.05
	885	2366560312013		31	2300000542785	EHV Site Specific (LLFC 885 & 31)	1	0.138	2,225.12	0.47	0.47	(0.138)	2,787.99	0.05	0.05
	829	2380002197132		43	2394000124303	EHV Site Specific (LLFC 829 & 43)	0	0.161	1.76	0.44	0.44		145.71	0.05	0.05
	830	2380002155666		44	2394000121845	EHV Site Specific (LLFC 830 & 44)	0	0.017	23.54	0.44	0.44	(0.162)	123.92	0.05	0.05
	727	2380002198730		46	2394000124400	EHV Site Specific (LLFC 727 & 46)	0	0.255	53.46	0.69	0.69		5,891.43	0.05	0.05
	728	2380002182970		47	2394000123434	EHV Site Specific (LLFC 728 & 47)	0	0.094	109.09	0.37	0.37		7,846.75	0.05	0.05
	729	2380002286980		48	2394000130956	EHV Site Specific (LLFC 729 & 48)	0		56.68	0.36	0.36		3,319.28	0.05	0.05
	730	2380002248104		49	2394000127847	EHV Site Specific (LLFC 730 & 49)	0	0.111	100.94	0.46	0.46		4,680.35	0.05	0.05
	809	2380002046577		64	2394000113278	EHV Site Specific (LLFC 809 & 64)	0		44.19	0.46	0.46		2,186.30	0.05	0.05
	731	2380002277531		50	2394000129589	EHV Site Specific (LLFC 731 & 50)	1	0.001	2,187.34	0.57	0.57		2,961.83	0.05	0.05
	732	2380002328451		114	2394000132642	EHV Site Specific (LLFC 732 & 114)	0		13.83	1.37	1.37		649.13	0.05	0.05
	733	2380002296933		115	2394000131490	EHV Site Specific (LLFC 733 & 115)	0		29.05	0.35	0.35		1,033.16	0.05	0.05
	734	2380002293199		116	2394000131338	EHV Site Specific (LLFC 734 & 116)	0		6.47	0.58	0.58	(0.010)	311.42	0.05	0.05
	735	2380002270518		117	2394000129250	EHV Site Specific (LLFC 735 & 117)	0	0.091	18.01	0.39	0.39		475.42	0.05	0.05
	736	2380002293170		118	2394000131329	EHV Site Specific (LLFC 736 & 118)	0		120.22	0.46	0.46		708.69	0.05	0.05
	738	2380002299970		124	2394000131773	EHV Site Specific (LLFC 738 & 124)	0		98.04	0.34	0.34		4,060.49	0.05	0.05
	739	2380002287210		125	2394000130965	EHV Site Specific (LLFC 739 & 125)	0		1.16	1.47	1.47		146.30	0.05	0.05
	737	2380002287229		119	2394000130974	EHV Site Specific (LLFC 737 & 119)	0		1.16	1.49	1.49		146.30	0.05	0.05
	740	2380002309867		126	2394000132094	EHV Site Specific (LLFC 740 & 126)	1	0.232	2,200.16	0.60	0.60	(0.293)	1,046.58	0.05	0.05
	745	2380002315851		127	2394000132252	EHV Site Specific (LLFC 745 & 127)	0		480.55	0.27	0.27		4,805.52	0.05	0.05
	892	2300000839364				EHV Site Specific (LLFC 892)	1	0.434	2,215.22	0.39	0.39				
	893	2300000646962 2300000647006				EHV Site Specific (LLFC 893)	2		12,662.52	0.98	0.98				
	746	2380002366660 2380002366670		511	2394000133831 2394000133840	EHV Site Specific (LLFC 746 & 511)	4	0.005	76,672.80	0.56	0.56	(0.050)	2,124.82	0.05	0.05
	747	2380002391996		512	2394000134668	EHV Site Specific (LLFC 747 & 512)	1		2,274.58	2.09	2.09	(0.183)	2,882.04	0.05	0.05
	748	2380002397394		513	2394000134914	EHV Site Specific (LLFC 748 & 513)	0		28.01	0.85	0.85		2,889.36	0.05	0.05
	749	2380002410098		514	2394000135129	EHV Site Specific (LLFC 749 & 514)	2		12,615.53	0.29	0.29		754.44	0.05	0.05
	901	2380002419106		515	2394000135305	EHV Site Specific (LLFC 901 & 515)	0	0.002	2.41	0.66	0.66	(0.007)	145.05	0.05	0.05
	902	TBC		516	TBC	EHV Site Specific (LLFC 902 & 516)	0		48.40	0.26	0.26		1,726.79	0.05	0.05
	894	2300000444962 2366531830013				EHV Site Specific (LLFC 894)	1	1.550	2,275.94	1.15	1.15				
	903	2380002478955				EHV Site Specific (LLFC 903)	3		24,022.56	0.78	0.78				
	904	2380002478973		517	2394000136976	EHV Site Specific (LLFC 904 & 517)	0		3.00	0.56	0.56		144.46	0.05	0.05
	905	2380002483290		518	2394000137038	EHV Site Specific (LLFC 905 & 518)	0	0.005	3.53	0.48	0.48	(0.005)	143.94	0.05	0.05
	895	2376502990014 2376502990023				EHV Site Specific (LLFC 895)	2	0.097	12,662.52	2.15	2.15				
	906	2380002504018		519	2394000137960	EHV Site Specific (LLFC 906 & 519)	0		10.47	0.61	0.61		578.48	0.05	0.05
	907	TBC		520	TBC	EHV Site Specific (LLFC 907 & 520)	0		887.68	0.18	0.18		887.51	0.05	0.05
	908	2380002530996		521	2394000138583	EHV Site Specific (LLFC 908 & 521)	0	0.005	3.53	0.65	0.65	(0.005)	143.94	0.05	0.05

Annex 2 - Schedule of Charges for use of the Distribution System by Designated EHV Properties (including LDNOs with Designated EHV Properties/end-users).

Import Unique Identifier	LLFC	Import MPANs/MSIDs	Export Unique Identifier	LLFC	Export MPANs/MSIDs	Name	Residual Charging Band	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)
	909	2380002563644 2380002563653				EHV Site Specific (LLFC 909)	4		72,059.55	0.56	0.56				
	910	2380002571900		522	2394000140217	EHV Site Specific (LLFC 910 & 522)	0	0.005	22.62	0.48	0.48	(0.005)	904.70	0.05	0.05
	916	2380002604316		523	2394000141451	EHV Site Specific (LLFC 916 & 523)	1		2,162.16	0.33	0.33	(0.010)	538.45	0.05	0.05
	917	2380002605694		524	2394000141521	EHV Site Specific (LLFC 917 & 524)	0		265.79	0.33	0.33		280.34	0.05	0.05
	918	2380002650242		525	2394000143592	EHV Site Specific (LLFC 918 & 525)	0	0.297	418.42	0.35	0.35	(0.297)	1,305.22	0.05	0.05
	919	2380002660393		526	2394200144124	EHV Site Specific (LLFC 919 & 526)	0	0.005	6.63	0.76	0.76	(0.005)	288.29	0.05	0.05
	752	2300000916888 2336559990011				EHV Site Specific (LLFC 752)	2		12,835.99	0.39	0.39				
	920	2380002680966		527	2394200145011	EHV Site Specific (LLFC 920 & 527)	0		13.49	0.59	0.59	(0.005)	532.63	0.05	0.05
	921	2380002797770		528	2394200160640	EHV Site Specific (LLFC 921 & 528)	0	0.001	6.33	1.22	1.22		1,460.09	0.05	0.05
	922	2380002815384		529	2394200165667	EHV Site Specific (LLFC 922 & 529)	0		294.20	0.41	0.41		294.24	0.05	0.05
	946	MSID_7461		551	MSID_7462	EHV Site Specific (LLFC 946 & 551)	0		588.04	0.32	0.32		618.99	0.05	0.05
	923	2380002828286		530	2394200169573	EHV Site Specific (LLFC 923 & 530)	0	0.015	0.72	1.45	1.45		146.74	0.05	0.05
	924	2380002833081 2380002833090				EHV Site Specific (LLFC 924)	4		73,422.44	1.25	1.25				
	947	MSID_7474		552	MSID_7475	EHV Site Specific (LLFC 947 & 552)	0		73.73	0.34	0.34		73.73	0.05	0.05
	948	MSID_7476		553	MSID_7477	EHV Site Specific (LLFC 948 & 553)	0		73.73	0.32	0.32		73.73	0.05	0.05
	925	2380002864595		531	2394200196610	EHV Site Specific (LLFC 925 & 531)	0	0.005	73.73	1.29	1.29	(0.005)	73.73	0.05	0.05
	926	2380002878686 2390000297630		532	2394200239219 2394300297624	EHV Site Specific (LLFC 926 & 532)	0	0.188	24.62	1.29	1.29		122.84	0.05	0.05

Annex 2a - Schedule of Import Charges for use of the Distribution System by Designated EHV Properties (including LDNOs with Designated EHV Properties/end-users).

Northern Powergrid (Yorkshire) Plc - Effective from 1 April 2025 - Final Designated EHV import charges

Import Unique Identifier	LLFC	Import MPANs/MSIDs	Name	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)
	750	2300000599657 2336541294017	EHV Site Specific (LLFC 750)	0.105	71,764.63	2.46	2.46
	751	2300000702517 2300000702526 2300000702535 2376555002010 2376555002029 2376555002038	EHV Site Specific (LLFC 751)	0.003	76,140.43	0.86	0.86
	753	2356555555010	EHV Site Specific (LLFC 753 & 90)	0.030	29,688.46	0.83	0.83
	754	2356555554017 2380002015807	EHV Site Specific (LLFC 754 & 82)	0.375	19,116.29	0.69	0.69
	755	2316521850010	EHV Site Specific (LLFC 755 & 76)	0.031	5,025.20	0.86	0.86
	756	2346540436013	EHV Site Specific (LLFC 756 & 75)	0.015	18,416.00	1.03	1.03
	757	2336566756217	EHV Site Specific (LLFC 757 & 95)		2,244.91	0.32	0.32
	804	MSID_0645	EHV Site Specific (LLFC 804 & 800)		82,066.89	1.13	1.13
	760	2300000880966 2376509001013	EHV Site Specific (LLFC 760 & 60)		72,621.00	0.87	0.87
	761	2300000526686 2336518071011	EHV Site Specific (LLFC 761)		23,771.36	0.61	0.61
	762	2300000457400	EHV Site Specific (LLFC 762 & 62)	0.007	18.09	0.44	0.44
	763	MSID_7376	EHV Site Specific (LLFC 763 & 80)	0.007	145.42	0.43	0.43
	764	2300000233959 2300000233968 2300000233977	EHV Site Specific (LLFC 764)		75,416.27	0.41	0.41
	765	2300000457084 2390000010840 2390000010859	EHV Site Specific (LLFC 765)	0.133	73,866.33	0.70	0.70
	766	2376508030013 2376508030022	EHV Site Specific (LLFC 766 & 66)		71,891.79	0.38	0.38
	767	MSID_7021	EHV Site Specific (LLFC 767 & 67)		2,381.08	0.29	0.29
	769	2346526241119 2390000139108	EHV Site Specific (LLFC 769 & 128)		2,154.49	0.47	0.47
	771	2366591376117	EHV Site Specific (LLFC 771 & 92)			0.32	0.32
	772	2366591373116	EHV Site Specific (LLFC 772)		2,154.49	0.75	0.75
	773	2366591486111 2380002104680	EHV Site Specific (LLFC 773 & 65)		2,154.49	0.82	0.82
	774	2326522910011 2326522910020	EHV Site Specific (LLFC 774 & 74)	0.260	23,538.84	0.39	0.39
	775	2380000531989	EHV Site Specific (LLFC 775 & 87)	0.031	255.14	0.38	0.38
	777	MSID_7430	EHV Site Specific (LLFC 777 & 77)	0.091	2.50	0.49	0.49
	778	2300000443816	EHV Site Specific (LLFC 778 & 78)		9.57	1.33	1.33
	780	2380000825051	EHV Site Specific (LLFC 780)		72,782.59	0.45	0.45
	782	2300001016288 2300001016297	EHV Site Specific (LLFC 782)	0.162	12,835.99	0.39	0.39
	783	2300000974268	EHV Site Specific (LLFC 783 & 83)	0.001	3.16	0.38	0.38
	784	2300001007247	EHV Site Specific (LLFC 784 & 84)	0.012	0.39	0.73	0.73
	785	2380000151720	EHV Site Specific (LLFC 785 & 85)	0.048	1.11	0.43	0.43
	786	2380000148115	EHV Site Specific (LLFC 786 & 86)		0.74	0.35	0.35
	787	2380000123421 2380000123430	EHV Site Specific (LLFC 787 & 129)		13,405.76	1.03	1.03
	788	2380000654644	EHV Site Specific (LLFC 788 & 88)	0.001	32.58	0.52	0.52
	789	2380001118812	EHV Site Specific (LLFC 789 & 89)	0.001	20.91	0.62	0.62
	790	2380001476585	EHV Site Specific (LLFC 790 & 94)	0.002	21.28	0.37	0.37
	791	2380001494334	EHV Site Specific (LLFC 791 & 93)		2,157.36	0.32	0.32
	793	2380001252829 2380001252838 2380001767827	EHV Site Specific (LLFC 793 & 91)	0.093	102.54	0.35	0.35
	794	2380001458911	EHV Site Specific (LLFC 794 & 97)	0.252	367.79	0.45	0.45
	795	2380001532167 2380001532176	EHV Site Specific (LLFC 795)	0.033	24,711.50	0.39	0.39
	796	2380001635401	EHV Site Specific (LLFC 796 & 98)		50.19	0.35	0.35
	831	2316530305110 2316530305129	EHV Site Specific (LLFC 831)	5.236	2,275.94	1.51	1.51
	832	2316541311014	EHV Site Specific (LLFC 832)	1.458	2,275.94	1.48	1.48
	833	2326511015014 2326511015023	EHV Site Specific (LLFC 833)	2.221	12,662.52	1.02	1.02

Annex 2a - Schedule of Import Charges for use of the Distribution System by Designated EHV Properties (including LDNOs with Designated EHV Properties/end-users).

Import Unique Identifier	LLFC	Import MPANs/MSIDs	Name	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)
	834	2300000456903 2300000516605 2326531140128	EHV Site Specific (LLFC 834)	0.033	2,336.67	1.75	1.75
	835	2300000473625 2336505790019	EHV Site Specific (LLFC 835)	0.127	23,597.89	2.22	2.22
	836	2300000473616 2336506255013	EHV Site Specific (LLFC 836)	0.075	2,275.94	1.81	1.81
	837	2300000473634 2336526022010	EHV Site Specific (LLFC 837 & 34)	0.083	12,613.64	1.34	1.34
	838	2300000584925 2336559992019	EHV Site Specific (LLFC 838)	0.091	2,275.94	0.49	0.49
	839	2300000233833	EHV Site Specific (LLFC 839 & 68)	0.002	25.57	0.32	0.32
	840	2336566566018	EHV Site Specific (LLFC 840)	0.575	2,215.22	1.63	1.63
	841	2300000539365 2300000539374 2336590660028 2336590660037	EHV Site Specific (LLFC 841)	0.187	23,719.34	3.64	3.64
	842	TBC	EHV Site Specific (LLFC 842)	0.076	2,275.94	0.53	0.53
	844	2356530330014 2356530330023	EHV Site Specific (LLFC 844)	0.089	12,662.52	2.52	2.52
	845	2356562495011	EHV Site Specific (LLFC 845)	0.598	12,601.79	1.35	1.35
	846	2300000601321	EHV Site Specific (LLFC 846)	1.550	2,215.22	1.01	1.01
	847	2366560261014	EHV Site Specific (LLFC 847)	0.256	2,215.22	0.47	0.47
	848	2300000457377 2366560264112	EHV Site Specific (LLFC 848)	0.256	2,275.94	1.73	1.73
	849	2300000652292 2376503256010	EHV Site Specific (LLFC 849)	0.001	2,275.94	0.57	0.57
	850	2300000647051 2300000647060 2376552920013 2376552920022	EHV Site Specific (LLFC 850)	0.014	23,719.34	0.37	0.37
	851	2376550825013 2380000000543 2380000004097	EHV Site Specific (LLFC 851)	0.200	12,662.52	1.15	1.15
	852	2380000257932	EHV Site Specific (LLFC 852 & 71)	0.004	2,157.89	0.32	0.32
	853	2380000428837 2380000428846	EHV Site Specific (LLFC 853)	0.007	23,597.89	2.46	2.46
	854	2380000476088	EHV Site Specific (LLFC 854 & 72)	0.004	2,155.90	0.32	0.32
	855	2380000724195 2380001078977 2380001078986 2380001078995 2380001079001 2380001079321	EHV Site Specific (LLFC 855)		12,905.42	1.63	1.63
	856	2380001519750 2380001519760 2380001519779 2380001519788	EHV Site Specific (LLFC 856)	0.003	78,510.31	0.66	0.66
	857	2300000526046	EHV Site Specific (LLFC 857)	1.246	2,215.22	0.56	0.56
	858	2326526290016 2326526290025 2380002292920	EHV Site Specific (LLFC 858)	0.434	12,662.52	0.63	0.63
	859	2336525711011 2336525711020	EHV Site Specific (LLFC 859)	0.022	12,662.52	0.82	0.82
	861	2300000493180 2300000552125 2336552115017 2336552115026	EHV Site Specific (LLFC 861)	0.013	12,783.97	1.06	1.06
	862	2300000234163 2300000234172 2336590770013 2336590770022	EHV Site Specific (LLFC 862)		12,783.97	1.19	1.19
	863	2300000234066 2300000234075 2300000234084 2336590810010	EHV Site Specific (LLFC 863)	0.389	12,783.97	1.65	1.65
	865	2346530035017 2346530035026	EHV Site Specific (LLFC 865)	0.160	12,662.52	1.27	1.27
	867	2346534433019 2346534433028	EHV Site Specific (LLFC 867)	0.225	2,275.94	1.57	1.57

Annex 2a - Schedule of Import Charges for use of the Distribution System by Designated EHV Properties (including LDNOs with Designated EHV Properties/end-users).

Import Unique Identifier	LLFC	Import MPANs/MSIDs	Name	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)
	868	2356530030015 2356530030024	EHV Site Specific (LLFC 868)	0.027	2,275.94	1.17	1.17
	869	2356530321010 2356530321029	EHV Site Specific (LLFC 869)	0.089	12,662.52	1.92	1.92
	870	2356530620210 2356530620229	EHV Site Specific (LLFC 870 & 36)	0.004	98.20	0.32	0.32
	871	2366540061017 2366540061026	EHV Site Specific (LLFC 871)	0.488	2,275.94	1.31	1.31
	872	2300000674055 2300000674064	EHV Site Specific (LLFC 872)	0.049	12,662.52	1.35	1.35
	873	2300000777530 2366540110116	EHV Site Specific (LLFC 873)	0.049	12,662.52	0.70	0.70
	874	2300000542828	EHV Site Specific (LLFC 874 & 32)		2,156.70	0.59	0.59
	875	2366560263119	EHV Site Specific (LLFC 875)	0.256	12,662.52	0.91	0.91
	876	2300000699565	EHV Site Specific (LLFC 876)	0.022	2,275.94	1.06	1.06
	877	2366591617013	EHV Site Specific (LLFC 877)	0.466	12,662.52	1.10	1.10
	880	2300000792050	EHV Site Specific (LLFC 880)	0.026	2,275.94	1.27	1.27
	881	2300000634415 2376552766015	EHV Site Specific (LLFC 881)	0.026	12,662.52	1.69	1.69
	882	2300000826383	EHV Site Specific (LLFC 882 & 69)	0.527	2,400.95	0.37	0.37
	883	2376503230011 2376508010017 2390000002440 2390000002459	EHV Site Specific (LLFC 883)	0.063	23,597.89	0.92	0.92
	884	2300000233754	EHV Site Specific (LLFC 884)	0.004	2,215.22	1.55	1.55
	886	2380001187667	EHV Site Specific (LLFC 886)	0.091	2,215.22	0.76	0.76
	888	2380001448611 2380001448620 2380001448630 2380001448649 2380001448658	EHV Site Specific (LLFC 888)	0.132	23,780.06	1.28	1.28
	797	2390000079381	EHV Site Specific (LLFC 797 & 99)	0.054	1.16	1.48	1.48
	798	2380001746400	EHV Site Specific (LLFC 798 & 61)		38.94	0.46	0.46
	799	2380001812550	EHV Site Specific (LLFC 799 & 51)		2,179.30	0.33	0.33
	821	2380001851381	EHV Site Specific (LLFC 821 & 52)	0.182	2.18	1.27	1.27
	822	2380001883036 2380001883045	EHV Site Specific (LLFC 822 & 53)	0.181	6.82	1.21	1.21
	823	2380001877557	EHV Site Specific (LLFC 823 & 54)	0.046	2.06	0.88	0.88
	824	MSID_7275	EHV Site Specific (LLFC 824 & 55)		25.46	0.34	0.34
	826	2380001874087	EHV Site Specific (LLFC 826 & 57)	0.167	38.88	3.08	3.08
	866	2346534400013 2346534400022	EHV Site Specific (LLFC 866)	0.195	12,601.79	0.52	0.52
	827	2380001838371	EHV Site Specific (LLFC 827 & 58)	0.002	2,155.55	0.63	0.63
	768	2380001882798	EHV Site Specific (LLFC 768 & 59)	0.006	2.27	0.64	0.64
	801	2380001905070	EHV Site Specific (LLFC 801 & 105)	0.236	2,162.33	0.44	0.44
	792	2380001951360	EHV Site Specific (LLFC 792 & 96)		2,189.60	0.34	0.34
	806	2380002166640	EHV Site Specific (LLFC 806 & 109)		37.38	0.59	0.59
	803	2380001909066	EHV Site Specific (LLFC 803 & 107)		4.33	0.43	0.43
	805	2380001989309	EHV Site Specific (LLFC 805 & 108)	0.106	24.97	0.89	0.89
	825	2380002022460	EHV Site Specific (LLFC 825 & 56)	0.001	19.48	0.55	0.55
	802	2380001909075 2380001909084	EHV Site Specific (LLFC 802 & 106)	0.076	300.67	0.32	0.32
	807	2380002032360	EHV Site Specific (LLFC 807 & 63)		12,719.03	0.30	0.30
	810	2380002115663	EHV Site Specific (LLFC 810 & 110)	0.005	535.38	0.30	0.30
	885	2366560312013	EHV Site Specific (LLFC 885 & 31)	0.138	2,225.12	0.47	0.47
	829	2380002197132	EHV Site Specific (LLFC 829 & 43)	0.161	1.76	0.44	0.44
	830	2380002155666	EHV Site Specific (LLFC 830 & 44)	0.017	23.54	0.44	0.44
	727	2380002198730	EHV Site Specific (LLFC 727 & 46)	0.255	53.46	0.69	0.69
	728	2380002182970	EHV Site Specific (LLFC 728 & 47)	0.094	109.09	0.37	0.37
	729	2380002286980	EHV Site Specific (LLFC 729 & 48)		56.68	0.36	0.36
	730	2380002248104	EHV Site Specific (LLFC 730 & 49)	0.111	100.94	0.46	0.46
	809	2380002046577	EHV Site Specific (LLFC 809 & 64)		44.19	0.46	0.46
	731	2380002277531	EHV Site Specific (LLFC 731 & 50)	0.001	2,187.34	0.57	0.57
	732	2380002328451	EHV Site Specific (LLFC 732 & 114)		13.83	1.37	1.37
	733	2380002296933	EHV Site Specific (LLFC 733 & 115)		29.05	0.35	0.35
	734	2380002293199	EHV Site Specific (LLFC 734 & 116)		6.47	0.58	0.58
	735	2380002270518	EHV Site Specific (LLFC 735 & 117)	0.091	18.01	0.39	0.39
	736	2380002293170	EHV Site Specific (LLFC 736 & 118)		120.22	0.46	0.46
	738	2380002299970	EHV Site Specific (LLFC 738 & 124)		98.04	0.34	0.34
	739	2380002287210	EHV Site Specific (LLFC 739 & 125)		1.16	1.47	1.47

Annex 2a - Schedule of Import Charges for use of the Distribution System by Designated EHV Properties (including LDNOs with Designated EHV Properties/end-users).

Import Unique Identifier	LLFC	Import MPANs/MSIDs	Name	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)
	737	2380002287229	EHV Site Specific (LLFC 737 & 119)		1.16	1.49	1.49
	740	2380002309867	EHV Site Specific (LLFC 740 & 126)	0.232	2,200.16	0.60	0.60
	745	2380002315851	EHV Site Specific (LLFC 745 & 127)		480.55	0.27	0.27
	892	2300000839364	EHV Site Specific (LLFC 892)	0.434	2,215.22	0.39	0.39
	893	2300000646962 2300000647006	EHV Site Specific (LLFC 893)		12,662.52	0.98	0.98
	746	2380002366660 2380002366670	EHV Site Specific (LLFC 746 & 511)	0.005	76,672.80	0.56	0.56
	747	2380002391996	EHV Site Specific (LLFC 747 & 512)		2,274.58	2.09	2.09
	748	2380002397394	EHV Site Specific (LLFC 748 & 513)		28.01	0.85	0.85
	749	2380002410098	EHV Site Specific (LLFC 749 & 514)		12,615.53	0.29	0.29
	901	2380002419106	EHV Site Specific (LLFC 901 & 515)	0.002	2.41	0.66	0.66
	902	TBC	EHV Site Specific (LLFC 902 & 516)		48.40	0.26	0.26
	894	2300000444962 2366531830013	EHV Site Specific (LLFC 894)	1.550	2,275.94	1.15	1.15
	903	2380002478955	EHV Site Specific (LLFC 903)		24,022.56	0.78	0.78
	904	2380002478973	EHV Site Specific (LLFC 904 & 517)		3.00	0.56	0.56
	905	2380002483290	EHV Site Specific (LLFC 905 & 518)	0.005	3.53	0.48	0.48
	895	2376502990014 2376502990023	EHV Site Specific (LLFC 895)	0.097	12,662.52	2.15	2.15
	906	2380002504018	EHV Site Specific (LLFC 906 & 519)		10.47	0.61	0.61
	907	TBC	EHV Site Specific (LLFC 907 & 520)		887.68	0.18	0.18
	908	2380002530996	EHV Site Specific (LLFC 908 & 521)	0.005	3.53	0.65	0.65
	909	2380002563644 2380002563653	EHV Site Specific (LLFC 909)		72,059.55	0.56	0.56
	910	2380002571900	EHV Site Specific (LLFC 910 & 522)	0.005	22.62	0.48	0.48
	916	2380002604316	EHV Site Specific (LLFC 916 & 523)		2,162.16	0.33	0.33
	917	2380002605694	EHV Site Specific (LLFC 917 & 524)		265.79	0.33	0.33
	918	2380002650242	EHV Site Specific (LLFC 918 & 525)	0.297	418.42	0.35	0.35
	919	2380002660393	EHV Site Specific (LLFC 919 & 526)	0.005	6.63	0.76	0.76
	752	2300000916888 2336559990011	EHV Site Specific (LLFC 752)		12,835.99	0.39	0.39
	920	2380002680966	EHV Site Specific (LLFC 920 & 527)		13.49	0.59	0.59
	921	2380002797770	EHV Site Specific (LLFC 921 & 528)	0.001	6.33	1.22	1.22
	922	2380002815384	EHV Site Specific (LLFC 922 & 529)		294.20	0.41	0.41
	946	MSID_7461	EHV Site Specific (LLFC 946 & 551)		588.04	0.32	0.32
	923	2380002828286	EHV Site Specific (LLFC 923 & 530)	0.015	0.72	1.45	1.45
	924	2380002833081 2380002833090	EHV Site Specific (LLFC 924)		73,422.44	1.25	1.25
	947	MSID_7474	EHV Site Specific (LLFC 947 & 552)		73.73	0.34	0.34
	948	MSID_7476	EHV Site Specific (LLFC 948 & 553)		73.73	0.32	0.32
	925	2380002864595	EHV Site Specific (LLFC 925 & 531)	0.005	73.73	1.29	1.29
	926	2380002878686 2390000297630	EHV Site Specific (LLFC 926 & 532)	0.188	24.62	1.29	1.29

Annex 2b - Schedule of Export Charges for use of the Distribution System by Designated EHV Properties (including LDNOs with Designated EHV Properties/end-users).

Northern Powergrid (Yorkshire) Plc - Effective from 1 April 2025 - Final Designated EHV export charges

Export Unique Identifier	LLFC	Export MPANs/MSIDs	Name	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)
	90	2394000039650	EHV Site Specific (LLFC 753 & 90)		103.53	0.05	0.05
	82	2394000039660 2394000110620	EHV Site Specific (LLFC 754 & 82)		328.76	0.05	0.05
	76	2394000039641	EHV Site Specific (LLFC 755 & 76)		287.07	0.05	0.05
	75	2394000039679	EHV Site Specific (LLFC 756 & 75)		440.62	0.05	0.05
	95	2394000060226	EHV Site Specific (LLFC 757 & 95)	(0.001)	1,001.83	0.05	0.05
	800	MSID_0645	EHV Site Specific (LLFC 804 & 800)		1,777.82	0.05	0.05
	60	2300000233736 2300000880975	EHV Site Specific (LLFC 760 & 60)				
	62	2300000457410	EHV Site Specific (LLFC 762 & 62)				
	80	MSID_7377	EHV Site Specific (LLFC 763 & 80)				
	66	2300000233912 2300000996990	EHV Site Specific (LLFC 766 & 66)		167.75	0.05	0.05
	67	MSID_7020	EHV Site Specific (LLFC 767 & 67)		5,608.15	0.05	0.05
	128	2394000133317 2394000139114	EHV Site Specific (LLFC 769 & 128)			0.05	0.05
	92	2394000019176	EHV Site Specific (LLFC 771 & 92)			0.05	0.05
	65	2394000117991	EHV Site Specific (LLFC 773 & 65)			0.05	0.05
	74	2394000002925 2394100008408	EHV Site Specific (LLFC 774 & 74)				
	87	2394000024440	EHV Site Specific (LLFC 775 & 87)	(0.131)	976.48	0.05	0.05
	77	MSID_7431	EHV Site Specific (LLFC 777 & 77)				
	78	2300000443825	EHV Site Specific (LLFC 778 & 78)		767.96	0.05	0.05
	83	2300000974408 2394000113560 2394000135253	EHV Site Specific (LLFC 783 & 83)				
	84	2300001007256	EHV Site Specific (LLFC 784 & 84)				
	85	2394000011646	EHV Site Specific (LLFC 785 & 85)				
	86	2391100013704 2394000011502	EHV Site Specific (LLFC 786 & 86)				
	129	2394000134454 2394000134463	EHV Site Specific (LLFC 787 & 129)		227.56	0.05	0.05
	88	2394000027673	EHV Site Specific (LLFC 788 & 88)	(0.216)	868.69	0.05	0.05
	89	2394000043364 2394000138110	EHV Site Specific (LLFC 789 & 89)	(0.116)	880.36	0.05	0.05
	94	2394000056790	EHV Site Specific (LLFC 790 & 94)		1,433.35	0.05	0.05
	93	2394000058333	EHV Site Specific (LLFC 791 & 93)	(0.005)	144.59	0.05	0.05
	91	2394000047581 2394000047590 2394000047606	EHV Site Specific (LLFC 793 & 91)		1,742.53	0.05	0.05
	97	2394000055174	EHV Site Specific (LLFC 794 & 97)		11,614.36	0.05	0.05
	98	2394000072198	EHV Site Specific (LLFC 796 & 98)		5,038.98	0.05	0.05
	34	2394000106234	EHV Site Specific (LLFC 837 & 34)	(0.127)	48.88	0.05	0.05
	68	2300000233898	EHV Site Specific (LLFC 839 & 68)	(0.002)	35.15	0.05	0.05
	71	2394000016040	EHV Site Specific (LLFC 852 & 71)	(0.004)	57.32	0.05	0.05
	72	2394000022132	EHV Site Specific (LLFC 854 & 72)	(0.004)	59.32	0.05	0.05
	36	2394000129436 2394000132527	EHV Site Specific (LLFC 870 & 36)	(0.004)	144.70	0.05	0.05
	32	2300000542819	EHV Site Specific (LLFC 874 & 32)		58.51	0.05	0.05
	69	2300000930377	EHV Site Specific (LLFC 882 & 69)	(0.527)	1,833.33	0.05	0.05
	99	2394000079398	EHV Site Specific (LLFC 797 & 99)				
	61	2394000083311	EHV Site Specific (LLFC 798 & 61)		3,146.90	0.05	0.05
	51	2394000089457	EHV Site Specific (LLFC 799 & 51)		2,480.91	0.05	0.05
	52	2394000093027	EHV Site Specific (LLFC 821 & 52)		145.28	0.05	0.05
	53	2394000095831 2394000095840	EHV Site Specific (LLFC 822 & 53)		288.11	0.05	0.05
	54	2394000097068	EHV Site Specific (LLFC 823 & 54)		145.40	0.05	0.05
	55	MSID_7275	EHV Site Specific (LLFC 824 & 55)		878.41	0.05	0.05
	57	2394000094590	EHV Site Specific (LLFC 826 & 57)		2,464.81	0.05	0.05
	58	2394000091952	EHV Site Specific (LLFC 827 & 58)	(0.031)	146.41	0.05	0.05
	59	2394000095804	EHV Site Specific (LLFC 768 & 59)		145.19	0.05	0.05
	105	2394000098805	EHV Site Specific (LLFC 801 & 105)		538.29	0.05	0.05
	96	2394000102693	EHV Site Specific (LLFC 792 & 96)		2,882.27	0.05	0.05
	109	2394000122500	EHV Site Specific (LLFC 806 & 109)		1,368.24	0.05	0.05
	107	2394000099074	EHV Site Specific (LLFC 803 & 107)		541.79	0.05	0.05
	108	2394000107353	EHV Site Specific (LLFC 805 & 108)		3,504.67	0.05	0.05
	56	2394000110630	EHV Site Specific (LLFC 825 & 56)		560.50	0.05	0.05

Annex 2b - Schedule of Export Charges for use of the Distribution System by Designated EHV Properties (including LDNOs with Designated EHV Properties/end-users).

Export Unique Identifier	LLFC	Export MPANs/MSIDs	Name	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)
	106	2394000099056 2394000099065	EHV Site Specific (LLFC 802 & 106)	(0.078)	867.91	0.05	0.05
	63	2394000111660	EHV Site Specific (LLFC 807 & 63)		1,479.86	0.05	0.05
	110	2394000118693	EHV Site Specific (LLFC 810 & 110)	(0.005)	6,264.26	0.05	0.05
	31	2300000542785	EHV Site Specific (LLFC 885 & 31)	(0.138)	2,787.99	0.05	0.05
	43	2394000124303	EHV Site Specific (LLFC 829 & 43)		145.71	0.05	0.05
	44	2394000121845	EHV Site Specific (LLFC 830 & 44)	(0.162)	123.92	0.05	0.05
	46	2394000124400	EHV Site Specific (LLFC 727 & 46)		5,891.43	0.05	0.05
	47	2394000123434	EHV Site Specific (LLFC 728 & 47)		7,846.75	0.05	0.05
	48	2394000130956	EHV Site Specific (LLFC 729 & 48)		3,319.28	0.05	0.05
	49	2394000127847	EHV Site Specific (LLFC 730 & 49)		4,680.35	0.05	0.05
	64	2394000113278	EHV Site Specific (LLFC 809 & 64)		2,186.30	0.05	0.05
	50	2394000129589	EHV Site Specific (LLFC 731 & 50)		2,961.83	0.05	0.05
	114	2394000132642	EHV Site Specific (LLFC 732 & 114)		649.13	0.05	0.05
	115	2394000131490	EHV Site Specific (LLFC 733 & 115)		1,033.16	0.05	0.05
	116	2394000131338	EHV Site Specific (LLFC 734 & 116)	(0.010)	311.42	0.05	0.05
	117	2394000129250	EHV Site Specific (LLFC 735 & 117)		475.42	0.05	0.05
	118	2394000131329	EHV Site Specific (LLFC 736 & 118)		708.69	0.05	0.05
	124	2394000131773	EHV Site Specific (LLFC 738 & 124)		4,060.49	0.05	0.05
	125	2394000130965	EHV Site Specific (LLFC 739 & 125)		146.30	0.05	0.05
	119	2394000130974	EHV Site Specific (LLFC 737 & 119)		146.30	0.05	0.05
	126	2394000132094	EHV Site Specific (LLFC 740 & 126)	(0.293)	1,046.58	0.05	0.05
	127	2394000132252	EHV Site Specific (LLFC 745 & 127)		4,805.52	0.05	0.05
	511	2394000133831 2394000133840	EHV Site Specific (LLFC 746 & 511)	(0.050)	2,124.82	0.05	0.05
	512	2394000134668	EHV Site Specific (LLFC 747 & 512)	(0.183)	2,882.04	0.05	0.05
	513	2394000134914	EHV Site Specific (LLFC 748 & 513)		2,889.36	0.05	0.05
	514	2394000135129	EHV Site Specific (LLFC 749 & 514)		754.44	0.05	0.05
	515	2394000135305	EHV Site Specific (LLFC 901 & 515)	(0.007)	145.05	0.05	0.05
	516	TBC	EHV Site Specific (LLFC 902 & 516)		1,726.79	0.05	0.05
	517	2394000136976	EHV Site Specific (LLFC 904 & 517)		144.46	0.05	0.05
	518	2394000137038	EHV Site Specific (LLFC 905 & 518)	(0.005)	143.94	0.05	0.05
	519	2394000137960	EHV Site Specific (LLFC 906 & 519)		578.48	0.05	0.05
	520	TBC	EHV Site Specific (LLFC 907 & 520)		887.51	0.05	0.05
	521	2394000138583	EHV Site Specific (LLFC 908 & 521)	(0.005)	143.94	0.05	0.05
	522	2394000140217	EHV Site Specific (LLFC 910 & 522)	(0.005)	904.70	0.05	0.05
	523	2394000141451	EHV Site Specific (LLFC 916 & 523)	(0.010)	538.45	0.05	0.05
	524	2394000141521	EHV Site Specific (LLFC 917 & 524)		280.34	0.05	0.05
	525	2394000143592	EHV Site Specific (LLFC 918 & 525)	(0.297)	1,305.22	0.05	0.05
	526	2394200144124	EHV Site Specific (LLFC 919 & 526)	(0.005)	288.29	0.05	0.05
	527	2394200145011	EHV Site Specific (LLFC 920 & 527)	(0.005)	532.63	0.05	0.05
	528	2394200160640	EHV Site Specific (LLFC 921 & 528)		1,460.09	0.05	0.05
	529	2394200165667	EHV Site Specific (LLFC 922 & 529)		294.24	0.05	0.05
	551	MSID_7462	EHV Site Specific (LLFC 946 & 551)		618.99	0.05	0.05
	530	2394200169573	EHV Site Specific (LLFC 923 & 530)		146.74	0.05	0.05
	552	MSID_7475	EHV Site Specific (LLFC 947 & 552)		73.73	0.05	0.05
	553	MSID_7477	EHV Site Specific (LLFC 948 & 553)		73.73	0.05	0.05
	531	2394200196610	EHV Site Specific (LLFC 925 & 531)	(0.005)	73.73	0.05	0.05
	532	2394200239219 2394300297624	EHV Site Specific (LLFC 926 & 532)		122.84	0.05	0.05

Annex 3 - Schedule of Charges for use of the Distribution System to Preserved/Additional LLFC Classes

Northern Powergrid (Yorkshire) Plc has no preserved charges/additional LLFCs

Annex 4 - Charges applied to LDNOs with HV/LV end users

Northern Powergrid (Yorkshire) Plc - Effective from 1 April 2025 - Final LDNO tariffs

Time Bands for LV and HV Designated Properties			
Time periods	Red Time Band	Amber Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) All Year	16:00 to 19:30	08:00 to 16:00 19:30 to 22:00	00:00 to 08:00 22:00 to 24:00
Saturday and Sunday All Year			00:00 to 24:00
Notes	All the above times are in UK Clock time		

Time Bands for Unmetered Properties			
	Black Time Band	Yellow Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) November to February Inclusive	16:00 to 19:30	08:00 to 16:00 19:30 to 22:00	00:00 to 08:00 22:00 to 24:00
Monday to Friday (Including Bank Holidays) April to October Inclusive and March		08:00 to 22:00	00:00 to 08:00 22:00 to 24:00
Saturday and Sunday All year			00:00 to 24:00
Notes	All the above times are in UK Clock time		

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO LV: Domestic Aggregated or CT with Residual	150, 151, 148	0, 1, 2	3.144	1.034	0.153	10.09			
LDNO LV: Domestic Aggregated (related MPAN)	152	2	3.144	1.034	0.153				
LDNO LV: Non-Domestic Aggregated or CT No Residual	201	0, 3, 4, 5-8	3.812	1.254	0.185	7.31			
LDNO LV: Non-Domestic Aggregated or CT Band 1	153, 154, 156, 149	0, 3, 4, 5-8	3.812	1.254	0.185	9.71			
LDNO LV: Non-Domestic Aggregated or CT Band 2	202	0, 3, 4, 5-8	3.812	1.254	0.185	13.45			
LDNO LV: Non-Domestic Aggregated or CT Band 3	203	0, 3, 4, 5-8	3.812	1.254	0.185	21.92			
LDNO LV: Non-Domestic Aggregated or CT Band 4	204	0, 3, 4, 5-8	3.812	1.254	0.185	46.47			
LDNO LV: Non-Domestic Aggregated (related MPAN)	155	4	3.812	1.254	0.185				
LDNO LV: LV Site Specific No Residual	205	0	2.672	0.857	0.123	9.79	2.18	2.18	0.079
LDNO LV: LV Site Specific Band 1	157	0	2.672	0.857	0.123	75.25	2.18	2.18	0.079
LDNO LV: LV Site Specific Band 2	206	0	2.672	0.857	0.123	137.32	2.18	2.18	0.079
LDNO LV: LV Site Specific Band 3	207	0	2.672	0.857	0.123	203.80	2.18	2.18	0.079
LDNO LV: LV Site Specific Band 4	208	0	2.672	0.857	0.123	427.59	2.18	2.18	0.079
LDNO LV: Unmetered Supplies	132, 133, 134, 135, 170	0, 1, 8	9.395	1.274	0.466				
LDNO LV: LV Generation Aggregated	172	0, 8	(3.915)	(1.288)	(0.190)				
LDNO LV: LV Generation Site Specific	173, 174	0	(3.915)	(1.288)	(0.190)				0.106
LDNO HV: Domestic Aggregated or CT with Residual	158, 159, 398	0, 1, 2	2.184	0.718	0.106	7.01			
LDNO HV: Domestic Aggregated (Related MPAN)	160	2	2.184	0.718	0.106				
LDNO HV: Non-Domestic Aggregated or CT No Residual	209	0, 3, 4, 5-8	2.648	0.871	0.129	5.07			
LDNO HV: Non-Domestic Aggregated or CT Band 1	161, 162, 164, 399	0, 3, 4, 5-8	2.648	0.871	0.129	6.75			
LDNO HV: Non-Domestic Aggregated or CT Band 2	210	0, 3, 4, 5-8	2.648	0.871	0.129	9.34			
LDNO HV: Non-Domestic Aggregated or CT Band 3	211	0, 3, 4, 5-8	2.648	0.871	0.129	15.23			
LDNO HV: Non-Domestic Aggregated or CT Band 4	212	0, 3, 4, 5-8	2.648	0.871	0.129	32.28			
LDNO HV: Non-Domestic Aggregated (related MPAN)	163	4	2.648	0.871	0.129				
LDNO HV: LV Site Specific No Residual	213	0	1.857	0.595	0.086	6.80	1.51	1.51	0.055
LDNO HV: LV Site Specific Band 1	165	0	1.857	0.595	0.086	52.28	1.51	1.51	0.055
LDNO HV: LV Site Specific Band 2	215	0	1.857	0.595	0.086	95.40	1.51	1.51	0.055
LDNO HV: LV Site Specific Band 3	216	0	1.857	0.595	0.086	141.58	1.51	1.51	0.055
LDNO HV: LV Site Specific Band 4	217	0	1.857	0.595	0.086	297.05	1.51	1.51	0.055
LDNO HV: LV Sub Site Specific No Residual	218	0	1.975	0.596	0.080	11.50	2.00	2.00	0.053
LDNO HV: LV Sub Site Specific Band 1	166	0	1.975	0.596	0.080	88.43	2.00	2.00	0.053
LDNO HV: LV Sub Site Specific Band 2	219	0	1.975	0.596	0.080	161.37	2.00	2.00	0.053
LDNO HV: LV Sub Site Specific Band 3	220	0	1.975	0.596	0.080	239.49	2.00	2.00	0.053
LDNO HV: LV Sub Site Specific Band 4	221	0	1.975	0.596	0.080	502.49	2.00	2.00	0.053
LDNO HV: HV Site Specific No Residual	227	0	1.687	0.477	0.059	377.22	2.94	2.94	0.041
LDNO HV: HV Site Specific Band 1	167	0	1.687	0.477	0.059	956.18	2.94	2.94	0.041
LDNO HV: HV Site Specific Band 2	229	0	1.687	0.477	0.059	2028.69	2.94	2.94	0.041
LDNO HV: HV Site Specific Band 3	230	0	1.687	0.477	0.059	3956.37	2.94	2.94	0.041
LDNO HV: HV Site Specific Band 4	231	0	1.687	0.477	0.059	8886.02	2.94	2.94	0.041
LDNO HV: Unmetered Supplies	136, 137, 138, 139, 171	0, 1, 8	6.527	0.885	0.324				
LDNO HV: LV Generation Aggregated	175	0, 8	(3.915)	(1.288)	(0.190)				
LDNO HV: LV Sub Generation Aggregated	176	8	(3.236)	(1.049)	(0.152)				
LDNO HV: LV Generation Site Specific	177, 178	0	(3.915)	(1.288)	(0.190)				0.106
LDNO HV: LV Sub Generation Site Specific	179, 180	0	(3.236)	(1.049)	(0.152)				0.097
LDNO HV: HV Generation Site Specific	181, 182	0	(2.198)	(0.663)	(0.089)				0.085
LDNO HVplus: Domestic Aggregated or CT with Residual	183, 184, 422	0, 1, 2	1.490	0.490	0.072	4.78			
LDNO HVplus: Domestic Aggregated (related MPAN)	185	2	1.490	0.490	0.072				
LDNO HVplus: Non-Domestic Aggregated or CT No Residual	232	0, 3, 4, 5-8	1.807	0.594	0.088	3.46			
LDNO HVplus: Non-Domestic Aggregated or CT Band 1	186, 187, 189, 423	0, 3, 4, 5-8	1.807	0.594	0.088	4.60			

Annex 4 - Charges applied to LDNOs with HV/LV end users

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO HVplus: Non-Domestic Aggregated or CT Band 2	233	0, 3, 4, 5-8	1.807	0.594	0.088	6.37			
LDNO HVplus: Non-Domestic Aggregated or CT Band 3	234	0, 3, 4, 5-8	1.807	0.594	0.088	10.39			
LDNO HVplus: Non-Domestic Aggregated or CT Band 4	235	0, 3, 4, 5-8	1.807	0.594	0.088	22.02			
LDNO HVplus: Non-Domestic Aggregated (related MPAN)	188	4	1.807	0.594	0.088				
LDNO HVplus: LV Site Specific No Residual	236	0	1.267	0.406	0.058	4.64	1.03	1.03	0.038
LDNO HVplus: LV Site Specific Band 1	190	0	1.267	0.406	0.058	35.67	1.03	1.03	0.038
LDNO HVplus: LV Site Specific Band 2	237	0	1.267	0.406	0.058	65.08	1.03	1.03	0.038
LDNO HVplus: LV Site Specific Band 3	238	0	1.267	0.406	0.058	96.59	1.03	1.03	0.038
LDNO HVplus: LV Site Specific Band 4	239	0	1.267	0.406	0.058	202.67	1.03	1.03	0.038
LDNO HVplus: LV Sub Site Specific No Residual	242	0	1.331	0.401	0.054	7.75	1.35	1.35	0.036
LDNO HVplus: LV Sub Site Specific Band 1	191	0	1.331	0.401	0.054	59.58	1.35	1.35	0.036
LDNO HVplus: LV Sub Site Specific Band 2	243	0	1.331	0.401	0.054	108.73	1.35	1.35	0.036
LDNO HVplus: LV Sub Site Specific Band 3	245	0	1.331	0.401	0.054	161.37	1.35	1.35	0.036
LDNO HVplus: LV Sub Site Specific Band 4	247	0	1.331	0.401	0.054	338.58	1.35	1.35	0.036
LDNO HVplus: HV Site Specific No Residual	251	0	1.125	0.318	0.039	251.56	1.96	1.96	0.028
LDNO HVplus: HV Site Specific Band 1	192	0	1.125	0.318	0.039	637.64	1.96	1.96	0.028
LDNO HVplus: HV Site Specific Band 2	252	0	1.125	0.318	0.039	1352.87	1.96	1.96	0.028
LDNO HVplus: HV Site Specific Band 3	253	0	1.125	0.318	0.039	2638.37	1.96	1.96	0.028
LDNO HVplus: HV Site Specific Band 4	254	0	1.125	0.318	0.039	5925.79	1.96	1.96	0.028
LDNO HVplus: Unmetered Supplies	140, 141, 142, 143, 194	0, 1, 8	4.453	0.604	0.221				
LDNO HVplus: LV Generation Aggregated	195	0, 8	(1.841)	(0.606)	(0.089)				
LDNO HVplus: LV Sub Generation Aggregated	196	8	(1.886)	(0.611)	(0.089)				
LDNO HVplus: LV Generation Site Specific	197, 198	0	(1.841)	(0.606)	(0.089)				0.050
LDNO HVplus: LV Sub Generation Site Specific	199, 315	0	(1.886)	(0.611)	(0.089)				0.056
LDNO HVplus: HV Generation Site Specific	316, 317	0	(2.198)	(0.663)	(0.089)	95.93			0.085
LDNO EHV: Domestic Aggregated or CT with Residual	318, 319, 424	0, 1, 2	1.032	0.339	0.050	3.31			
LDNO EHV: Domestic Aggregated (related MPAN)	320	2	1.032	0.339	0.050				
LDNO EHV: Non-Domestic Aggregated or CT No Residual	255	0, 3, 4, 5-8	1.251	0.412	0.061	2.40			
LDNO EHV: Non-Domestic Aggregated or CT Band 1	321, 322, 324, 425	0, 3, 4, 5-8	1.251	0.412	0.061	3.19			
LDNO EHV: Non-Domestic Aggregated or CT Band 2	256	0, 3, 4, 5-8	1.251	0.412	0.061	4.41			
LDNO EHV: Non-Domestic Aggregated or CT Band 3	258	0, 3, 4, 5-8	1.251	0.412	0.061	7.19			
LDNO EHV: Non-Domestic Aggregated or CT Band 4	259	0, 3, 4, 5-8	1.251	0.412	0.061	15.25			
LDNO EHV: Non-Domestic Aggregated (related MPAN)	323	4	1.251	0.412	0.061				
LDNO EHV: LV Site Specific No Residual	260	0	0.877	0.281	0.040	3.21	0.72	0.72	0.026
LDNO EHV: LV Site Specific Band 1	325	0	0.877	0.281	0.040	24.70	0.72	0.72	0.026
LDNO EHV: LV Site Specific Band 2	261	0	0.877	0.281	0.040	45.07	0.72	0.72	0.026
LDNO EHV: LV Site Specific Band 3	262	0	0.877	0.281	0.040	66.89	0.72	0.72	0.026
LDNO EHV: LV Site Specific Band 4	263	0	0.877	0.281	0.040	140.34	0.72	0.72	0.026
LDNO EHV: LV Sub Site Specific No Residual	264	0	0.921	0.278	0.037	5.37	0.93	0.93	0.025
LDNO EHV: LV Sub Site Specific Band 1	326	0	0.921	0.278	0.037	41.26	0.93	0.93	0.025
LDNO EHV: LV Sub Site Specific Band 2	265	0	0.921	0.278	0.037	75.29	0.93	0.93	0.025
LDNO EHV: LV Sub Site Specific Band 3	266	0	0.921	0.278	0.037	111.74	0.93	0.93	0.025
LDNO EHV: LV Sub Site Specific Band 4	267	0	0.921	0.278	0.037	234.46	0.93	0.93	0.025
LDNO EHV: HV Site Specific No Residual	269	0	0.779	0.220	0.027	174.20	1.36	1.36	0.019
LDNO EHV: HV Site Specific Band 1	327	0	0.779	0.220	0.027	441.55	1.36	1.36	0.019
LDNO EHV: HV Site Specific Band 2	270	0	0.779	0.220	0.027	936.82	1.36	1.36	0.019
LDNO EHV: HV Site Specific Band 3	271	0	0.779	0.220	0.027	1827.00	1.36	1.36	0.019
LDNO EHV: HV Site Specific Band 4	272	0	0.779	0.220	0.027	4103.45	1.36	1.36	0.019
LDNO EHV: Unmetered Supplies	144, 145, 146, 147, 329	0, 1, 8	3.084	0.418	0.153				
LDNO EHV: LV Generation Aggregated	330	0, 8	(1.275)	(0.419)	(0.062)				
LDNO EHV: LV Sub Generation Aggregated	331	8	(1.306)	(0.423)	(0.062)				
LDNO EHV: LV Generation Site Specific	332, 333	0	(1.275)	(0.419)	(0.062)				0.034
LDNO EHV: LV Sub Generation Site Specific	334, 335	0	(1.306)	(0.423)	(0.062)				0.039
LDNO EHV: HV Generation Site Specific	336, 337	0	(1.522)	(0.459)	(0.061)	66.43			0.059
LDNO 132kV/EHV: Domestic Aggregated or CT with Residual	338, 339, 426	0, 1, 2	0.695	0.229	0.034	2.23			
LDNO 132kV/EHV: Domestic Aggregated (related MPAN)	340	2	0.695	0.229	0.034				
LDNO 132kV/EHV: Non-Domestic Aggregated or CT No Residual	273	0, 3, 4, 5-8	0.842	0.277	0.041	1.61			
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 1	341, 342, 344, 427	0, 3, 4, 5-8	0.842	0.277	0.041	2.14			
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 2	274	0, 3, 4, 5-8	0.842	0.277	0.041	2.97			
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 3	276	0, 3, 4, 5-8	0.842	0.277	0.041	4.84			

Annex 4 - Charges applied to LDNOs with HV/LV end users

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 4	277	0, 3, 4, 5-8	0.842	0.277	0.041	10.27			
LDNO 132kV/EHV: Non-Domestic Aggregated (related MPAN)	343	4	0.842	0.277	0.041				
LDNO 132kV/EHV: LV Site Specific No Residual	278	0	0.591	0.189	0.027	2.16	0.48	0.48	0.018
LDNO 132kV/EHV: LV Site Specific Band 1	345	0	0.591	0.189	0.027	16.63	0.48	0.48	0.018
LDNO 132kV/EHV: LV Site Specific Band 2	282	0	0.591	0.189	0.027	30.34	0.48	0.48	0.018
LDNO 132kV/EHV: LV Site Specific Band 3	283	0	0.591	0.189	0.027	45.03	0.48	0.48	0.018
LDNO 132kV/EHV: LV Site Specific Band 4	284	0	0.591	0.189	0.027	94.49	0.48	0.48	0.018
LDNO 132kV/EHV: LV Sub Site Specific No Residual	285	0	0.620	0.187	0.025	3.61	0.63	0.63	0.017
LDNO 132kV/EHV: LV Sub Site Specific Band 1	346	0	0.620	0.187	0.025	27.78	0.63	0.63	0.017
LDNO 132kV/EHV: LV Sub Site Specific Band 2	286	0	0.620	0.187	0.025	50.69	0.63	0.63	0.017
LDNO 132kV/EHV: LV Sub Site Specific Band 3	288	0	0.620	0.187	0.025	75.24	0.63	0.63	0.017
LDNO 132kV/EHV: LV Sub Site Specific Band 4	289	0	0.620	0.187	0.025	157.86	0.63	0.63	0.017
LDNO 132kV/EHV: HV Site Specific No Residual	292	0	0.525	0.148	0.018	117.29	0.91	0.91	0.013
LDNO 132kV/EHV: HV Site Specific Band 1	347	0	0.525	0.148	0.018	297.30	0.91	0.91	0.013
LDNO 132kV/EHV: HV Site Specific Band 2	293	0	0.525	0.148	0.018	630.77	0.91	0.91	0.013
LDNO 132kV/EHV: HV Site Specific Band 3	294	0	0.525	0.148	0.018	1230.13	0.91	0.91	0.013
LDNO 132kV/EHV: HV Site Specific Band 4	295	0	0.525	0.148	0.018	2762.88	0.91	0.91	0.013
LDNO 132kV/EHV: Unmetered Supplies	302, 303, 304, 305, 349	0, 1, 8	2.076	0.282	0.103				
LDNO 132kV/EHV: LV Generation Aggregated	350	0, 8	(0.858)	(0.282)	(0.042)				
LDNO 132kV/EHV: LV Sub Generation Aggregated	351	8	(0.879)	(0.285)	(0.041)				
LDNO 132kV/EHV: LV Generation Site Specific	352, 353	0	(0.858)	(0.282)	(0.042)				0.023
LDNO 132kV/EHV: LV Sub Generation Site Specific	354, 355	0	(0.879)	(0.285)	(0.041)				0.026
LDNO 132kV/EHV: HV Generation Site Specific	356, 357	0	(1.025)	(0.309)	(0.041)	44.73			0.039
LDNO 132kV: Domestic Aggregated or CT with Residual	358, 359, 428	0, 1, 2	0.360	0.118	0.017	1.15			
LDNO 132kV: Domestic Aggregated (related MPAN)	360	2	0.360	0.118	0.017				
LDNO 132kV: Non-Domestic Aggregated or CT No Residual	296	0, 3, 4, 5-8	0.437	0.144	0.021	0.83			
LDNO 132kV: Non-Domestic Aggregated or CT Band 1	361, 362, 364, 429	0, 3, 4, 5-8	0.437	0.144	0.021	1.11			
LDNO 132kV: Non-Domestic Aggregated or CT Band 2	298	0, 3, 4, 5-8	0.437	0.144	0.021	1.54			
LDNO 132kV: Non-Domestic Aggregated or CT Band 3	300	0, 3, 4, 5-8	0.437	0.144	0.021	2.51			
LDNO 132kV: Non-Domestic Aggregated or CT Band 4	301	0, 3, 4, 5-8	0.437	0.144	0.021	5.32			
LDNO 132kV: Non-Domestic Aggregated (related MPAN)	363	4	0.437	0.144	0.021				
LDNO 132kV: LV Site Specific No Residual	314	0	0.306	0.098	0.014	1.12	0.25	0.25	0.009
LDNO 132kV: LV Site Specific Band 1	365	0	0.306	0.098	0.014	8.61	0.25	0.25	0.009
LDNO 132kV: LV Site Specific Band 2	328	0	0.306	0.098	0.014	15.72	0.25	0.25	0.009
LDNO 132kV: LV Site Specific Band 3	348	0	0.306	0.098	0.014	23.33	0.25	0.25	0.009
LDNO 132kV: LV Site Specific Band 4	368	0	0.306	0.098	0.014	48.96	0.25	0.25	0.009
LDNO 132kV: LV Sub Site Specific No Residual	388	0	0.321	0.097	0.013	1.87	0.33	0.33	0.009
LDNO 132kV: LV Sub Site Specific Band 1	366	0	0.321	0.097	0.013	14.39	0.33	0.33	0.009
LDNO 132kV: LV Sub Site Specific Band 2	432	0	0.321	0.097	0.013	26.27	0.33	0.33	0.009
LDNO 132kV: LV Sub Site Specific Band 3	433	0	0.321	0.097	0.013	38.98	0.33	0.33	0.009
LDNO 132kV: LV Sub Site Specific Band 4	434	0	0.321	0.097	0.013	81.80	0.33	0.33	0.009
LDNO 132kV: HV Site Specific No Residual	435	0	0.272	0.077	0.009	60.77	0.47	0.47	0.007
LDNO 132kV: HV Site Specific Band 1	367	0	0.272	0.077	0.009	154.05	0.47	0.47	0.007
LDNO 132kV: HV Site Specific Band 2	436	0	0.272	0.077	0.009	326.84	0.47	0.47	0.007
LDNO 132kV: HV Site Specific Band 3	437	0	0.272	0.077	0.009	637.42	0.47	0.47	0.007
LDNO 132kV: HV Site Specific Band 4	438	0	0.272	0.077	0.009	1431.64	0.47	0.47	0.007
LDNO 132kV: Unmetered Supplies	306, 307, 308, 309, 369	0, 1, 8	1.076	0.146	0.053				
LDNO 132kV: LV Generation Aggregated	370	0, 8	(0.445)	(0.146)	(0.022)				
LDNO 132kV: LV Sub Generation Aggregated	371	8	(0.456)	(0.148)	(0.021)				
LDNO 132kV: LV Generation Site Specific	372, 373	0	(0.445)	(0.146)	(0.022)				0.012
LDNO 132kV: LV Sub Generation Site Specific	374, 375	0	(0.456)	(0.148)	(0.021)				0.014
LDNO 132kV: HV Generation Site Specific	376, 377	0	(0.531)	(0.160)	(0.021)	23.18			0.020
LDNO 0000: Domestic Aggregated or CT with Residual	378, 379, 430	0, 1, 2	0.148	0.049	0.007	0.47			
LDNO 0000: Domestic Aggregated (related MPAN)	380	2	0.148	0.049	0.007				
LDNO 0000: Non-Domestic Aggregated or CT No Residual	439	0, 3, 4, 5-8	0.179	0.059	0.009	0.34			
LDNO 0000: Non-Domestic Aggregated or CT Band 1	381, 382, 384, 431	0, 3, 4, 5-8	0.179	0.059	0.009	0.45			
LDNO 0000: Non-Domestic Aggregated or CT Band 2	440	0, 3, 4, 5-8	0.179	0.059	0.009	0.63			
LDNO 0000: Non-Domestic Aggregated or CT Band 3	441	0, 3, 4, 5-8	0.179	0.059	0.009	1.03			
LDNO 0000: Non-Domestic Aggregated or CT Band 4	442	0, 3, 4, 5-8	0.179	0.059	0.009	2.18			
LDNO 0000: Non-Domestic Aggregated (related MPAN)	383	4	0.179	0.059	0.009				

Annex 4 - Charges applied to LDNOs with HV/LV end users

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 0000: LV Site Specific No Residual	443	0	0.126	0.040	0.006	0.46	0.10	0.10	0.004
LDNO 0000: LV Site Specific Band 1	385	0	0.126	0.040	0.006	3.53	0.10	0.10	0.004
LDNO 0000: LV Site Specific Band 2	444	0	0.126	0.040	0.006	6.45	0.10	0.10	0.004
LDNO 0000: LV Site Specific Band 3	445	0	0.126	0.040	0.006	9.57	0.10	0.10	0.004
LDNO 0000: LV Site Specific Band 4	446	0	0.126	0.040	0.006	20.08	0.10	0.10	0.004
LDNO 0000: LV Sub Site Specific No Residual	447	0	0.132	0.040	0.005	0.77	0.13	0.13	0.004
LDNO 0000: LV Sub Site Specific Band 1	386	0	0.132	0.040	0.005	5.90	0.13	0.13	0.004
LDNO 0000: LV Sub Site Specific Band 2	448	0	0.132	0.040	0.005	10.77	0.13	0.13	0.004
LDNO 0000: LV Sub Site Specific Band 3	449	0	0.132	0.040	0.005	15.99	0.13	0.13	0.004
LDNO 0000: LV Sub Site Specific Band 4	450	0	0.132	0.040	0.005	33.55	0.13	0.13	0.004
LDNO 0000: HV Site Specific No Residual	451	0	0.111	0.032	0.004	24.93	0.19	0.19	0.003
LDNO 0000: HV Site Specific Band 1	387	0	0.111	0.032	0.004	63.19	0.19	0.19	0.003
LDNO 0000: HV Site Specific Band 2	452	0	0.111	0.032	0.004	134.08	0.19	0.19	0.003
LDNO 0000: HV Site Specific Band 3	453	0	0.111	0.032	0.004	261.48	0.19	0.19	0.003
LDNO 0000: HV Site Specific Band 4	454	0	0.111	0.032	0.004	587.29	0.19	0.19	0.003
LDNO 0000: Unmetered Supplies	310, 311, 312, 313, 389	0, 1, 8	0.441	0.060	0.022				
LDNO 0000: LV Generation Aggregated	390	0, 8	(0.182)	(0.060)	(0.009)				
LDNO 0000: LV Sub Generation Aggregated	391	8	(0.187)	(0.061)	(0.009)				
LDNO 0000: LV Generation Site Specific	392, 393	0	(0.182)	(0.060)	(0.009)				0.005
LDNO 0000: LV Sub Generation Site Specific	394, 395	0	(0.187)	(0.061)	(0.009)				0.006
LDNO 0000: HV Generation Site Specific	396, 397	0	(0.218)	(0.066)	(0.009)	9.51			0.008

Annex 5 – Schedule of Line Loss Factors

Northern Powergrid (Yorkshire) Plc - Illustrative LLFs for year beginning 1 April 2025				
Time periods	**Period 1**	**Period 2**	**Period 3**	**Period 4**
Monday - Friday (Apr - Oct)			00:00 - 07:00	07:00 - 24:00
Monday - Friday (Nov - Feb)	16:00 - 19:00	07:00 - 16:00 19:00 - 20:00	00:00 - 07:00	20:00 - 24:00
Monday - Friday (Mar)			00:00 - 07:00	07:00 - 24:00
Saturday and Sunday (All Year)			00:00 - 07:00	07:00 - 24:00
Notes	All the above times are in UK Clock time			

Generic demand and generation LLFs					
Metered voltage, respective periods and associated LLFCs					
Metered voltage	**Period 1**	**Period 2**	**Period 3**	**Period 4**	**Associated LLFC**
Low Voltage Network	1.150	1.135	1.098	1.116	100, 111, 120, 1A, 1AH, 20, 22, 222, 224, 24, 279, 2A, 2AH, 2B, 2BH, 2C, 2CH, 2D, 2DH, 2Z, 2ZH, 3A, 4A, 5A, 5B, 5C, 5D, 5Z, 8A, 995, 999
Low Voltage Substation	1.044	1.044	1.047	1.044	223, 225, 23, 25, 30, 6A, 6B, 6C, 6D, 6Z
High Voltage Network	1.028	1.027	1.022	1.024	226, 228, 26, 28, 7A, 7B, 7C, 7D, 7Z
High Voltage Substation	1.018	1.018	1.016	1.017	31, 32, 34, 36, 37, 38, 39, 68, 69, 71, 72, 831, 832, 833, 834, 835, 836, 837, 838, 839, 840, 841, 842, 844, 845, 846, 847, 848, 849, 850, 851, 852, 853, 854, 855, 856, 857, 858, 859, 861, 862, 863, 865, 866, 867, 868, 869, 870, 871, 872, 873, 874, 875, 876, 877, 880, 881, 882, 883, 884, 885, 886, 888, 892, 893, 894, 895, 896, 897, 898, 899, 900
Greater than 22kV connected - generation	1.012	1.012	1.009	1.010	129, 530, 535, 536, 537, 538, 539, 540, 541, 542, 543, 544, 545, 546, 547, 548, 549, 550, 554, 555, 556, 557, 558, 559, 560, 561, 562, 563, 564, 565, 566, 567, 568, 569, 570, 571, 572, 573, 574, 575, 576, 577, 578
Greater than 22kV connected - demand	1.012	1.012	1.009	1.010	808, 923, 929, 930, 931, 932, 933, 934, 935, 936, 937, 938, 939, 940, 941, 942, 943, 944, 945, 949, 950, 951, 952, 953, 954, 955, 956, 957, 958, 959, 960, 961, 962, 963, 964, 965, 966, 967, 968, 969, 970, 971, 972, 973

Annex 5 – Schedule of Line Loss Factors

Designated EHV site specific LLFs					
Demand					
Site	**Period 1**	**Period 2**	**Period 3**	**Period 4**	**Associated LLFC**
Site 1	1.027	1.027	1.026	1.026	750
Site 2	1.004	1.004	1.004	1.004	751
Site 3	1.033	1.031	1.032	1.025	753
Site 4	1.010	1.009	1.019	1.009	754
Site 5	1.010	1.010	1.020	1.011	755
Site 6	1.005	1.006	1.009	1.006	756
Site 7	1.003	1.003	1.002	1.002	757
Site 8	1.010	1.010	1.009	1.009	804
Site 9	1.005	1.005	1.005	1.005	760
Site 10	1.000	1.000	1.000	1.000	761
Site 11	1.008	1.008	1.007	1.008	762
Site 12	1.004	1.004	1.003	1.003	763
Site 13	1.000	1.000	1.000	1.000	764
Site 14	1.017	1.017	1.016	1.017	765
Site 15	1.018	1.017	1.016	1.016	766
Site 16	1.000	1.000	1.000	1.000	767
Site 17	1.017	1.016	1.024	1.024	769
Site 18	1.019	1.024	1.041	1.040	771
Site 19	1.012	1.013	1.022	1.022	772
Site 20	1.025	1.027	1.040	1.038	773
Site 21	1.018	1.016	1.013	1.014	774
Site 22	1.009	1.009	1.009	1.009	775
Site 23	1.010	1.009	1.007	1.009	777
Site 24	1.001	1.001	1.001	1.001	778
Site 25	1.000	1.000	1.000	1.000	780
Site 26	1.012	1.011	1.015	1.012	782
Site 27	1.015	1.015	1.011	1.012	783
Site 28	1.063	1.066	1.064	1.068	784
Site 29	1.006	1.006	1.006	1.006	785
Site 30	1.011	1.010	1.010	1.009	786
Site 31	1.004	1.004	1.003	1.003	787
Site 32	1.070	1.064	1.055	1.069	788
Site 33	1.012	1.010	1.008	1.009	789
Site 34	1.005	1.005	1.004	1.005	790
Site 35	1.009	1.009	1.013	1.009	791
Site 36	1.524	1.314	1.280	1.238	793
Site 37	1.085	1.089	1.099	1.094	794
Site 38	1.036	1.012	1.078	1.014	795
Site 39	1.001	1.001	1.002	1.002	796
Site 40	1.014	1.014	1.012	1.013	797
Site 41	1.014	1.012	1.009	1.011	798
Site 42	1.012	1.012	1.009	1.010	799
Site 43	1.047	1.046	1.032	1.036	821
Site 44	1.054	1.054	1.039	1.045	822
Site 45	1.291	1.289	1.187	1.223	823
Site 46	0.992	0.990	0.985	0.987	824
Site 47	1.070	1.066	1.053	1.059	826

Annex 5 – Schedule of Line Loss Factors

Site	Period 1	Period 2	Period 3	Period 4	Associated LLFC
Site 48	1.008	1.009	1.011	1.010	827
Site 49	1.015	1.015	1.015	1.015	768
Site 50	1.135	1.126	1.103	1.102	801
Site 51	1.000	1.000	1.000	1.000	792
Site 52	1.059	1.061	1.050	1.059	806
Site 53	1.002	1.002	1.001	1.002	803
Site 54	1.070	1.062	1.054	1.059	805
Site 55	1.009	1.011	1.007	1.010	825
Site 56	1.008	1.008	1.008	1.008	802
Site 57	1.000	1.000	1.000	1.000	807
Site 58	1.009	1.008	1.009	1.008	810
Site 59	1.080	1.081	1.067	1.074	829
Site 60	1.005	1.005	1.004	1.004	830
Site 61	1.024	1.024	1.021	1.023	727
Site 62	1.406	1.347	1.164	1.173	728
Site 63	1.023	1.022	1.016	1.019	729
Site 64	1.026	1.027	1.027	1.025	730
Site 65	1.069	1.068	1.070	1.067	809
Site 66	1.159	1.058	1.136	1.045	731
Site 67	1.070	1.063	1.060	1.054	732
Site 68	1.010	1.009	1.008	1.009	733
Site 69	1.008	1.007	1.007	1.007	734
Site 70	1.174	1.177	1.126	1.131	735
Site 71	1.002	1.002	1.002	1.002	736
Site 72	1.029	1.028	1.040	1.037	738
Site 73	1.005	1.005	1.005	1.005	739
Site 74	1.005	1.005	1.004	1.004	737
Site 75	1.029	1.027	1.023	1.024	740
Site 76	1.001	1.001	1.001	1.001	745
Site 77	1.005	1.004	1.008	1.005	746
Site 78	1.006	1.006	1.006	1.006	747
Site 79	1.005	1.006	1.013	1.007	748
Site 80	1.000	1.000	1.000	1.000	749
Site 81	1.035	1.024	1.013	1.046	901
Site 82	1.000	1.000	1.000	1.000	902
Site 83	1.005	1.004	1.004	1.004	903
Site 84	1.005	1.005	1.005	1.005	904
Site 85	1.005	1.003	1.002	1.004	905
Site 86	1.013	1.018	1.036	1.024	906
Site 87	1.000	1.000	1.000	1.000	907
Site 88	1.005	1.005	1.005	1.005	908
Site 89	1.004	1.004	1.004	1.004	909
Site 90	1.007	1.018	1.022	1.011	910
Site 91	1.000	1.000	1.000	1.000	916
Site 92	1.000	1.000	1.000	1.000	917
Site 93	1.085	1.022	1.089	1.058	918
Site 94	1.005	1.005	1.005	1.005	919
Site 95	1.000	1.000	1.000	1.000	752
Site 96	1.005	1.015	1.016	1.009	920

Annex 5 – Schedule of Line Loss Factors

Site	Period 1	Period 2	Period 3	Period 4	Associated LLFC
Site 97	1.214	1.052	1.133	1.036	921
Site 98	1.008	1.008	1.009	1.008	922
Site 99	1.002	1.002	1.002	1.002	946
Site 100	1.012	1.012	1.009	1.010	924
Site 101	1.002	1.002	1.002	1.002	947
Site 102	1.002	1.002	1.002	1.002	948
Site 103	1.012	1.012	1.009	1.010	925
Site 104	1.012	1.012	1.009	1.010	926
Site 105	1.012	1.012	1.009	1.010	927
Site 106	1.012	1.012	1.009	1.010	928

EHV site specific LLFs					
Generation					
Site	**Period 1**	**Period 2**	**Period 3**	**Period 4**	**Associated LLFC**
Site 1	1.052	1.046	1.014	1.026	90
Site 2	1.002	1.002	0.990	0.999	82
Site 3	0.993	0.992	0.975	0.991	76
Site 4	0.995	0.995	0.985	0.994	75
Site 5	1.004	1.003	1.002	1.003	95
Site 6	1.010	1.010	1.009	1.009	800
Site 7	1.000	1.000	1.000	1.000	60
Site 8	1.004	1.004	1.002	1.003	62
Site 9	1.003	1.002	1.000	1.001	80
Site 10	1.000	0.997	0.995	0.996	66
Site 11	1.000	1.000	1.000	1.000	67
Site 12	0.990	0.962	0.980	0.956	128
Site 13	0.992	0.991	0.985	0.985	92
Site 14	0.994	0.993	0.987	0.987	65
Site 15	1.022	1.020	1.005	1.013	74
Site 16	1.000	1.001	0.997	0.998	87
Site 17	1.009	1.010	1.004	1.005	77
Site 18	1.000	1.000	1.000	1.000	78
Site 19	1.013	1.014	1.008	1.010	83
Site 20	0.975	0.975	0.985	0.984	84
Site 21	1.004	1.003	1.000	1.001	85
Site 22	1.003	1.003	1.000	1.000	86
Site 23	1.046	1.041	1.019	1.024	88
Site 24	1.000	1.000	1.000	1.000	89
Site 25	1.003	1.003	1.003	1.004	94
Site 26	1.011	1.011	1.005	1.007	93
Site 27	1.002	0.992	0.994	0.996	91
Site 28	1.000	1.000	0.994	0.997	97
Site 29	0.999	0.999	0.999	0.999	98
Site 30	1.000	1.015	1.000	1.010	99
Site 31	0.994	0.993	0.993	0.993	61
Site 32	1.012	1.012	1.009	1.010	51
Site 33	1.006	1.001	0.990	0.995	52
Site 34	1.004	1.000	0.990	0.994	53
Site 35	1.027	1.025	1.009	1.008	54

Annex 5 – Schedule of Line Loss Factors

Site	Period 1	Period 2	Period 3	Period 4	Associated LLFC
Site 36	0.992	0.990	0.985	0.987	55
Site 37	0.999	0.996	0.992	0.995	57
Site 38	1.000	0.999	1.000	0.998	58
Site 39	0.978	0.978	0.984	0.983	59
Site 40	1.032	1.028	1.024	1.024	105
Site 41	1.000	1.000	1.000	1.000	96
Site 42	1.007	1.008	1.005	1.007	109
Site 43	1.001	1.001	1.000	1.001	107
Site 44	0.995	0.994	0.984	0.991	108
Site 45	1.007	1.006	1.003	1.004	56
Site 46	1.006	1.007	1.007	1.006	106
Site 47	1.000	1.000	1.000	1.000	63
Site 48	0.970	0.970	0.971	0.970	110
Site 49	1.014	1.013	1.005	1.008	43
Site 50	1.002	1.001	0.998	0.999	44
Site 51	1.015	1.012	1.005	1.009	46
Site 52	1.022	1.007	0.997	0.996	47
Site 53	0.990	0.989	0.985	0.986	48
Site 54	0.997	0.996	0.992	0.994	49
Site 55	1.000	0.998	0.993	0.995	64
Site 56	0.968	0.995	0.978	0.998	50
Site 57	1.007	1.005	1.000	1.003	114
Site 58	0.994	0.994	0.988	0.989	115
Site 59	1.003	1.002	0.997	0.999	116
Site 60	1.015	1.009	1.006	1.005	117
Site 61	0.999	0.999	0.997	0.998	118
Site 62	0.992	0.991	0.990	0.990	124
Site 63	1.003	1.003	1.000	1.000	125
Site 64	1.003	1.003	1.000	1.000	119
Site 65	1.000	1.000	1.000	1.000	126
Site 66	0.995	0.995	0.995	0.995	127
Site 67	0.976	0.984	0.971	0.983	511
Site 68	1.000	0.999	0.997	0.997	512
Site 69	0.998	0.998	0.992	0.997	513
Site 70	1.000	1.000	1.000	1.000	514
Site 71	1.005	1.006	1.005	1.006	515
Site 72	1.000	1.000	1.000	1.000	516
Site 73	1.003	1.003	0.999	1.000	517
Site 74	1.000	1.000	1.000	1.000	518
Site 75	0.990	0.985	0.966	0.979	519
Site 76	1.000	1.000	1.000	1.000	520
Site 77	1.005	1.003	1.002	1.004	521
Site 78	1.002	0.991	0.986	0.998	522
Site 79	1.000	1.000	1.000	1.000	523
Site 80	1.000	1.000	1.000	1.000	524
Site 81	1.010	1.003	0.993	0.995	525
Site 82	1.005	1.004	1.002	1.004	526
Site 83	0.974	0.902	1.074	0.953	527
Site 84	0.947	0.999	0.992	1.000	528

Annex 5 – Schedule of Line Loss Factors

Site	Period 1	Period 2	Period 3	Period 4	Associated LLFC
Site 85	0.994	0.991	0.970	0.983	529
Site 86	1.001	1.002	1.002	1.001	551
Site 87	0.998	0.998	0.998	0.998	552
Site 88	1.000	1.000	1.000	1.000	553
Site 89	1.012	1.012	1.009	1.010	531
Site 90	1.012	1.012	1.009	1.010	532
Site 91	1.012	1.012	1.009	1.010	533
Site 92	1.012	1.012	1.009	1.010	534

Annex 6 – Schedule of Charges for new or amended Designated EHV Properties

New or Amended Charges for Designated EHV Properties can be found in the relevant 'Addendum' spreadsheet published on our website, as updated from time to time.

Annex 7 - Schedule of Charges to recover Excess Supplier of Last Resort pass-through costs

Northern Powergrid (Yorkshire) Plc - Effective from 1 April 2025 - Final Supplier of Last Resort and Eligible Bad Debt Pass-Through Costs

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Eligible Bad Debt Fixed charge adder** p/MPAN/day
Domestic Aggregated or CT with Residual	1A, 1AH, 100, 120, 279	0, 1, 2	0.00	0.00
Non-Domestic Aggregated or CT No Residual	2Z, 2ZH	0, 3, 4, 5-8		0.00
Non-Domestic Aggregated or CT Band 1	2A, 2AH	0, 3, 4, 5-8		0.00
Non-Domestic Aggregated or CT Band 2	2B, 2BH	0, 3, 4, 5-8		0.00
Non-Domestic Aggregated or CT Band 3	2C, 2CH	0, 3, 4, 5-8		0.00
Non-Domestic Aggregated or CT Band 4	2D, 2DH	0, 3, 4, 5-8		0.00
LV Site Specific No Residual	5Z	0		0.00
LV Site Specific Band 1	5A	0		0.00
LV Site Specific Band 2	5B	0		0.00
LV Site Specific Band 3	5C	0		0.00
LV Site Specific Band 4	5D	0		0.00
LV Sub Site Specific No Residual	6Z	0		0.00
LV Sub Site Specific Band 1	6A	0		0.00
LV Sub Site Specific Band 2	6B	0		0.00
LV Sub Site Specific Band 3	6C	0		0.00
LV Sub Site Specific Band 4	6D	0		0.00
HV Site Specific No Residual	7Z	0		0.00
HV Site Specific Band 1	7A	0		0.00
HV Site Specific Band 2	7B	0		0.00
HV Site Specific Band 3	7C	0		0.00
HV Site Specific Band 4	7D	0		0.00
LDNO LV: Domestic Aggregated or CT with Residual	150, 151, 148	0, 1, 2	0.00	0.00
LDNO LV: Non-Domestic Aggregated or CT No Residual	201	0, 3, 4, 5-8		0.00
LDNO LV: Non-Domestic Aggregated or CT Band 1	153, 154, 156, 149	0, 3, 4, 5-8		0.00
LDNO LV: Non-Domestic Aggregated or CT Band 2	202	0, 3, 4, 5-8		0.00
LDNO LV: Non-Domestic Aggregated or CT Band 3	203	0, 3, 4, 5-8		0.00
LDNO LV: Non-Domestic Aggregated or CT Band 4	204	0, 3, 4, 5-8		0.00
LDNO LV: LV Site Specific No Residual	205	0		0.00
LDNO LV: LV Site Specific Band 1	157	0		0.00
LDNO LV: LV Site Specific Band 2	206	0		0.00
LDNO LV: LV Site Specific Band 3	207	0		0.00
LDNO LV: LV Site Specific Band 4	208	0		0.00
LDNO HV: Domestic Aggregated or CT with Residual	158, 159, 398	0, 1, 2	0.00	0.00
LDNO HV: Non-Domestic Aggregated or CT No Residual	209	0, 3, 4, 5-8		0.00
LDNO HV: Non-Domestic Aggregated or CT Band 1	161, 162, 164, 399	0, 3, 4, 5-8		0.00
LDNO HV: Non-Domestic Aggregated or CT Band 2	210	0, 3, 4, 5-8		0.00
LDNO HV: Non-Domestic Aggregated or CT Band 3	211	0, 3, 4, 5-8		0.00

Annex 7 - Schedule of Charges to recover Excess Supplier of Last Resort pass-through costs

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Eligible Bad Debt Fixed charge adder** p/MPAN/day
LDNO HV: Non-Domestic Aggregated or CT Band 4	212	0, 3, 4, 5-8		0.00
LDNO HV: LV Site Specific No Residual	213	0		0.00
LDNO HV: LV Site Specific Band 1	165	0		0.00
LDNO HV: LV Site Specific Band 2	215	0		0.00
LDNO HV: LV Site Specific Band 3	216	0		0.00
LDNO HV: LV Site Specific Band 4	217	0		0.00
LDNO HV: LV Sub Site Specific No Residual	218	0		0.00
LDNO HV: LV Sub Site Specific Band 1	166	0		0.00
LDNO HV: LV Sub Site Specific Band 2	219	0		0.00
LDNO HV: LV Sub Site Specific Band 3	220	0		0.00
LDNO HV: LV Sub Site Specific Band 4	221	0		0.00
LDNO HV: HV Site Specific No Residual	227	0		0.00
LDNO HV: HV Site Specific Band 1	167	0		0.00
LDNO HV: HV Site Specific Band 2	229	0		0.00
LDNO HV: HV Site Specific Band 3	230	0		0.00
LDNO HV: HV Site Specific Band 4	231	0		0.00
LDNO HVplus: Domestic Aggregated or CT with Residual	183, 184, 422	0, 1, 2	0.00	0.00
LDNO HVplus: Non-Domestic Aggregated or CT No Residual	232	0, 3, 4, 5-8		0.00
LDNO HVplus: Non-Domestic Aggregated or CT Band 1	186, 187, 189, 423	0, 3, 4, 5-8		0.00
LDNO HVplus: Non-Domestic Aggregated or CT Band 2	233	0, 3, 4, 5-8		0.00
LDNO HVplus: Non-Domestic Aggregated or CT Band 3	234	0, 3, 4, 5-8		0.00
LDNO HVplus: Non-Domestic Aggregated or CT Band 4	235	0, 3, 4, 5-8		0.00
LDNO HVplus: LV Site Specific No Residual	236	0		0.00
LDNO HVplus: LV Site Specific Band 1	190	0		0.00
LDNO HVplus: LV Site Specific Band 2	237	0		0.00
LDNO HVplus: LV Site Specific Band 3	238	0		0.00
LDNO HVplus: LV Site Specific Band 4	239	0		0.00
LDNO HVplus: LV Sub Site Specific No Residual	242	0		0.00
LDNO HVplus: LV Sub Site Specific Band 1	191	0		0.00
LDNO HVplus: LV Sub Site Specific Band 2	243	0		0.00
LDNO HVplus: LV Sub Site Specific Band 3	245	0		0.00
LDNO HVplus: LV Sub Site Specific Band 4	247	0		0.00
LDNO HVplus: HV Site Specific No Residual	251	0		0.00
LDNO HVplus: HV Site Specific Band 1	192	0		0.00
LDNO HVplus: HV Site Specific Band 2	252	0		0.00
LDNO HVplus: HV Site Specific Band 3	253	0		0.00
LDNO HVplus: HV Site Specific Band 4	254	0		0.00
LDNO EHV: Domestic Aggregated or CT with Residual	318, 319, 424	0, 1, 2	0.00	0.00
LDNO EHV: Non-Domestic Aggregated or CT No Residual	255	0, 3, 4, 5-8		0.00

Annex 7 - Schedule of Charges to recover Excess Supplier of Last Resort pass-through costs

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Eligible Bad Debt Fixed charge adder** p/MPAN/day
LDNO EHV: Non-Domestic Aggregated or CT Band 1	321, 322, 324, 425	0, 3, 4, 5-8		0.00
LDNO EHV: Non-Domestic Aggregated or CT Band 2	256	0, 3, 4, 5-8		0.00
LDNO EHV: Non-Domestic Aggregated or CT Band 3	258	0, 3, 4, 5-8		0.00
LDNO EHV: Non-Domestic Aggregated or CT Band 4	259	0, 3, 4, 5-8		0.00
LDNO EHV: LV Site Specific No Residual	260	0		0.00
LDNO EHV: LV Site Specific Band 1	325	0		0.00
LDNO EHV: LV Site Specific Band 2	261	0		0.00
LDNO EHV: LV Site Specific Band 3	262	0		0.00
LDNO EHV: LV Site Specific Band 4	263	0		0.00
LDNO EHV: LV Sub Site Specific No Residual	264	0		0.00
LDNO EHV: LV Sub Site Specific Band 1	326	0		0.00
LDNO EHV: LV Sub Site Specific Band 2	265	0		0.00
LDNO EHV: LV Sub Site Specific Band 3	266	0		0.00
LDNO EHV: LV Sub Site Specific Band 4	267	0		0.00
LDNO EHV: HV Site Specific No Residual	269	0		0.00
LDNO EHV: HV Site Specific Band 1	327	0		0.00
LDNO EHV: HV Site Specific Band 2	270	0		0.00
LDNO EHV: HV Site Specific Band 3	271	0		0.00
LDNO EHV: HV Site Specific Band 4	272	0		0.00
LDNO 132kV/EHV: Domestic Aggregated or CT with Residual	338, 339, 426	0, 1, 2	0.00	0.00
LDNO 132kV/EHV: Non-Domestic Aggregated or CT No Residual	273	0, 3, 4, 5-8		0.00
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 1	341, 342, 344, 427	0, 3, 4, 5-8		0.00
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 2	274	0, 3, 4, 5-8		0.00
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 3	276	0, 3, 4, 5-8		0.00
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 4	277	0, 3, 4, 5-8		0.00
LDNO 132kV/EHV: LV Site Specific No Residual	278	0		0.00
LDNO 132kV/EHV: LV Site Specific Band 1	345	0		0.00
LDNO 132kV/EHV: LV Site Specific Band 2	282	0		0.00
LDNO 132kV/EHV: LV Site Specific Band 3	283	0		0.00
LDNO 132kV/EHV: LV Site Specific Band 4	284	0		0.00
LDNO 132kV/EHV: LV Sub Site Specific No Residual	285	0		0.00
LDNO 132kV/EHV: LV Sub Site Specific Band 1	346	0		0.00
LDNO 132kV/EHV: LV Sub Site Specific Band 2	286	0		0.00
LDNO 132kV/EHV: LV Sub Site Specific Band 3	288	0		0.00
LDNO 132kV/EHV: LV Sub Site Specific Band 4	289	0		0.00
LDNO 132kV/EHV: HV Site Specific No Residual	292	0		0.00
LDNO 132kV/EHV: HV Site Specific Band 1	347	0		0.00
LDNO 132kV/EHV: HV Site Specific Band 2	293	0		0.00
LDNO 132kV/EHV: HV Site Specific Band 3	294	0		0.00

Annex 7 - Schedule of Charges to recover Excess Supplier of Last Resort pass-through costs

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Eligible Bad Debt Fixed charge adder** p/MPAN/day
LDNO 132kV/EHV: HV Site Specific Band 4	295	0		0.00
LDNO 132kV: Domestic Aggregated or CT with Residual	358, 359, 428	0, 1, 2	0.00	0.00
LDNO 132kV: Non-Domestic Aggregated or CT No Residual	296	0, 3, 4, 5-8		0.00
LDNO 132kV: Non-Domestic Aggregated or CT Band 1	361, 362, 364, 429	0, 3, 4, 5-8		0.00
LDNO 132kV: Non-Domestic Aggregated or CT Band 2	298	0, 3, 4, 5-8		0.00
LDNO 132kV: Non-Domestic Aggregated or CT Band 3	300	0, 3, 4, 5-8		0.00
LDNO 132kV: Non-Domestic Aggregated or CT Band 4	301	0, 3, 4, 5-8		0.00
LDNO 132kV: LV Site Specific No Residual	314	0		0.00
LDNO 132kV: LV Site Specific Band 1	365	0		0.00
LDNO 132kV: LV Site Specific Band 2	328	0		0.00
LDNO 132kV: LV Site Specific Band 3	348	0		0.00
LDNO 132kV: LV Site Specific Band 4	368	0		0.00
LDNO 132kV: LV Sub Site Specific No Residual	388	0		0.00
LDNO 132kV: LV Sub Site Specific Band 1	366	0		0.00
LDNO 132kV: LV Sub Site Specific Band 2	432	0		0.00
LDNO 132kV: LV Sub Site Specific Band 3	433	0		0.00
LDNO 132kV: LV Sub Site Specific Band 4	434	0		0.00
LDNO 132kV: HV Site Specific No Residual	435	0		0.00
LDNO 132kV: HV Site Specific Band 1	367	0		0.00
LDNO 132kV: HV Site Specific Band 2	436	0		0.00
LDNO 132kV: HV Site Specific Band 3	437	0		0.00
LDNO 132kV: HV Site Specific Band 4	438	0		0.00
LDNO 0000: Domestic Aggregated or CT with Residual	378, 379, 430	0, 1, 2	0.00	0.00
LDNO 0000: Non-Domestic Aggregated or CT No Residual	439	0, 3, 4, 5-8		0.00
LDNO 0000: Non-Domestic Aggregated or CT Band 1	381, 382, 384, 431	0, 3, 4, 5-8		0.00
LDNO 0000: Non-Domestic Aggregated or CT Band 2	440	0, 3, 4, 5-8		0.00
LDNO 0000: Non-Domestic Aggregated or CT Band 3	441	0, 3, 4, 5-8		0.00
LDNO 0000: Non-Domestic Aggregated or CT Band 4	442	0, 3, 4, 5-8		0.00
LDNO 0000: LV Site Specific No Residual	443	0		0.00
LDNO 0000: LV Site Specific Band 1	385	0		0.00
LDNO 0000: LV Site Specific Band 2	444	0		0.00
LDNO 0000: LV Site Specific Band 3	445	0		0.00
LDNO 0000: LV Site Specific Band 4	446	0		0.00
LDNO 0000: LV Sub Site Specific No Residual	447	0		0.00
LDNO 0000: LV Sub Site Specific Band 1	386	0		0.00
LDNO 0000: LV Sub Site Specific Band 2	448	0		0.00
LDNO 0000: LV Sub Site Specific Band 3	449	0		0.00
LDNO 0000: LV Sub Site Specific Band 4	450	0		0.00
LDNO 0000: HV Site Specific No Residual	451	0		0.00

Annex 7 - Schedule of Charges to recover Excess Supplier of Last Resort pass-through costs

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Eligible Bad Debt Fixed charge adder** p/MPAN/day
LDNO 0000: HV Site Specific Band 1	387	0		0.00
LDNO 0000: HV Site Specific Band 2	452	0		0.00
LDNO 0000: HV Site Specific Band 3	453	0		0.00
LDNO 0000: HV Site Specific Band 4	454	0		0.00

*Supplier of Last Resort pass-through costs allocated to all domestic tariffs with a fixed charge (including LDNO)

**Eligible Bad Debt pass-through costs allocated to all metered demand tariffs (including LDNO)